



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day	
Palo Alto	\$150.56186	(I)
Coalinga	\$45.15649	(I)
West Coast Gas-Mather	\$23.97173	(I)
Island Energy	\$30.59540	(I)
Alpine Natural Gas	\$10.21019	(I)
West Coast Gas-Castle	\$26.23134	(I)

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.02799	(I)
Coalinga-T	\$0.02799	(I)
West Coast Gas-Mather-T	\$0.02799	(I)
West Coast-Mather-D	\$0.15336	(I)
Island Energy-T	\$0.02799	(I)
Alpine Natural Gas-T	\$0.02799	(I)
West Coast Gas-Castle-D	\$0.12267	(I)

* PG&E's gas tariffs are available on-line at www.pge.com.

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GAS SCHEDULE G-WSL Sheet 2
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RATES:
 (Cont'd.)

See Preliminary Statement, Part B for the default tariff rate components applicable to this schedule.

Customers will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

The existing Wholesale Customers listed below will have a one-time option prior to June 1, 2011, to subscribe, on behalf of their core Customers, for firm capacity on the Redwood to on-system and Baja to on-system paths as specified below. Capacity will be offered only for the core portion of the Customer's load.

Customer	Redwood (MDth)		Baja – Annual (MDth)		Baja – Seasonal (MDth)		(N)
Alpine	0.098	(N)	0.056	(N)	0.052	(N)	
Coalinga	0.552	(N)	0.316	(N)	0.291	(N)	
Island Energy	0.064	(N)	0.037	(N)	0.034	(N)	
Palo Alto	5.898	(N)	3.372	(N)	3.110	(N)	
West Coast Gas (Castle)	0.051	(N)	0.029	(N)	0.027	(N)	
West Coast Gas (Mather)	0.171	(N)	0.098	(N)	0.090	(N)	
							(N)

This intrastate capacity will be offered to the G-WSL Customers specified above at the rates specified for Core Procurement Groups in Schedule G-AFT. G-WSL Customers must execute a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and associated exhibits in order to exercise a preferential right to this intrastate capacity. In addition, G-WSL Customers, at their option, may execute a GTSA and associated exhibits for additional intrastate transmission pipeline capacity that will not be offered at the rates specified for Core Procurement Groups in Schedule G-AFT.

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GAS SCHEDULE G-WSL Sheet 3
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	(D)
SERVICE AGREEMENT:	A <u>Natural Gas Service Agreement</u> (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be one (1) year.
SHRINKAGE:	Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.
NOMINATIONS:	Nominations are required for gas supplies delivered under this schedule. See Rule 21 for details.
CURTAILMENT OF SERVICE:	Service under this schedule may be curtailed. Service under this schedule for the core portion of the Customer's load receives priority comparable to PG&E's core load. See Rule 14 for details.
BALANCING:	Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.
GAS OWNERSHIP:	Quantities of gas transported under this schedule may include gas owned by authorized end-users on the Customer's gas distribution system.
BACKBONE TRANSMISSION TRANSPORTATION SERVICE:	Transportation service on PG&E's Backbone Transmission System must be taken in conjunction with this schedule under Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate <u>Gas Transmission Service Agreement</u> (GTSA) (Form No. 79-866) and appropriate exhibits must be executed for such service. The GTSA can be held by the Customer or by another party, such as the Customer's gas supplier.
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