



**GAS SCHEDULE G-NT** Sheet 1  
**GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS**

**APPLICABILITY:** This rate schedule\* applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. Certain noncore customers served under this schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

Customers on Schedule G-NT must procure gas supply from a supplier other than PG&E.

**TERRITORY:** Schedule G-NT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>
0 to 5,000	\$ 2.03342 (I)
5,001 to 10,000	\$ 6.05688
10,001 to 50,000	\$ 11.27310
50,001 to 200,000	\$ 14.79485
200,001 to 1,000,000	\$ 21.46586
1,000,001 and above	\$182.08603 (I)

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

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RATES:  
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.00232 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.02217 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.13332 (I)	\$0.17382 (I)
Tier 2: 20,834 to 49,999	\$0.09212	\$0.11820
Tier 3: 50,000 to 166,666	\$0.08565	\$0.10946
Tier 4: 166,667 to 249,999	\$0.08283	\$0.10566
Tier 5: 250,000 and above*	\$0.02217 (I)	\$0.02217 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,  
 FEES AND  
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

\* Tier 5 Summer and Winter rates are the same.

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Sheet 3

NEGOTIABLE RATES:	Rates under this schedule may be negotiated.	(L)
NEGOTIATED RATE GUIDELINES:	<ol style="list-style-type: none"> <li>1. Standard tariff rates and terms are available to all Customers.</li> <li>2. PG&amp;E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-NT service shall not be less than PG&amp;E's short-run marginal cost of providing the service.</li> <li>3. PG&amp;E will issue monthly reports to the Commission listing all negotiated contracts including those negotiated under G-NT. PG&amp;E will make the report available to others upon request. Customer names will not be provided in the report. The report will show the negotiated rates and dates of service.</li> </ol>	(L)
SEASONS:	Summer season is from April 1 through October 31. Winter Season is from November 1 through March 31.	(N) (N)
SERVICE AGREEMENT:	A <u>Natural Gas Service Agreement</u> (NGSA) (Form No. 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.	(L)
SHRINKAGE:	Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.	(L)
NOMINATIONS:	Nominations are required for gas transported under this schedule. See Rule 21 for details.	(L)

(D)

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Sheet 4

CURTAILMENT  
 OF SERVICE:

Service under this schedule may be curtailed. See Rule 14\* for details.

BALANCING  
 SERVICE:

Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

ENERGY  
 EFFICIENCY  
 ADJUSTMENT:

A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment and therefore qualify to take service under this schedule. The following qualifications must be met by the Customer: 1) Customer's service was established prior to January 1, 1992, and 2) the efficiency measures reduce the Customer's natural gas usage to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form No. 79-788) with PG&E prior to receiving an energy efficiency adjustment.

BACKBONE  
 TRANSMISSION  
 TRANSPORTA-  
 TION SERVICE:

Transportation service on PG&E's Backbone Transmission System may be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form 79-866) must be executed for such service. The GTSA can be held by the Customer or by another party, such as the Customer's gas supplier.

(T)  
 (T)

(D)