



**GAS SCHEDULE G-AFTOFF**  
**ANNUAL FIRM TRANSPORTATION OFF-SYSTEM**

Sheet 1

**APPLICABILITY:** This rate schedule\* applies to the firm transportation of natural gas on PG&E's Backbone Transmission System to the Off-System Delivery Points.

**TERRITORY:** Schedule G-AFTOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein for off-system deliveries.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>	
Redwood to Off-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths	
Baja to Off-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths	(T) (T)
Silverado to Off-System	PG&E interconnections with California Production (see gas Rule 1)	
Mission to Off-System	PG&E's Market Center Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory	

Firm Off-System Delivery Points:

Kern River Station to Southern California Gas Company  
 Fremont Peak to Kern River Gas Transmission

Backhaul Off-System Delivery Points:

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

Alternative Delivery Points:

If the Customer elects the Modified Fixed Variable (MFV) rate structure under G-AFTOFF, the Delivery Point under this schedule shall be limited to a Firm Off-System Delivery Point.

If the Customer elects the Straight Fixed Variable (SFV) rate structure under G-AFTOFF, the Customer may specify an On-System Delivery Point within the transmission path contracted by Customer as an alternate delivery point.

**TERM:** The minimum term for service under this rate schedule is one (1) year, and the maximum term is fifteen (15) years.

\* PG&E's gas tariffs are on-line at [www.pge.com](http://www.pge.com).

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Sheet 2

RATES: Customer has the option to elect either the MFV or the SFV rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)			
	MFV Rates		SFV Rates	
Redwood to Off-System	\$5.4576	(I)	\$8.3437	(I)
Baja to Off-System	\$6.0418	(I)	\$9.2370	(I)
Silverado to Off-System	\$5.4576	(I)	\$8.3437	(I)
Mission to Off-System	\$5.4576	(I)	\$8.3437	(I)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)			
	MFV Rates		SFV Rates	
Redwood to Off-System	\$0.1032	(R)	0.0083	(R)
Baja to Off-System	\$0.1140	(I)	0.0089	
Silverado to Off-System	\$0.1032	(R)	0.0083	(R)
Mission to Off-System	\$0.1032	(R)	0.0083	(R)

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

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Sheet 3

NEGOTIABLE RATES:	Rates under this schedule are not negotiable.	
CREDIT-WORTHINESS:	Customer must meet the creditworthiness requirements specified in Rule 25.	
SERVICE AGREEMENT AND TERM:	A <u>Gas Transmission Service Agreement</u> (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.	(T)
SHRINKAGE:	Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.	
NOMINATIONS:	Nominations are required for gas transported under this rate schedule. See Rule 21 for details.	
CURTAILMENT OF SERVICE:	Service under this schedule may be curtailed. See Rule 14 for details.	
BALANCING:	Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.	
CAPACITY LIMITATION:	Long-term standard firm contracts for terms of five (5) years or greater are subject to a capacity limitation of 400 MDth/day on the Redwood Path and 200 MDth/day on the Baja Path.	(N)   (N)

Advice Letter No: 2508-G  
 Decision No. 03-12-061

Issued by  
**Karen A. Tomcala**  
 Vice President  
 Regulatory Relations

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