



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	<u>G-1, GM, GS, GT</u>		<u>RESIDENTIAL</u> <u>GL-1, GML, GSL, GTL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
	CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.33476 (I)	0.57271 (R)	0.33476 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	0.00229	0.00229
CARE DISCOUNT	0.00000	0.00000	(0.20024) (R)	(0.24783) (R)
LOCAL TRANSMISSION	0.03568	0.03568	0.03568	0.03568
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00272	0.00272	0.00272	0.00272
SMARTMETER™ PROJECT – GAS	0.02052	0.02052	0.02052	0.02052
WGSP—TRANSPORTATION	(0.00008) (R)	(0.00008) (R)	(0.00008) (R)	(0.00008) (R)
WGSP—PROCUREMENT	(0.00281) (R)	(0.00281) (R)	(0.00281) (R)	(0.00281) (R)
WINTER HEDGING	0.01215 (R)	0.01215 (R)	0.01215 (R)	0.01215 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.01618 (R)	0.01618 (R)	0.01618 (R)	0.01618 (R)
SHRINKAGE	0.02303 (I)	0.02303 (I)	0.02303 (I)	0.02303 (I)
CAPACITY CHARGE	0.08519 (R)	0.08519 (R)	0.08519 (R)	0.08519 (R)
CORE PROCUREMENT CHARGE (4)*	0.46768 (I)	0.46768 (I)	0.46768 (I)	0.46768 (I)
TOTAL RATE	1.00120 (I)	1.23915 (I)	0.80096 (I)	0.99132 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

RESIDENTIAL – NGV

	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.10950	(R)	0.10950	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229		0.00229	
CARE DISCOUNT	0.00000		(0.14954)	(R)
LOCAL TRANSMISSION	0.03568		0.03568	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00272		0.00272	
SMARTMETER™ PROJECT – GAS	0.02052		0.02052	
WGSP—TRANSPORTATION	(0.00008)	(R)	(0.00008)	(R)
WGSP—PROCUREMENT	(0.00281)	(R)	(0.00281)	(R)
WINTER HEDGING	0.01215	(R)	0.01215	(R)
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.01205	(R)	0.01205	(R)
SHRINKAGE	0.02303	(I)	0.02303	(I)
CAPACITY CHARGE	0.06110	(R)	0.06110	(R)
CORE PROCUREMENT CHARGE (4)*	0.46768	(I)	0.46768	(I)
TOTAL RATE	0.74772	(I)	0.59818	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21132	0.02575	0.27226	0.04488
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	0.00229	0.00229
LOCAL TRANSMISSION	0.03568	0.03568	0.03568	0.03568
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00130	0.00130	0.00130	0.00130
SMARTMETER™ PROJECT— GAS	0.01497	0.01497	0.01497	0.01497
WGSP—TRANSPORTATION	0.00424	0.00424	0.00424	0.00424
WGSP—PROCUREMENT	0.00556	0.00556	0.00556	0.00556
WINTER HEDGING	0.01215 (R)	0.01215 (R)	0.01215 (R)	0.01215 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.01446 (R)	0.01446 (R)	0.01446 (R)	0.01446 (R)
SHRINKAGE	0.02303 (I)	0.02303 (I)	0.02303 (I)	0.02303 (I)
CAPACITY CHARGE	0.07294 (R)	0.07294 (R)	0.07294 (R)	0.07294 (R)
CORE PROCUREMENT CHARGE (4)*	0.46768 (I)	0.46768 (I)	0.46768 (I)	0.46768 (I)
TOTAL RATE	0.86951 (I)	0.68394 (I)	0.93045 (I)	0.70307 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.22708	0.04151	0.28802	0.06064
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	0.00229	0.00229	0.00229
LOCAL TRANSMISSION	0.03568	0.03568	0.03568	0.03568
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00022	0.00022	0.00022	0.00022
SMARTMETER™ PROJECT – GAS	0.00370	0.00370	0.00370	0.00370
WGSP—TRANSPORTATION	0.00083	0.00083	0.00083	0.00083
WGSP—PROCUREMENT	0.00425	0.00425	0.00425	0.00425
WINTER HEDGING	0.01215 (R)	0.01215 (R)	0.01215 (R)	0.01215 (R)
CORE BROKERAGE FEE	0.00320	0.00320	0.00320	0.00320
CORE FIRM STORAGE	0.00859 (I)	0.00859 (I)	0.00859 (I)	0.00859 (I)
SHRINKAGE	0.02303 (I)	0.02303 (I)	0.02303 (I)	0.02303 (I)
CAPACITY CHARGE	0.03673 (I)	0.03673 (I)	0.03673 (I)	0.03673 (I)
CORE PROCUREMENT CHARGE (4)*	0.46768 (I)	0.46768 (I)	0.46768 (I)	0.46768 (I)
TOTAL RATE	0.82612 (I)	0.64055 (I)	0.88706 (I)	0.65968 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.02666		0.93913	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229		0.00229	
LOCAL TRANSMISSION	0.03568		0.03568	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00004		0.00004	
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.00155		0.00155	
WINTER HEDGING	0.01215	(R)	0.01215	(R)
CORE BROKERAGE FEE	0.00320		0.00320	
CORE FIRM STORAGE	0.00860	(I)	0.00860	(I)
SHRINKAGE	0.02303	(I)	0.02303	(I)
CAPACITY CHARGE	0.02396	(I)	0.02396	(I)
CORE PROCUREMENT CHARGE (4)*	0.46768	(I)	0.46768	(I)
TOTAL RATE	0.60553	(I)	1.51800	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	Baseline	RESIDENTIAL		CARE RESIDENTIAL				
		Excess		Baseline	Excess			
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.33476	(I)	0.57271	(R)	0.33476	(I)	0.57271	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229		0.00229		0.00229		0.00229	
CARE DISCOUNT	0.00000		0.00000	(R)	(0.20024)	(R)	(0.24783)	(R)
LOCAL TRANSMISSION	0.03568		0.03568		0.03568		0.03568	
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00272		0.00272		0.00272		0.00272	
SMARTMETER™ PROJECT – GAS	0.02052		0.02052		0.02052		0.02052	
WGSP—TRANSPORTATION	(0.00008)	(R)	(0.00008)	(R)	(0.00008)	(R)	(0.00008)	(R)
TOTAL RATE	0.39658	(R)	0.63453	(R)	0.19634	(R)	0.38670	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.10950	(R)	0.10950	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229		0.00229	
CARE DISCOUNT	0.00000		(0.14954)	(R)
LOCAL TRANSMISSION	0.03568		0.03568	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00272		0.00272	
SMARTMETER™ PROJECT – GAS	0.02052		0.02052	
WGSP—TRANSPORTATION	(0.00008)	(R)	(0.00008)	(R)
TOTAL RATE	<u>0.17132</u>	(R)	<u>0.02178</u>	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT) SMALL COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21132	(I)	0.02575	(R)	0.27226	(I)	0.04488	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	(R)	0.00229	(R)	0.00229	(R)	0.00229	(R)
LOCAL TRANSMISSION	0.03568	(I)	0.03568	(I)	0.03568	(I)	0.03568	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00130	(I)	0.00130	(I)	0.00130	(I)	0.00130	(I)
SMARTMETER™ PROJECT – GAS	0.01497	(I)	0.01497	(I)	0.01497	(I)	0.01497	(I)
WGSP—TRANSPORTATION	0.00424	(R)	0.00424	(R)	0.00424	(R)	0.00424	(R)
TOTAL RATE	0.27049	(I)	0.08492	(I)	0.33143	(I)	0.10405	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	G-CT (CORE TRANSPORT) LARGE COMMERCIAL							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.22708	(I)	0.04151	(I)	0.28802	(I)	0.06064	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	(R)	0.00229	(R)	0.00229	(R)	0.00229	(R)
LOCAL TRANSMISSION	0.03568	(I)	0.03568	(I)	0.03568	(I)	0.03568	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00022	(I)	0.00022	(I)	0.00022	(I)	0.00022	(I)
SMARTMETER™ PROJECT – GAS	0.00370	(I)	0.00370	(I)	0.0370	(I)	0.00370	(I)
WGSP—TRANSPORTATION	0.00083	(R)	0.00083	(R)	0.00083	(R)	0.00083	(R)
TOTAL RATE	0.27049	(I)	0.08492	(I)	0.33143	(I)	0.10405	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.02666	(I)	0.93913	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00229	(I)	0.00229	(I)
LOCAL TRANSMISSION	0.03568	(I)	0.03568	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00004	(I)	0.00004	(I)
NGV BALANCING ACCOUNT	0.00000	(R)	0.00000	(R)
SMARTMETER™ PROJECT— GAS	0.00155		0.00155	(N)
TOTAL RATE	0.06691	(I)	0.97938	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 11

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE (Cont'd.)

- (1) The CFCA-Distribution Cost subaccount includes GRC base revenue, as defined in Preliminary Statement, Part C, and the amortization of prior balances in the CFCA. All revenue collected through Customer Charges will be booked to the CFCA-Distribution Cost subaccount. (See rate schedules for Customer Charge.) (T)
- (2) The Core Procurement Charge includes the gas supply portfolio cost, the component that amortizes the balance in the Core Subaccount of the Purchased Gas Account (PGA), carrying cost on cycled storage gas, and the allowance for F&U. (T)

Customers taking service on Schedules G-NR1, G-NR2 or G-NGV1 that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Procurement Charge specified in Schedule G-CPX – *Crossover Gas Procurement Service to Core End-Use Customers*, for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on their otherwise-applicable schedule. Any procurement revenue collected under Schedule G-CPX in excess of the otherwise-applicable rate will be recorded the same as the Core Procurement Charge.

* Refer to footnotes at end of Core Default Tariff Rate Components.

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION	G-NT—DISTRIBUTION SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00104 (R)	0.00104 (R)	0.00104 (R)	0.00104 (R)	0.00104 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00001 (I)	0.00010 (I)	0.00010 (I)	0.00010 (I)	0.00010 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00018 (I)	0.00018 (I)	0.00018 (I)	0.00018 (I)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.01543 (I)	0.01543 (I)	0.01543 (I)	0.01543 (I)	0.01543 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00500 (I)	0.11588 (I)	0.07468 (I)	0.06821 (I)	0.06539 (I)
TOTAL RATE	0.02217 (I)	0.13332 (I)	0.09212 (I)	0.08565 (I)	0.08283 (I)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	G-NT BACKBONE	G-NT—DISTRIBUTION WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
THERMS:					
NCA – NONCORE	0.00104 (R)	0.00104 (R)	0.00104 (R)	0.00104 (R)	0.00104 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00010 (I)	0.00010 (I)	0.00010 (I)	0.00010 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00018 (I)	0.00018 (I)	0.00018 (I)	0.00018 (I)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.00058 (R)	0.01543 (I)	0.01543 (I)	0.01543 (I)	0.01543 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00001 (I)	0.15638 (I)	0.10076 (I)	0.09202 (I)	0.08822 (I)
TOTAL RATE	0.00232 (R)	0.17382 (I)	0.11820 (I)	0.10946 (I)	0.10566 (I)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	G-EG (3)*	G-EG BACKBONE
NCA – NONCORE	0.00104 (R)	0.00104 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000 (I)	0.00000 (I)
CPUC FEE*	0.00064	0.00064
EOR	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.01543 (I)	0.00058 (R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00169 (I)	0.00169 (I)
TOTAL RATE	0.01880 (I)	0.00395 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

		G-WSL		
	Palo Alto-T	Coalinga-T	Island Energy-T	Alpine-T
NCA – NONCORE	0.00019 (R)	0.00019 (R)	0.00019 (R)	0.00019 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000
CPUC FEE*	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01543 (I)	0.01543 (I)	0.01543 (I)	0.01543 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.01562 (I)	0.01562 (I)	0.01562 (I)	0.01562 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	G-WSL		
	West Coast Mather-T	West Coast Mather-D	West Coast Castle-D
NCA – NONCORE	0.00019 (R)	0.00019 (R)	0.00019 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00004 (I)	0.00004 (I)
CPUC FEE*	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01543 (I)	0.01543 (I)	0.01543 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.05282 (I)	0.03823 (I)
TOTAL RATE	0.01562 (I)	0.06848 (I)	0.05389 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER		
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	0.00104 (I)	0.00104 (I)	0.00104 (I)	0.00104 (I)	0.00104 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00001 (I)	0.00010 (I)	0.00010 (I)	0.00010 (I)	0.00010 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00018 (I)	0.00018 (I)	0.00018 (I)	0.00018 (I)
NGV BALANCING ACCOUNT	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)
LOCAL TRANSMISSION (AT RISK)	0.01543 (I)	0.01543 (I)	0.01543 (I)	0.01543 (I)	0.01543 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00500 (I)	0.11588 (I)	0.07468 (I)	0.06821 (I)	0.06539 (I)
TOTAL RATE	0.02217 (I)	0.13332 (I)	0.09212 (I)	0.08565 (I)	0.08283 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G-NGV4 BACKBONE		G—NGV4-DISTRIBUTION WINTER		
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667 249,999
NCA – NONCORE	0.00104 (I)	0.00104 (I)	0.00104 (I)	0.00104 (I)	0.00104 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00010 (I)	0.00010 (I)	0.00010 (I)	0.00010 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00018 (I)	0.00018 (I)	0.00018 (I)	0.00018 (I)
NGV BALANCING ACCOUNT	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)	0.00000 (R)
LOCAL TRANSMISSION (AT RISK)	0.00058 (I)	0.01543 (I)	0.01543 (I)	0.01543 (I)	0.01543 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00001 (I)	0.15638 (I)	0.10076 (I)	0.09202 (I)	0.08822 (I)
TOTAL RATE	0.00232 (R)	0.17382 (I)	0.11820 (I)	0.10946 (I)	0.10566 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	G-LNG (1)*
NCA – NONCORE	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000
CPUC Fee**	0.00069
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.16080 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000
TOTAL RATE	0.16149 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)	Core Customer Charges (3)	
		ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.20856 (R)	0 – 5.0	\$0.27048
		5.1 to 16.0	\$0.52106
		16.1 to 41.0	\$0.95482
		41.1 to 123.0	\$1.66489
		123.1 & Up	\$2.14936
Schedule G-NR2	\$0.06813 (I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.02893 (I)	All Usage Levels	\$0.44121
Schedule G-NGV2	\$0.03043 (I)	All Usage Levels	N/A
Noncore Schedules		Noncore Customer Access Charges (5)	
Schedule G-NT		Average Monthly Use (Therms)	Per Day
Distribution	\$0.08636 (I)	0 to 5,000	\$2.03342
Local Transmission	\$0.00500 (I)	5,001 to 10,000	\$6.05688
Backbone	\$0.00000	10,001 to 50,000	\$11.27310
Schedule G-EG		50,001 to 200,000	\$14.79485
Distribution	\$0.00167 (I)	200,001 to 1,000,000	\$21.46586
Local Transmission	\$0.00167 (I)	1,000,001 and above	\$182.08603
Backbone	\$0.00167 (I)		
Schedule G-NGV4			
Distribution	\$0.08636 (I)		
Local Transmission	\$0.00500 (I)		
Backbone	\$0.00000		

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 22

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE (Cont'd.)

- (1) All transportation revenue collected through this rate, less the amount for CPUC fee, will be booked to the Natural Gas Vehicle Balancing Account (NGVBA).
- (2) See Preliminary Statement, Part K for EOR revenue accounting.
- (3) The CPUC fee applies to all gas delivery service under Schedule G-EG, with the exception of interdepartmental sales and sales to electric public utilities. (See Preliminary Statement Part O.)
- (4) The Surcharge only applies to Backbone Level End-Use Service for Schedules G-EG and G-NT, and recovers a portion of the negotiated monthly bill credits, as approved in Decision 07-09-045. There is no Local Transmission rate component for these customers. (N)
 |
 (N)