



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>G-1, GM, GS, GT</u>		<u>RESIDENTIAL</u>			
			<u>GL-1, GML, GSL, GTL</u>			
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.37293	0.66917	0.37293			0.66917
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01080	0.01080	0.01080			0.01080
CARE DISCOUNT	0.00000	0.00000	(0.20016)	(R)	(0.25941)	(R)
LOCAL TRANSMISSION	0.04366	0.04366	0.04366			0.04366
CPUC FEE	0.00069	0.00069	0.00069			0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081	0.00000			0.00000
CEE INCENTIVE	0.00167	0.00167	0.00167			0.00167
SMARTMETER™ PROJECT – GAS	0.05671	0.05671	0.05671			0.05671
WGSP—TRANSPORTATION	0.00648	0.00648	0.00648			0.00648
WGSP—PROCUREMENT	0.00738	0.00738	0.00738			0.00738
WINTER HEDGING	0.10539	(I) 0.10539	(I) 0.10539	(I)	0.10539	(I) 0.10539
CORE BROKERAGE FEE	0.00250	0.00250	0.00250			0.00250
CORE FIRM STORAGE	0.01533	(R) 0.01533	(R) 0.01533	(R)	0.01533	(R) 0.01533
SHRINKAGE	0.01009	(I) 0.01009	(I) 0.01009	(I)	0.01009	(I) 0.01009
CAPACITY CHARGE	0.08242	(R) 0.08242	(R) 0.08242	(R)	0.08242	(R) 0.08242
CORE PROCUREMENT CHARGE (2)**	0.28475	(R) 0.28475	(R) 0.28475	(R)	0.28475	(R) 0.28475
TOTAL RATE	1.00161	(I) 1.29785	(I) 0.80064	(I)	1.03763	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.11894		0.11894	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01080		0.01080	
CARE DISCOUNT	0.00000		(0.14738)	(R)
LOCAL TRANSMISSION	0.04366		0.04366	
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00081		0.00000	
CEE INCENTIVE	0.00167		0.00167	
SMARTMETER™ PROJECT – GAS	0.05671		0.05671	
WGSP—TRANSPORTATION	0.00648		0.00648	
WGSP—PROCUREMENT	0.00738		0.00738	
WINTER HEDGING	0.10539	(I)	0.10539	(I)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.01458	(I)	0.01458	(I)
SHRINKAGE	0.01009	(R)	0.01009	(R)
CAPACITY CHARGE	0.07328	(I)	0.07328	(I)
CORE PROCUREMENT CHARGE (2)**	0.28475	(R)	0.28475	(R)
TOTAL RATE	0.73773	(I)	0.58954	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.22236	0.02204	0.29565	0.05063
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01073	0.01073	0.01073	0.01073
LOCAL TRANSMISSION	0.04366	0.04366	0.04366	0.04366
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081	0.00081	0.00081
CEE INCENTIVE	0.00075	0.00075	0.00075	0.00075
SMARTMETER™ PROJECT- GAS	0.03877	0.03877	0.03877	0.03877
WGSP—TRANSPORTATION	0.01071	0.01071	0.01071	0.01071
WGSP—PROCUREMENT	0.01246	0.01246	0.01246	0.01246
WINTER HEDGING	0.10539 (I)	0.10539 (I)	0.10539 (I)	0.10539 (I)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01426 (I)	0.01426 (I)	0.01426 (I)	0.01426 (I)
SHRINKAGE	0.01009 (R)	0.01009 (R)	0.01009 (R)	0.01009 (R)
CAPACITY CHARGE	0.07600 (I)	0.07600 (I)	0.07600 (I)	0.07600 (I)
CORE PROCUREMENT CHARGE (2)**	0.28475 (R)	0.28475 (R)	0.28475 (R)	0.28475 (R)
TOTAL RATE	0.83393 (I)	0.63361 (I)	0.90722 (I)	0.66220 (I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.25659	0.05627	0.32988	0.08486
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01078	0.01078	0.01078	0.01078
LOCAL TRANSMISSION	0.04366	0.04366	0.04366	0.04366
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081	0.00081	0.00081
CEE INCENTIVE	0.00013	0.00013	0.00013	0.00013
SMARTMETER™ PROJECT – GAS	0.01186	0.01186	0.01186	0.01186
WGSP—TRANSPORTATION	0.00396	0.00396	0.00396	0.00396
WGSP—PROCUREMENT	0.00730	0.00730	0.00730	0.00730
WINTER HEDGING	0.10539 (I)	0.10539 (I)	0.10539 (I)	0.10539 (I)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01309 (I)	0.01309 (I)	0.01309 (I)	0.01309 (I)
SHRINKAGE	0.01009 (R)	0.01009 (R)	0.01009 (R)	0.01009 (R)
CAPACITY CHARGE	0.06482 (I)	0.06482 (I)	0.06482 (I)	0.06482 (I)
CORE PROCUREMENT CHARGE (2)**	0.28475 (R)	0.28475 (R)	0.28475 (R)	0.28475 (R)
TOTAL RATE	0.81642 (I)	0.61610 (I)	0.88971 (I)	0.64469 (I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.04663		1.27134	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01078		0.01078	
LOCAL TRANSMISSION	0.04366		0.04366	
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00081		0.00081	
CEE INCENTIVE	0.00002		0.00002	
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.02439		0.02439	
WINTER HEDGING	0.10539	(I)	0.10539	(I)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.01178	(I)	0.01178	(I)
SHRINKAGE	0.01009	(R)	0.01009	(R)
CAPACITY CHARGE	0.06003	(I)	0.06003	(I)
CORE PROCUREMENT CHARGE (2)**	0.28475	(R)	0.28475	(R)
TOTAL RATE	0.60152	(I)	1.82623	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 6

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL</u>	<u>RESIDENTIAL</u>	<u>CARE RESIDENTIAL</u>	<u>RESIDENTIAL</u>
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.37293	0.66917	0.37293	0.66917
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01080	0.01080	0.01080	0.01080
CARE DISCOUNT	0.00000	0.00000	(0.20016)	(R) (0.25941) (R)
LOCAL TRANSMISSION	0.04366	0.04366	0.04366	0.04366
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081	0.00000	0.00000
CEE INCENTIVE	0.00167	0.00167	0.00167	0.00167
SMARTMETER™ PROJECT – GAS	0.05671	0.05671	0.05671	0.05671
WGSP—TRANSPORTATION	0.00648	0.00648	0.00648	0.00648
TOTAL RATE	0.49375	0.78999	0.29278	(R) 0.52977 (R)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>		
	<u>RESIDENTIAL – NGV</u>		
	<u>G1-NGV</u>	<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.11894	0.11894	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01080	0.01080	
CARE DISCOUNT	0.00000	(0.14738)	(R)
LOCAL TRANSMISSION	0.04366	0.04366	
CPUC FEE	0.00069	0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00000	
CEE INCENTIVE	0.00167	0.00167	
SMARTMETER™ PROJECT – GAS	0.05671	0.05671	
WGSP—TRANSPORTATION	0.00648	0.00648	
TOTAL RATE	0.23976	0.09157	(R)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) CORE p. 8 (T)

	G-CT (CORE TRANSPORT)								
	SMALL COMMERCIAL								
	<u>Summer</u>		<u>Excess</u>		<u>Winter</u>		<u>Excess</u>		
	<u>First 4,000 Therms</u>		<u>Excess</u>	<u>First 4,000 Therms</u>		<u>Excess</u>			
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.22236	(I)	0.02204	(R)	0.29565	(I)	0.05063	(R)	(T)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01073	(I)	0.01073	(I)	0.01073	(I)	0.01073	(I)	
LOCAL TRANSMISSION	0.04366	(R)	0.04366	(R)	0.04366	(R)	0.04366	(R)	
CPUC FEE	0.00069		0.00069		0.00069		0.00069		(T)
CSI- SOLAR THERMAL PROGRAM	0.00081	(I)	0.00081	(I)	0.00081	(I)	0.00081	(I)	(T) (T)
CEE INCENTIVE	0.00075	(R)	0.00075	(R)	0.00075	(R)	0.00075	(R)	
SMARTMETER™ PROJECT – GAS	0.03877	(I)	0.03877	(I)	0.03877	(I)	0.03877	(I)	
WGSP—TRANSPORTATION	0.01071	(I)	0.01071	(I)	0.01071	(I)	0.01071	(I)	
TOTAL RATE	0.32848	(I)	0.12816	(I)	0.40177	(I)	0.15675	(I)	(D) (D)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U). (T)
 ** Refer to footnotes at end of Core Default Tariff Rate Components. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 9 (T)

	<u>G-CT (CORE TRANSPORT)</u>								
	<u>LARGE COMMERCIAL</u>								
	<u>Summer</u>				<u>Winter</u>				
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.25659	(I)	0.05627	(R)	0.32988	(I)	0.08486	(I)	(T)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01078	(I)	0.01078	(I)	0.01078	(I)	0.01078	(I)	
LOCAL TRANSMISSION	0.04366	(R)	0.04366	(R)	0.04366	(R)	0.04366	(R)	
CPUC FEE	0.00069		0.00069		0.00069		0.00069		(T)
CSI- SOLAR THERMAL PROGRAM	0.00081	(I)	0.00081	(I)	0.00081	(I)	0.00081	(I)	(T) (T)
CEE INCENTIVE	0.00013	(R)	0.00013	(R)	0.00013	(R)	0.00013	(R)	
SMARTMETER™ PROJECT – GAS	0.01186	(I)	0.01186	(I)	0.01186	(I)	0.01186	(I)	
WGSP—TRANSPORTATION	0.00396	(I)	0.00396	(I)	0.00396	(I)	0.00396	(I)	
TOTAL RATE	0.32848	(I)	0.12816	(I)	0.40177	(I)	0.15675	(I)	(D) (D)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U). (T)
 (T)

** Refer to footnotes at end of Core Default Tariff Rate Components. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 10 (T)

	G-CT (CORE TRANSPORT)			
	G-NGV1	G-NGV2		
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.04663	(I) 1.27134	(R)	(T)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01078	(I) 0.01078	(I)	
LOCAL TRANSMISSION	0.04366	(R) 0.04366	(R)	
CPUC FEE	0.00069	0.00069		(T)
CSI- SOLAR THERMAL PROGRAM	0.00081	(I) 0.00081	(I)	(T)
CEE INCENTIVE	0.00002	(R) 0.00002	(R)	
NGV BALANCING ACCOUNT	0.00000	0.00000		
SMARTMETER™ PROJECT— GAS	0.02439	(I) 0.02439	(I)	
TOTAL RATE	0.12698	(I) 1.35169	(R)	(D) (D)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U). (T)
 (T)

** Refer to footnotes at end of Core Default Tariff Rate Components. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 11

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE (Cont'd.)

- (1) The CFCA-Distribution Cost subaccount includes GRC base revenue, as defined in Preliminary Statement, Part C, and the amortization of prior balances in the CFCA. All revenue collected through Customer Charges will be booked to the CFCA-Distribution Cost subaccount. (See rate schedules for Customer Charge.) (T)
- (2) The Core Procurement Charge includes the gas supply portfolio cost, the component that amortizes the balance in the Core Subaccount of the Purchased Gas Account (PGA), carrying cost on cycled storage gas, and the allowance for F&U. (T)

Customers taking service on Schedules G-NR1, G-NR2 or G-NGV1 that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Procurement Charge specified in Schedule G-CPX – *Crossover Gas Procurement Service to Core End-Use Customers*, for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on their otherwise-applicable schedule. Any procurement revenue collected under Schedule G-CPX in excess of the otherwise-applicable rate will be recorded the same as the Core Procurement Charge.

* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

<i>Advice Letter No.</i>	<u>2645-G</u>	<i>Issued by</i>	<u>Karen A. Tomcala</u>	<i>Date Filed</i>	<u>June 23, 2005</u>
<i>Decision No.</i>	<u>05-06-029 97-10-065</u>			<i>Effective</i>	<u>July 1, 2005</u>
	<u>98-07-025</u>		<i>Vice President</i>	<i>Resolution No.</i>	<u> </u>
			<i>Regulatory Relations</i>		<u> </u>



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) NONCORE p. 1 (T)

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER							
			0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999***</u>				
NCA – NONCORE	\$0.00874	(I)	\$0.00874	(I)	\$0.00874	(I)	\$0.00874	(I)		
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00037	(I)	\$0.00615	(I)	\$0.00615	(I)	\$0.00615	(I)		
CPUC FEE	\$0.00069		\$0.00069		\$0.00069		\$0.00069		(T)	
CSI- SOLAR THERMAL PROGRAM	\$0.00081	(I)	\$0.00081	(I)	\$0.00081	(I)	\$0.00081	(I)	(T)	
CEE INCENTIVE	\$0.00000		\$0.00009	(R)	\$0.00009	(R)	\$0.00009	(R)		
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)		
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00633</u>	(I)	<u>\$0.13637</u>	(I)	<u>\$0.08694</u>	(I)	<u>\$0.07684</u>	(I)	<u>\$0.06894</u>	(I)
TOTAL RATE	0.03712	(I)	0.17303	(I)	0.12360	(I)	0.11350	(I)	0.10560	(I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U) (T)
 (T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission. (N)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) NONCORE p. 2 (T)

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER				
			0-20,833	20,834-49,999	50,000-166,666	166,667-249,999***	
NCA – NONCORE	\$0.00874	(I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000		\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)
CPUC FEE	\$0.00069		\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069 (T)
CSI- SOLAR THERMAL PROGRAM	\$0.00081	(I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I) (T)
CEE INCENTIVE	\$0.00000		\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.00067	(I)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>		<u>\$0.18410</u> (I)	<u>\$0.11736</u> (I)	<u>\$0.10373</u> (I)	<u>\$0.09307</u> (I)	<u>\$0.09307</u> (I)
TOTAL RATE	0.01091	(I)	0.22076 (I)	0.15402 (I)	0.14039 (I)	0.12973 (I)	0.12973 (I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U) (T)
(T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission (N)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3 (T)

	<u>G-EG (3)**</u>		<u>G-EG BACKBONE</u>	
NCA – NONCORE	\$0.00874	(I)	\$0.00874	(I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00012	(I)	\$0.00012	(I)
CPUC FEE	\$0.00003		\$0.00003	(T)
CSI- SOLAR THERMAL PROGRAM	\$0.00000		\$0.00000	(T)
CEE INCENTIVE	\$0.00000		\$0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.02018	(R)	\$0.00067	(I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00198</u>	(I)	<u>\$0.00198</u>	(I)
TOTAL RATE	0.03105	(I)	0.01154	(I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U) (T)
 (T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) NONCORE p. 4 (T)

	G-WSL							
	<u>Palo Alto-T</u>		<u>Coalinga-T</u>		<u>Island Energy-T</u>		<u>Alpine-T</u>	
NCA – NONCORE	\$0.00781	(I)	\$0.00781	(I)	\$0.00781	(I)	\$0.00781	(I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000		\$0.00000		\$0.00000		\$0.00000	
CPUC FEE**	\$0.00000		\$0.00000		\$0.00000		\$0.00000	(T)
CSI- SOLAR THERMAL PROGRAM	\$0.00000		\$0.00000		\$0.00000		\$0.00000	(T)
CEE INCENTIVE	\$0.00000		\$0.00000		\$0.00000		\$0.00000	
LOCAL TRANSMISSION (AT RISK)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>		<u>\$0.00000</u>		<u>\$0.00000</u>		<u>\$0.00000</u>	
TOTAL RATE	0.02799	(I)	0.02799	(I)	0.02799	(I)	0.02799	(I)

* All tariff rate components on this sheet include an allowance for Franchise Fees only. (T)

** The CPUC Fee does not apply to customers on Schedule G-WSL (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.) (T)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	\$0.00781	(I)	\$0.00781	(I)	\$0.00781	(I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000		\$0.00434	(I)	\$0.00520	(I)
CPUC FEE**	\$0.00000		\$0.00000		\$0.00000	(T)
CSI- SOLAR THERMAL PROGRAM	\$0.00000		\$0.00000		\$0.00000	(T)
CEE INCENTIVE	\$0.00000		\$0.00000		\$0.00000	
LOCAL TRANSMISSION (AT RISK)	\$0.02018	(R)	\$0.02018	(R)	\$0.02018	(R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>		<u>\$0.12103</u>	(I)	<u>\$0.08948</u>	(I)
TOTAL RATE	0.02799	(I)	0.15336	(I)	0.12267	(I)

* All tariff rate components on this sheet include an allowance for Franchise Fees only. (T)

** The CPUC Fee does not apply to customers on Schedule G-WSL (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 6 (T)

THERMS:	G-NGV4 TRANSMISSION	G-NGV4—DISTRIBUTION SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069 (T)
CSI- SOLAR THERMAL PROGRAM	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I) (T)
CEE INCENTIVE	\$0.00000	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)
LNGV BALANCING ACCOUNT					(T)
LOCAL TRANSMISSION (AT RISK)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>	<u>\$0.13637</u> (I)	<u>\$0.08694</u> (I)	<u>\$0.07684</u> (I)	<u>\$0.06894</u> (I)
TOTAL RATE	0.03042 (I)	0.17303 (I)	0.12360 (I)	0.11350 (I)	0.10560 (I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts. (T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 7 (T)

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION				
		WINTER				
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>	
NCA – NONCORE	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)	\$0.00874 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)	\$0.00615 (I)
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069	(T)
CSI- SOLAR THERMAL PROGRAM	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	\$0.00081 (I)	(T)
CEE INCENTIVE	\$0.00000	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)	\$0.00009 (R)	(R)
LNGV BALANCING ACCOUNT						(T)
LOCAL TRANSMISSION (AT RISK)	\$0.00067 (I)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)	\$0.02018 (R)	(R)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>	<u>\$0.18410</u> (I)	<u>\$0.11736</u> (I)	<u>\$0.10373</u> (I)	<u>\$0.09307</u> (I)	(I)
TOTAL RATE	0.01091 (I)	0.22076	0.15402 (I)	0.14039 (I)	0.12973 (I)	

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts. (T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 8 (T)

	<u>G-LNG (1)*</u>		
NCA – NONCORE	\$0.00000		
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000		
CPUC Fee	\$0.00069		(T)
CSI- SOLAR THERMAL PROGRAM	\$0.00000		(T)
CEE	\$0.00000		
LNGV BALANCING ACCOUNT	\$0.16817	(I)	
LOCAL TRANSMISSION (AT RISK)	\$0.00000		
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>		
TOTAL RATE	0.16886	(I)	

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts. (T)

** Refer to footnotes at end of Noncore Default Tariff Rate Components. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)		Core Customer Charges (3)	
			ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.26356	(I)	0 – 5.0	\$0.27048
			5.1 to 16.0	\$0.52106
			16.1 to 41.0	\$0.95482
			41.1 to 123.0	\$1.66489
			123.1 & Up	\$2.14936
Schedule G-NR2	\$0.10205	(I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.07186	(I)	All Usage Levels	\$0.44121
Schedule G-NGV2	N/A		All Usage Levels	N/A
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)		Noncore Customer Access Charges (5)	
			Average Monthly Use (Therms)	Per Day
Schedule G-NT	\$0.09785	(I)	0 to 5,000	\$1.92033 (I)
			5,001 to 10,000	\$5.72055 (I)
			10,001 to 50,000	\$10.64712 (I)
			50,001 to 200,000	\$13.97326 (I)
Schedule G-EG	\$0.00198	(I)	200,001 to 1,000,000	\$20.27408 (I)
			1,000,001 and above	\$171.97677 (I)
Schedule G-NGV4	\$0.09785	(I)	Distribution	\$0.09785 (I)
			Local Transmission	\$0.00000
			Backbone	\$0.00000

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

	SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE				
	PPP-EE	PPP-LIEE	PPP- RDD/ADMIN	PPP-CARE	Total-PPP
RESIDENTIAL – NONCARE (G-1, GM, GS, GT)	\$0.02891 (R)	\$0.02530 (I)	\$0.00230 (R)	\$0.02967 (I)	\$0.08618 (I)
RESIDENTIAL – CARE (GL-1, GML, GSL, GTL)	\$0.02891 (R)	\$0.02530 (I)	\$0.00230 (R)	\$0.00000	\$0.05651 (R)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.01119 (R)	\$0.00979 (R)	\$0.00230 (R)	\$0.02967 (I)	\$0.05295 (I)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.01119 (R)	\$0.00979 (R)	\$0.00230 (R)	\$0.00000	\$0.02328 (R)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.03359 (R)	\$0.02939 (I)	\$0.00230 (R)	\$0.02967 (I)	\$0.09495 (I)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.03359 (R)	\$0.02939 (I)	\$0.00230 (R)	\$0.00000	\$0.06528 (R)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000	\$0.00000	\$0.00230 (R)	\$0.02967 (I)	\$0.03197 (I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.00819 (R)	\$0.00717 (I)	\$0.00230 (R)	\$0.02967 (I)	\$0.04733 (I)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00411 (R)	\$0.00360 (I)	\$0.00230 (R)	\$0.02967 (I)	\$0.03968 (I)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000	\$0.00000	\$0.00230 (R)	\$0.02967 (I)	\$0.03197 (I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000	\$0.00000	\$0.00230 (R)	\$0.02967 (I)	\$0.03197 (I)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 22

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE (Cont'd.)

- (1) All transportation revenue collected through this rate, less the amount for CPUC fee, will be booked to the Natural Gas Vehicle Balancing Account (NGVBA).
- (2) See Preliminary Statement, Part K for EOR revenue accounting.
- (3) The CPUC fee applies to all gas delivery service under Schedule G-EG, with the exception of interdepartmental sales and sales to electric public utilities. (See Preliminary Statement Part O.)
- (4) The Surcharge only applies to Backbone Level End-Use Service for Schedules G-EG and G-NT, and recovers a portion of the negotiated monthly bill credits, as approved in Decision 11-04-031. There is no Local Transmission rate component for these customers.

(N)