



**Gas Sample Form No. 62-0684**  
Application for Service -- Residential Subdivision/Development

**Please Refer to Attached  
Sample Form**

Advice Letter No: 3008-G-A  
Decision No.

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed April 22, 2009  
Effective May 22, 2009  
Resolution No. \_\_\_\_\_





Applicant / Elec     PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply)  Electric     Gas     Phone     CATV

Other

Who will install service conduit and substructures?  Applicant     PG&E     Date Joint Trench Required

\*Transformer type requested:  Padmounted     Subsurface (additional Special Facilities charges may apply)

***Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.***

### **General Construction Information**

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

\*Will temporary electric service be required?  No     Yes    Date needed

\*Will temporary gas service be required?  No     Yes    Date needed

If, yes please complete the following:

\*Will Temporary Service power be operated for less than one year?  No     Yes     Not Sure Date needed

\*Have you ever completed a temporary power project with us before?  No     Yes

\*Who will trench and backfill for Temporary Service?

Applicant/Gas     PG&E/Gas

Applicant/Electric     PG&E/Electric

#### Electric Temporary Services

\*Panel, Main Breaker Size          amps

\*Will Applicant or Contractor Install Pole?  No     Yes

#### Gas Temporary Services

\*Gas Service Delivery Pressure Requested:  ¼ psig     other

\*Number of Meters at each service location?

\*Total Gas Load

Will existing PG&E electric overhead facilities require undergrounding?  No     Yes     Not sure    Date needed

Will any existing PG&E gas or electric facilities require relocation or removal?  No     Yes     Not sure    Date needed

Average square footage

Largest square footage

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

### **Electric Load Information**

Main Switch Size (Meter Panel & Service Termination Enclosure)          amps

Voltage: (select one)  120/240 Volt, 3-wire, 1Ø  120/208 Volt, 3-wire, 1Ø  240/120 Volt, 4-wire, 3Ø  
 208/120 Volt, 4-wire, 3Ø  480/277 Volt, 4-wire, 3Ø

**Check all that apply:**

Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)

Air Conditioner (        tons)  Domestic Water Pump (        hp)  Pool / Spa (        kW)

Other electric heat (        kW)  Heat Pump (        tons)  Electric Vehicle (        kW)

On-Demand Water Heating (        kW)  NGV Compressor (        hp)

Other electric load (specify)                      Number of meters needed

**Common Usage Area Electric Load Information**

Lift Station  Club House  Park Site  Sprinkler / Irrigation Controls (must be metered)

Street Lighting  Area Lighting  Other (Specify)

**\* Street Light Load Information**

Number of street lights to be added in development                      Watts per lamp                      Number of existing street lights to be removed

Bulb type:  High Pressure Sodium Vapor  Low Pressure Sodium Vapor  Mercury Vapor  Metal Halide

Incandescent  Other \_\_\_\_\_

What rate schedule will the lights be placed on?  LS1  LS2  OL1  LS3  Other                      (additional forms may be required)

Who is responsible for the street light billing?

Billing address for streetlights                      City                      State                      Zip

**Important Note:** For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant's name and billed according to the rate schedule requested once the lights have been energized.

**Natural Gas Load Information**

Natural gas standard service delivery pressure is provided at psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. (MBtu/h = 1,000 Btu/h)

Gas Service Delivery Pressure requested:  ¼ psig  Other (        psig)

**Check all that apply:**

Gas Range (        MBtu/h)  Laundry Dryer (        MBtu/h)  On-Demand Water Heater (        MBtu/h)

Gas Oven (        MBtu/h)  Water Heater (        MBtu/h)  Furnace (        MBtu/h)

Pool / Spa (        MBtu/h)

Other gas load (specify)                      Number of meters needed

**IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.**

## Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/b2b/newgenerator/](http://www.pge.com/b2b/newgenerator/) or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment? Yes  No

If yes, please provide us with an estimate of the Generation proposed for this project.

\*Total # of generation units                      \*Total output of all generation                      \*kW Generation Type

## Attachment – 2 copies required

- A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 ½ "high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Tract map showing all easements, rights-of-way, property lines, etc.
- C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.
- D. Landscaping plans including sprinkler controller meter location.
- E. Streetlight and traffic signal plans.
- F. Title 24 Utility Report or building permit.
- G. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible for identifying all environmental requirements within said permits, approvals and/or conditions. For additional information visit <http://www.pge.com/myhome/customerservice/other/newconstruction/>

## Agreement to Pay and Signature

**I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.**

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

**I have read the above information. I understand and agree with the provisions and my responsibilities.**

Applicant's Signature \_\_\_\_\_ Print Name \_\_\_\_\_ Date \_\_\_\_\_  
First Name, Middle Initial, Last Name