



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 1

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other outdoor ways and places and which generally utilize PG&E's distribution facilities under the provisions contained below. Rates of Class A through Class F service will be applicable as determined in Special Condition 4. (T)

TERRITORY: The entire territory served.

RATES: The total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges. (N)

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size. Monthly energy charges are based on the kWh usage of each lamp.

Monthly energy charges per lamp are calculated using the following formula: (Lamp wattage + ballast wattage) x 4,100 hours/12 months/1000 x streetlight energy rate per kilowatt hour (kWh). Ballast wattage = ballast factor x lamp wattage.

Total bundled monthly facility and energy charges are shown below.

The various ballast wattages used in the monthly energy charge calculations can be found in the Ballast Factor table following the monthly energy charges. Ballast factors are averaged within each grouping (range of wattages). The same ballast factor is applied to all of the lamps that fall within its watt range. Applicant or Customer must provide third party documentation where manufacturer's information is not available for rated wattage consumption before PG&E will accept lamps for this schedule.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Condition 17, Billing, below. (N)

(D)

(Continued)



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RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.370 (R)	\$4.572 (R)	\$4.643 (R)	\$7.243 (R)	\$6.855 (R)	\$7.909 (I)

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
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INCANDESCENT LAMPS*:

58	20	600	\$2.543 (I)	\$0.116 (I)
92	31	1,000	\$3.942 (I)	\$0.179 (I)
189	65	2,500	\$8.266 (I)	\$0.376 (I)
295	101	4,000	\$12.844 (I)	\$0.584 (I)
405	139	6,000	\$17.677 (I)	\$0.804 (I)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$5.087 (I)	\$0.231 (I)
175	68	7,500	\$8.648 (I)	\$0.393 (I)
250	97	11,000	\$12.335 (I)	\$0.561 (I)
400	152	21,000	\$19.330 (I)	\$0.879 (I)
700	266	37,000	\$33.827 (I)	\$1.538 (I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.688 (I)	\$0.168 (I)
100	41	9,500	\$5.214 (I)	\$0.237 (I)
150	60	16,000	\$7.630 (I)	\$0.347 (I)
200	80	22,000	\$10.174 (I)	\$0.462 (I)
250	100	26,000	\$12.717 (I)	\$0.578 (I)
400	154	46,000	\$19.584 (I)	\$0.890 (I)

240 Volts

70	34	5,800	\$4.324 (I)	\$0.197 (I)
100	47	9,500	\$5.977 (I)	\$0.272 (I)
150	69	16,000	\$8.775 (I)	\$0.399 (I)
200	81	22,000	\$10.301 (I)	\$0.468 (I)
250	100	25,500	\$12.717 (I)	\$0.578 (I)
400	154	46,000	\$19.584 (I)	\$0.890 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



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RATES: (Cont'd.)

Ballast Factors by Lamp Type and Watt Range (N)

<u>Watt Range</u>	<u>Ballast Factor</u>	(N)	<u>Watt Range</u>	<u>Ballast Factor</u>	(N)
<u>MERCURY VAPOR</u>			<u>HIGH PRESSURE SODIUM VAPOR</u>		
1 to 75	31.00%	(N)	<u>120 Volts</u>		
76 to 125	17.07%		1 to 40	25.44%	(N)
126 to 325	13.69%		41 to 60	22.93%	
326 to 800	11.22%		61 to 85	21.25%	
801 +	10.34%		86 to 125	20.00%	
<u>LOW PRESSURE SODIUM VAPOR</u>			<u>240 Volts</u>		
1 to 40	75.61%		1 to 60	40.49%	
41 to 75	54.32%		61 to 85	42.16%	
76 to 110	46.34%		86 to 125	37.56%	
111 to 160	34.42%		126 to 175	34.63%	
161 +	26.83%		176 to 225	18.54%	
<u>METAL HALIDE</u>			226 to 280	17.07%	(T)
1 to 85	25.44%		281 to 380	12.35%	
86 to 200	20.39%		381 +	12.68%	
201 to 375	22.93%				(N)
376 to 700	18.54%				
701 +	13.27%	(N)			

* Closed to new installations as of June 8, 1978, except where PG&E and Customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



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Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, E and F Only			
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
0.0-5.0	0.9	\$0.114	(I)	\$0.005	(I)
5.1-10.0	2.6	\$0.331	(I)	\$0.015	(I)
10.1-15.0	4.3	\$0.547	(I)	\$0.025	(I)
15.1-20.0	6.0	\$0.763	(I)	\$0.035	(I)
20.1-25.0	7.7	\$0.979	(I)	\$0.045	(I)
25.1-30.0	9.4	\$1.195	(I)	\$0.054	(I)
30.1-35.0	11.1	\$1.412	(I)	\$0.064	(I)
35.1-40.0	12.8	\$1.628	(I)	\$0.074	(I)
40.1-45.0	14.5	\$1.844	(I)	\$0.084	(I)
45.1-50.0	16.2	\$2.060	(I)	\$0.094	(I)
50.1-55.0	17.9	\$2.276	(I)	\$0.103	(I)
55.1-60.0	19.6	\$2.493	(I)	\$0.113	(I)
60.1-65.0	21.4	\$2.721	(I)	\$0.124	(I)
65.1-70.0	23.1	\$2.938	(I)	\$0.134	(I)
70.1-75.0	24.8	\$3.154	(I)	\$0.143	(I)
75.1-80.0	26.5	\$3.370	(I)	\$0.153	(I)
80.1-85.0	28.2	\$3.586	(I)	\$0.163	(I)
85.1-90.0	29.9	\$3.802	(I)	\$0.173	(I)
90.1-95.0	31.6	\$4.019	(I)	\$0.183	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



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RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
95.1-100.0	33.3	\$4.235	(I)	\$0.193	(I)
100.1-105.1	35.0	\$4.451	(I)	\$0.202	(I)
105.1-110.0	36.7	\$4.667	(I)	\$0.212	(I)
110.1-115.0	38.4	\$4.883	(I)	\$0.222	(I)
115.1-120.0	40.1	\$5.100	(I)	\$0.232	(I)
120.1-125.0	41.9	\$5.328	(I)	\$0.242	(I)
125.1-130.0	43.6	\$5.545	(I)	\$0.252	(I)
130.1-135.0	45.3	\$5.761	(I)	\$0.262	(I)
135.1-140.0	47.0	\$5.977	(I)	\$0.272	(I)
140.1-145.0	48.7	\$6.193	(I)	\$0.282	(I)
145.1-150.0	50.4	\$6.409	(I)	\$0.291	(I)
150.1-155.0	52.1	\$6.626	(I)	\$0.301	(I)
155.1-160.0	53.8	\$6.842	(I)	\$0.311	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		Half-Hour	
<u>LAMP</u> <u>WATTS***</u>	<u>kWh per</u> <u>MONTH****</u>	<u>Energy Rates Per Lamp</u> <u>Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$7.058	(I)	\$0.321	(I)
165.1-170.0	57.2	\$7.274	(I)	\$0.331	(I)
170.1-175.0	58.9	\$7.490	(I)	\$0.340	(I)
175.1-180.0	60.6	\$7.707	(I)	\$0.350	(I)
180.1-185.0	62.4	\$7.935	(I)	\$0.361	(I)
185.1-190.0	64.1	\$8.152	(I)	\$0.371	(I)
190.1-195.0	65.8	\$8.368	(I)	\$0.380	(I)
195.1-200.0	67.5	\$8.584	(I)	\$0.390	(I)
200.1-205.0	69.2	\$8.800	(I)	\$0.400	(I)
205.1-210.0	70.9	\$9.016	(I)	\$0.410	(I)
210.1-215.0	72.6	\$9.233	(I)	\$0.420	(I)
215.1-220.0	74.3	\$9.449	(I)	\$0.430	(I)
220.1-225.0	76.0	\$9.665	(I)	\$0.439	(I)
225.1-230.0	77.7	\$9.881	(I)	\$0.449	(I)
230.1-235.0	79.4	\$10.097	(I)	\$0.459	(I)
235.1-240.0	81.1	\$10.313	(I)	\$0.469	(I)
240.1-245.0	82.9	\$10.542	(I)	\$0.479	(I)
245.1-250.0	84.6	\$10.759	(I)	\$0.489	(I)

*** Wattage based on total consumption of lamp and driver.
 **** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		<u>A, C, E and F Only</u>		<u>Half-Hour</u>	
<u>LAMP</u> <u>WATTS***</u>	<u>kWh per</u> <u>MONTH****</u>	<u>Energy Rates Per Lamp</u> <u>Per Month</u>		<u>Adjustment</u>	
250.1-255.0	86.3	\$10.975	(I)	\$0.499	(I)
255.1-260.0	88.0	\$11.191	(I)	\$0.509	(I)
260.1-265.0	89.7	\$11.407	(I)	\$0.519	(I)
265.1-270.0	91.4	\$11.623	(I)	\$0.528	(I)
270.1-275.0	93.1	\$11.840	(I)	\$0.538	(I)
275.1-280.0	94.8	\$12.056	(I)	\$0.548	(I)
280.1-285.0	96.5	\$12.272	(I)	\$0.558	(I)
285.1-290.0	98.2	\$12.488	(I)	\$0.568	(I)
290.1-295.0	99.9	\$12.704	(I)	\$0.577	(I)
295.1-300.0	101.6	\$12.920	(I)	\$0.587	(I)
300.1-305.0	103.4	\$13.149	(I)	\$0.598	(I)
305.1-310.0	105.1	\$13.366	(I)	\$0.608	(I)
310.1-315.0	106.8	\$13.582	(I)	\$0.617	(I)
315.1-320.0	108.5	\$13.798	(I)	\$0.627	(I)
320.1-325.0	110.2	\$14.014	(I)	\$0.637	(I)
325.1-330.0	111.9	\$14.230	(I)	\$0.647	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



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Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment
	kWh per MONTH****			
330.1-335.0	113.6		\$14.447 (I)	\$0.657 (I)
335.1-340.0	115.3		\$14.663 (I)	\$0.667 (I)
340.1-345.0	117.0		\$14.879 (I)	\$0.676 (I)
345.1-350.0	118.7		\$15.095 (I)	\$0.686 (I)
350.1-355.0	120.4		\$15.311 (I)	\$0.696 (I)
355.1-360.0	122.1		\$15.527 (I)	\$0.706 (I)
360.1-365.0	123.9		\$15.756 (I)	\$0.716 (I)
365.1-370.0	125.6		\$15.973 (I)	\$0.726 (I)
370.1-375.0	127.3		\$16.189 (I)	\$0.736 (I)
375.1-380.0	129.0		\$16.405 (I)	\$0.746 (I)
380.1-385.0	130.7		\$16.621 (I)	\$0.756 (I)
385.1-390.0	132.4		\$16.837 (I)	\$0.765 (I)
390.1-395.0	134.1		\$17.053 (I)	\$0.775 (I)
395.0-400.0	135.8		\$17.270 (I)	\$0.785 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12717 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06342	(I)	
Distribution**	\$0.03626	(I)	
Transmission*	\$0.00739	(R)	
Transmission Rate Adjustments* (all usage)	\$0.00060	(R)	
Reliability Services*	(\$0.00008)	(R)	
Public Purpose Programs	\$0.00759	(I)	
Nuclear Decommissioning	\$0.00055	(R)	
Competition Transition Charge	\$0.00049	(R)	
Energy Cost Recovery Amount	\$0.00504	(I)	
DWR Bond	\$0.00513	(I)	
New System Generation Charge**	\$0.00078	(N)	(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



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Sheet 12

SPECIAL
 CONDITIONS:
 (Cont'd)

4. **DESCRIPTION OF SERVICE PROVIDED:** (Cont'd.) (N) (L)
- Class C: Closed to new mixed ownership installations as of March 1, 2006. Only used for multiple lights on PG&E-owned poles to avoid duplicate billing of poles. (N) |
- Class D: PG&E owns and maintains its standard post top luminaire, control facility, internal post wiring, standard post (20-foot mounting height or less) and foundation, underground or overhead circuit. |
- Class E: PG&E owns and maintains its standard luminaire, control facility, internal pole wiring, standard pole and foundation, underground or overhead circuit. |
- Class F: PG&E owns and maintains a standard luminaire, control facility, support arm, and service connection on its standard pole or post, installed solely for the luminaire. |
- (L)

(Continued)



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Sheet 13

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. **REARRANGEMENT OF FACILITIES:** For any relocation, or (L)
 rearrangement of PG&E's existing streetlight or service
 facilities at the request of the Customer and agreed to by
 PG&E, Customer shall pay PG&E, in advance, PG&E's
 estimated total cost of the relocation or rearrangement.

6. **SERVICE REQUESTS:** Service requests shall include form
 79-1007 or 79-1008 for installation, removals, energizing and
 de-energizing of streetlight facilities.

7. **SERVICE and LIGHTING INSTALLATION**
RESPONSIBILITIES: The Applicant at its expense shall
 perform all necessary trenching, backfill and paving, and
 shall furnish and install all necessary conduit, and
 substructures, including substructures for transformer
 installations if necessary, for street light service and circuits,
 in accordance with PG&E's specifications. Upon acceptance
 by PG&E, ownership of the conduit and substructures will
 automatically transfer to PG&E. Riser material is installed by
 PG&E at the Customer's expense. Tree trimming is the
 responsibility of the Applicant.

PG&E will furnish and install the underground or overhead
 service conductor, transformers and necessary facilities to
 complete the service from the distribution line source subject
 to the payment provision of special condition 8.

PG&E will establish service delivery points in close proximity
 to its distribution system as follows:

(L)

(L)

(Continued)



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Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

**7. SERVICE and LIGHTING INSTALLATION
 RESPONSIBILITIES (Cont'd.)**

(N)
 (N)
 (N)

OVERHEAD: a) In an overhead area - a single drop will be installed; b) for an overhead to underground system, service will be established in a PG&E box at the base of the pole, or directly to a single light or to the first light of a multiple circuit based on PG&E's standard design, in the shortest most practical configuration from the connection on the distribution line source.

(L)

UNDERGROUND: For an underground area, service will be established at the nearest existing secondary box. Where no secondary facilities exist, a new service, transformer and secondary splice box, as required, will be installed in the shortest most practical configuration from the connection on the distribution line source.

The Customer shall provide rights of way, clear route and access acceptable to PG&E in accordance with the provisions of Electric Rule 16, and Special Condition 11 below.

Line or service extensions not conforming to the foregoing descriptions shall be installed under Special Condition 13.

(L)

(Continued)



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Sheet 15

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. NON REFUNDABLE PAYMENT FOR SERVICE POINT INSTALLATION (L)

a) The Applicant shall pay in advance the estimated installed cost of facilities necessary to establish a service delivery point to serve the street light or street light circuit, minus a one-time revenue allowance based on the kWh of energy usage and the distribution component of the energy rate posted in the rate schedule for the lamps installed. The total allowance shall be determined by taking the annual equivalent kWh multiplied by the distribution component, then divided by the cost of service factor used in electric Rule 15.C.

b) The allowance may only be provided where PG&E must install service facilities to connect street lights or street light circuits. No allowance will be provided where a simple connection is required, or in the case of a Class A installation. Only lights operating at a minimum on the full 11hour AN schedule shall be granted allowances. Where Applicant received allowances based upon 11 hour AN operation, no billing adjustments, as otherwise provided for in Special Condition 3, shall be made for the first three (3) years following commencement of service.

(L)

(L)

(Continued)



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Sheet 17

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 10. **OWNERSHIP:** All facilities installed under the provisions of this rate schedule shall be owned, operated and maintained by PG&E. (L)
- 11. **MAINTENANCE, ACCESS, CLEARANCES**
 - a) Maintenance: PG&E shall exercise reasonable care and diligence in maintaining PG&E-owned facilities.
 - b) Access: Customer will maintain adequate access for PG&E's standard equipment used in maintaining facilities and for installation of its facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Applicant or Customer shall be responsible for rearrangement charges as provided for in Special Condition 5.
 - c) Clearances: Customer will, at Customers expense, correct all access or clearance infractions, or pay PG&E's total estimated cost for PG&E to relocate facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service in accordance with electric Rule 11. Applicant or Customer shall be responsible for tree trimming to maintain lighting patterns of existing lights. (L)

(Continued)



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Sheet 19

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 14. **TEMPORARY DISCONTINUANCE OF SERVICE:** (Fixture remains in place.)
 At the request of the Customer, PG&E will temporarily discontinue service to the individual luminaires provided the Customer pays a facility charge equal to the all-night rate, adjusted to zero burning hours under the provisions of Special Condition 3, plus the estimated cost to disconnect and reconnect the light.
- 15. **CONTRACT:** Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.
- 16. **MINIMUM SERVICE PERIOD:** Temporary services will be installed under electric Rule 13.
- 17. **BILLING:** A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
 (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(N)

(Continued)



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Sheet 20

SPECIAL
 CONDITIONS:
 (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00049
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00045)
2009 Vintage	\$0.00243
2010 Vintage	\$0.00263
2011 Vintage	\$0.00263

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(N)