



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29518
201% - 300% of Baseline	\$0.33518
Over 300% of Baseline	\$0.33518
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges<sup>1</sup>. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges<sup>1</sup>, CTC, Energy Cost Recovery Amount and DWR Bond. (T)

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012. (N)

(Continued)



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Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.03938	(I)
101% - 130% of Baseline	\$0.04786	(I)
131% - 200% of Baseline	\$0.11988	(I)
201% - 300% of Baseline	\$0.13920	(I)
Over 300% of Baseline	\$0.13920	(I)

**Distribution\*\*\*:**

Baseline Usage	\$0.04217	(I)
101% - 130% of Baseline	\$0.05126	(I)
131% - 200% of Baseline	\$0.12840	(I)
201% - 300% of Baseline	\$0.14908	(I)
Over 300% of Baseline	\$0.14908	(I)

**Transmission\*** (all usage)

\$0.01314 (R)

**Transmission Rate Adjustments\*** (all usage)

\$0.00019 (R)

**Reliability Services\*** (all usage)

(\$0.00012) (R)

**Public Purpose Programs** (all usage)

\$0.01622 (I)

**Nuclear Decommissioning** (all usage)

\$0.00055 (R)

**Competition Transition Charges** (all usage)

\$0.00555 (R)

**Energy Cost Recovery Amount** (all usage)

\$0.00504 (I)

**DWR Bond** (all usage)

\$0.00513 (I)

**New System Generation Charge** (all usage)\*\*\*

\$0.00120 (N)

(N)

Minimum Charge Rate by Component

**Distribution\*\*\***

**\$ per meter**  
**per day**

**\$ per kWh**

\$0.12181 (I)

-

**Transmission\***

-

\$0.01333 (R)

**Reliability Services\***

\$0.00000

-

**Public Purpose Programs**

\$0.00580 (R)

-

**Nuclear Decommissioning**

\$0.00020 (R)

-

**Competition Transition Charges**

-

\$0.00555 (R)

**Energy Cost Recovery Amount**

-

\$0.00504 (I)

**DWR Bond**

-

\$0.00513 (I)

**New System Generation Charge\*\*\***

-

\$0.00120 (N)

(N)

**Generation\*\***

Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



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Sheet 3

SPECIAL  
 CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

**BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)**

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

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Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of permanent-residence RV spaces or permanent-residence boat slips/berths wired for submetered service and any change in qualifications for baseline quantities.
8. NONRESIDENTIAL LOADS: Nonresidential electrical loads such as offices (other than an office used only for the residential RV park or residential marina); RV spaces rented on a daily or weekly basis; boat slips/berths rented to recreational, pleasure, or commercial boats; stores; shops; restaurants; service stations; fuel docks; and other similar nonresidential use will be separately metered and billed under applicable rate schedules.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, recreation rooms, swimming pools, rental office (manager's office), general maintenance, common areas, and other similar use incidental to the operation of the premises as a residential RV park or a residential marina will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

(Continued)

Advice Letter No: 2424-E  
 Decision No.

Issued by  
**Karen A. Tomcala**  
 Vice President  
 Regulatory Relations

Date Filed	September 23, 2003
Effective	October 1, 2003
Resolution No.	_____



**ELECTRIC SCHEDULE ESR**  
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Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges<sup>1</sup>, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges<sup>1</sup>, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

<sup>1</sup> Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012. (N)

(Continued)



**ELECTRIC SCHEDULE ESR**  
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Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
  
- 13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)