



ELECTRIC SCHEDULE E-PWF
SECTION 399.20 PPA

Sheet 1

APPLICABILITY: This Schedule is optional for customers who meet the definition of an Eligible Public Water Facility or Eligible Public Wastewater Facility and own an Eligible Renewable Energy Resource as defined in the Special Conditions section of this Schedule, with a total effective generation capacity of not more than 1.5 megawatts.

Service under this Schedule is on a first-come-first-served basis and shall be closed to new customers once the combined rated generating capacity of Eligible Renewable Energy Resource within PG&E's service territory reaches 104.603 megawatts, as set forth in D. 07-07-027, effective July 26, 2007.

An electric generation facility must meet the criteria listed in Public Utilities Code section 399.20(b) as follows:

- (1) Has an effective capacity of not more than one and one-half megawatts and is located on property owned or under the control of the customer.
- (2) Is interconnected and operates in parallel with the electric transmission and distribution grid.
- (3) Is strategically located and interconnected to the electric transmission system in a manner that optimizes the deliverability of electricity generated at the facility to load centers.
- (4) Is an eligible renewable energy resource, as defined in Section 399.12.

(N)

 (N)

TERRITORY: The entire territory served.

RATES: The customer's otherwise applicable tariff schedule (OAS) shall apply except as follows:

PG&E shall purchase the output produced by an Eligible Renewable Energy Resource at the price and pursuant to the terms set forth in Section 2.4 of the Section 399.20 Power Purchase Agreement at the applicable Market-Price-Referent (MPR) in the table in Section 6 of this Schedule for the date the Eligible Renewable Energy Resource begins actual commercial operation.

- 1. Required Contract: Section 399.20 Power Purchase Agreement that the customer has submitted to PG&E and that both the customer and PG&E have signed is required prior to receiving service under this Schedule.
- 2. Participation in other PG&E Programs: As set forth in Decision 07-07-027, customers taking service under this Schedule may not obtain benefits from both this Schedule and the Self-Generation Incentive Program, net energy metering programs, the California Solar Initiative, or other similar programs

(T)

(Continued)



ELECTRIC SCHEDULE E-PWF
SECTION 399.20 PPA

Sheet 2

SPECIAL
 CONDITIONS:
 (cont'd)

3. Definitions: The following definitions are applicable to service provided under this Schedule.
 - a. Eligible Public Wastewater Facility - Any facility owned by a state, local, or federal agency and used in the treatment or reclamation of sewage and industrial wastes, and located on property owned or under the control of the public water or wastewater agency. (T)
 - b. Eligible Public Water Facility – Any facility owned by a state, local or federal agency that develops, stores, distributes or supplies water and located on property owned or under the control of the public water or wastewater agency.
 - c. Eligible Renewable Energy Resource – An electric generating facility as defined in Public Utilities Code Section 399.12 and California Public Resources Code Section 25741, as either code provision may be amended or supplemented from time to time.
 - d. Effective Capacity – The capacity of the eligible renewable generator as established by the manufacturer that is available for use either at-site to meet customer load or exported to the grid for sale to PG&E under the Section 399.20 PPA. PG&E will use either the nameplate rating of the eligible renewable generator if no inverter is used, or the inverter rating if the generator is inverter based. (N)
 |
 |
 |
 (N)
4. Electrical interconnection to support this tariff shall be accomplished using PG&E's Small Generator Interconnection Procedures (SGIP) as filed and approved by the Federal Energy Regulatory Commission (FERC) for distribution and transmission voltage service interconnections, effective August 27, 2006. As part of that electrical interconnection process, the customer and PG&E shall execute a FERC-approved Small Generator Interconnection Agreement (SGIA).
5. Metering Requirements: Seller shall comply with all applicable rules in installing a meter appropriate for deliveries pursuant to the Full Buy/Sell or Excess Sale arrangement selected in paragraph 2.2 of the Section 399.20 Power Purchase Agreement, which can be electronically read daily by: (a) a telephone and modem; (b) an analog or digital phone connection; or (c) an internet portal address for PG&E's Energy Data Services ("EDS"). Seller shall be responsible for procuring and maintaining the communication link to electronically retrieve this metering data.

(Continued)

Advice Letter No: 3410-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed January 27, 2009
 Effective January 27, 2009
 Resolution No. E-4137



ELECTRIC SCHEDULE E-PWF
SECTION 399.20 PPA

Sheet 3

SPECIAL
 CONDITIONS:
 (cont'd)

6. The Market Price Referent (MPR) is stated in the table below, which the Commission approved in Resolution E-4298 effective December 17, 2009. (T)

Adopted 2009 Market Price Referents
 (Nominal - dollars/kWh)

<u>Resource Type</u>	<u>10-Year</u>	<u>15-Year</u>	<u>20-Year</u>
2010 Baseload MPR	0.08448	0.09066	0.09674
2011 Baseload MPR	0.08843	0.09465	0.10098
2012 Baseload MPR	0.09208	0.09852	0.10507
2013 Baseload MPR	0.09543	0.10223	0.10898
2014 Baseload MPR	0.09872	0.10593	0.11286
2015 Baseload MPR	0.10168	0.10944	0.11647
2016 Baseload MPR	0.10488	0.11313	0.12020
2017 Baseload MPR	0.10834	0.11695	0.12404
2018 Baseload MPR	0.11204	0.12090	0.12800
2019 Baseload MPR	0.11598	0.12499	0.13209
2020 Baseload MPR	0.12018	0.12922	0.13630
2021 Baseload MPR	0.12465	0.13359	0.14064

(N)

(N)