



**ELECTRIC SCHEDULE E-CPP**  
**CRITICAL PEAK PRICING PROGRAM**

Sheet 1

**APPLICABILITY:** The critical peak pricing (CPP) program is a voluntary alternative to traditional time-of-use rates. Schedule E-CPP is available to PG&E bundled-service customers with billed maximum demands of 200 kW or greater during any one of the past 12 billing months, and served on PG&E Demand Time-Of-Use (TOU) electric rate schedules A-10 TOU, E-19 (including E-19 voluntary), E-20, AG-4 (rates C and F only), AG-5 (rates C and F only) or their successors. Each customer must continue to take service under the provisions of their otherwise-applicable schedule (OAS), and not be billed via net-metering. The CPP program only operates during the summer months (May 1 through October 31). This program will remain in place until superseded by a mandatory CPP rate schedule, which is expected in the Advanced Metering OIR, Rulemaking (R.) 02-06-001 or subsequent filings. (T)  
 (T)

Customers may receive a transitional incentive to participate in the CPP program. Customers have the choice of receiving bill protection and subject to meeting qualification criteria (see Transitional Incentive Options section below).

Customers must have an interval meter and Internet access to PG&E's Inter-Act demand response operations website. Customers must have the required metering and notification equipment in place prior to participation in the CPP program.

**TERRITORY:** This schedule is available throughout PG&E's electric service area.

**RATES:** The customer will be billed for all regular charges applicable under its otherwise-applicable rate schedule. Additional charges (based on usage on CPP operating days) and credits (based on usage on non-CPP days) will be determined according to the rates specified in this tariff. See "Definition of Time Periods" section below for specific CPP TOU period definitions. The CPP periods may differ from those of the customer's OAS. The additional energy charges applicable on CPP operating days will be determined as follows:

**CPP High-Price Period Usage:** The total effective energy charge for usage during the CPP High-Price Period will be five (5) times the customer's summer on-peak energy rate under their otherwise-applicable rate schedule multiplied by the actual energy usage, plus

**CPP Moderate-Price Period Usage:** The total effective energy charge for usage during the CPP Moderate-Price Period will be three (3) times the customer's summer part-peak energy rate under their otherwise-applicable rate schedule multiplied by the actual energy usage.

Customers taking service under Schedule E-CPP will pay reduced total effective TOU energy rates, through offsetting summer on-peak and part-peak rate credits for usage on those days that are not declared as CPP operating days, as shown in the following table. Schedule E-CPP charges and credits will only be applicable during the Summer season (May 1 to October 31), and will not affect winter season rates or bills.

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Sheet 2

RATES:  
 (Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit)		CPP Days (Charge)	
	per kilowatt hour of usage		per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.02183 (I)	\$0.00792	\$0.15152 (I)	\$0.43588 (I)
E-20P	\$0.01960 (I)	\$0.01978	\$0.15597 (I)	\$0.61620 (I)
E-20S	\$0.03123 (I)	\$0.00970	\$0.15737 (I)	\$0.59596 (I)
E-19T	\$0.02595 (I)	\$0.00428	\$0.16001 (I)	\$0.46300 (I)
E-19P	\$0.03524 (I)	\$0.00676	\$0.15693 (I)	\$0.62580 (I)
E-19S	\$0.03797 (I)	\$0.00615	\$0.16193 (I)	\$0.62368 (I)
A-10T	\$0.03348	\$0.01250	\$0.09819 (I)	\$0.71739 (R)
A-10P	\$0.03660 (I)	\$0.00674	\$0.24819 (I)	\$0.62676 (I)
A-10S	\$0.04581 (I)	\$0.00727	\$0.25769 (I)	\$0.66184 (I)
AG-4C, F	\$0.02781 (I)	\$0.02056	\$0.14429 (I)	\$0.78532 (I)
AG-5C, F	\$0.02522 (I)	\$0.00857	\$0.11989 (I)	\$0.51572 (I)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

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Sheet 3

DEFINITION OF  
 TIME PERIODS:

SUMMER (service from May 1 through October 31):

**CPP Operating Days** (Monday through Friday, except holidays)

CPP High-Price: 3:00 p.m. to 6:00 p.m.

CPP Moderate-Price: 12:00 noon to 3:00 p.m.

**Non-CPP Operating Days**

Peak: As defined in the customer's otherwise-applicable rate schedule.

Partial-Peak: As defined in the customer's otherwise-applicable rate schedule.

Off-Peak: As defined in the customer's otherwise-applicable rate schedule.

WINTER (service from November 1 through April 30)

Partial-Peak: As defined in the customer's otherwise-applicable rate schedule.

Off-Peak: As defined in the customer's otherwise-applicable rate schedule.

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

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Sheet 4

DEFINITION OF  
 TIME PERIODS:  
 (Cont'd.)

HOLIDAYS: The CPP program will not operate on holidays. "Holidays" are Memorial Day, Independence Day, and Labor Day. The dates will be those on which the holidays are legally observed.

METERING  
 EQUIPMENT:

Each participating customer service agreement must have an interval meter installed that can be remotely read by PG&E. Metering equipment (including telephone line, cellular, or radio communication device) must be in operation for at least ten (10) days prior to participating in the program to establish baseline. If required, as a provision for participating in the program, PG&E will provide and install the metering equipment and will also provide meter data retrieval at no cost to those customers receiving free meters through this tariff until otherwise directed by the CPUC.

NOTIFICATION  
 EQUIPMENT:

Customers, at their expense, must have access to the Internet and an e-mail address to receive notification of a CPP event. In addition, all customers must have, at their expense, an alphanumeric pager or cellular telephone that is capable of receiving a text message sent via the Internet, and/or a facsimile machine to receive notification messages. A customer cannot participate in the CPP program until all of these requirements have been satisfied.

If a CPP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make best efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if the Program is activated. PG&E does not guarantee the reliability of the pager system, e-mail system or Internet site by which the customer receives notification.

(D)

DEMAND  
 RESPONSE  
 OPERATIONS  
 WEBSITE:

Customers must use PG&E's demand response operations website located at <https://inter-act.pge.com> for load curtailment event notifications, curtailments, and communications.

(N)

The customer's actual energy usage is available at PG&E's demand response operations website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website will be treated as final and that all incentive payment calculations will be based on this data.

PG&E's demand response operations website will be used to communicate all E-CPP events to the Customer. The event will be communicated to the customer by e-mail and/or e-page.

ENROLLMENT:

Customers must enroll using PG&E's demand response enrollment website.

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**PROGRAM OPERATIONS:** PG&E will notify customers by 12:00 noon on a day-ahead basis when a CPP operation day will occur the next business day. A CPP event will only be called Monday through Friday, excluding holidays. Notices will be issued by 12:00 noon on the business day immediately prior to a PG&E holiday or weekend if an event is planned for the first business day following the PG&E holiday or weekend.

**NOTIFICATION AND TRIGGER:** PG&E will trigger a CPP event when the day-ahead temperature forecast trigger is reached.

Beginning May 1<sup>st</sup> of each summer season, the initial forecasted temperature threshold for triggering a CPP event will be 94 degrees. It will be the average of peak temperature of forecasts for San Jose, Concord, Redding, Sacramento and Fresno. (T)  
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PG&E will adjust the forecasted temperature threshold up or down, over the course of the summer as necessary, to achieve the CPP program design basis of 12 operating days each summer. Bi-monthly (1st and 15th), PG&E will review the number of CPP operating days that have already occurred and may adjust the applicable temperature threshold up or down (increments of 2 degrees), in accordance with historical weather patterns. Customers will be notified of the applicable temperature threshold via the Inter-Act system.

CPP events may also be initiated as warranted by extreme system conditions such as special alerts issued by the California Independent System Operator, or under conditions of high forecasted California spot market power prices or for testing/evaluation purposes. PG&E may call up to four test CPP events per year. Test CPP events may be issued at PG&E's discretion when the day-ahead forecasted temperature is within five degrees of the current temperature trigger for the program. Test events will count as an actual event when evaluating the bi-monthly temperature adjustment.

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Sheet 6

PROGRAM RESEARCH AND ANALYSIS:	Customers receiving service under this tariff must agree to allow personnel from the California Energy Commission (CEC), or its contracting agent, to conduct a site visit for measurement and evaluation, access to customer's interval meter data, and agree to complete any surveys needed to enhance the program.	(T) (T)
PROGRAM TERMS:	The CPP program will remain open until terminated or superseded by action of the CPUC.	
	Customer's participation in this tariff will be in accordance with Electric Rule 12. Customers may terminate their E-CPP participation by providing a minimum of 30 days' written notice. Cancellation will become effective with the first regular billing cycle after the 30-day notice period. PG&E reserves the right to terminate the customer's E-CPP participation upon thirty (30) days written notice.	(N)       (N)
BILLING:	Monthly bills are calculated in accordance with the customer's OAS and the rates contained herein. The difference between the amount due under the customer's OAS and the amount due under critical peak pricing will appear on the customer's bill as an additional charge or credit.	
CUSTOMER MULTIPLE-METER PREMISES:	A customer with multiple service agreements on a single site (e.g., contiguous property, campus facilities, business parks) may participate in the CPP program with service agreements on the premises that are less than 200 kW (as described in the Applicability Section) provided at least one of the customer service agreements has a billed maximum demand of 200 kW or greater during any one of the past 12 billing months and is participating in the CPP program. The customer's taxpayer identification number must be the same for each service agreement participating in the CPP program under this provision. All other CPP program requirements must be met for each participating service agreement. The bill for each service agreement will be calculated on a stand-alone basis.	(T)           (T)
TRANSITIONAL INCENTIVE OPTION:	Bill Protection: A customer electing the bill protection transition incentive option will not pay more under the CPP program than it would pay under its otherwise-applicable rate schedule for the initial 12-month bill protection period provided the customer: (1) remains in the CPP program for the entire duration of the rate protection period; and (2) maintains an open service agreement. Bill protection benefits will be computed on a cumulative basis at the end of the bill protection period. Bill protection is capped at a maximum systemwide participation level of 200 MW of load drop.	(T)
TECHNICAL AUDIT ASSISTANCE AND EQUIPMENT INCENTIVES:	Technical audit assistance and equipment incentives are available to enhance the customer's ability to curtailment requests for on-peak demand reductions.  If the customer receives a technical incentive payment, that is contingent upon enrolling in this demand response program, and the customer fails to participate in the demand response program for a minimum of 12 consecutive months, then the customer must repay a portion of the technical incentive payment, up to 50% of the total amount, to PG&E.	

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Sheet 7

**INTERACTION  
 WITH OTHER  
 DEMAND  
 REDUCTION  
 PROGRAMS:**

Participants in the CPP program may also participate in the Demand Bidding Program (Schedule E-DBP) but shall not receive energy payment for performance under this program during CPP event hours. In addition, CPP program participants may participate in a PG&E air conditioning program if they meet this program's eligibility requirements. Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity. CPP participants shall not participate in the Base Interruptible Program (Schedule E-BIP), the Capacity Bidding Program (Schedule E-CBP), the Optional Binding Mandatory Curtailment Program (Schedule E-OBMC), the Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC), the Scheduled Load Reduction Program (Schedule E-SLRP), the Business Energy Coalition (Schedule E-BEC) or any PG&E sponsored non-tariff demand response program while on the CPP program.

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Advice Letter No: 3115-E-A  
 Decision No. 07-09-004

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

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