



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877
101% - 130% of Baseline	\$0.13502
131% - 200% of Baseline	\$0.29062 (I)
201% - 300% of Baseline	\$0.40029 (R)
Over 300% of Baseline	\$0.40029 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04587	(I)
101% - 130% of Baseline	\$0.05491	(I)
131% - 200% of Baseline	\$0.14149	(I)
201% - 300% of Baseline	\$0.20251	(R)
Over 300% of Baseline	\$0.20251	(R)

Distribution:

Baseline Usage	\$0.03656	(I)
101% - 130% of Baseline	\$0.04377	(I)
131% - 200% of Baseline	\$0.11279	(I)
201% - 300% of Baseline	\$0.16144	(R)
Over 300% of Baseline	\$0.16144	(R)

Transmission* (all usage)	\$0.01158	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00140)	(R)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.01223	(R)
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)
DWR Bond (all usage)	\$0.00515	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.12347 (I)	
Transmission*	-	\$0.01018 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00455 (R)	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00226 (R)
DWR Bond	-	\$0.00515
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

Sheet 3

- SPECIAL CONDITIONS:
1. BASELINE RATES: PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates. (T)
 2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use: (T)

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	16.5	12.9	20.1	35.5
Q	8.3	12.6	11.1	22.9
R	18.1	12.3	23.2	32.6
S	16.5	12.7	20.1	32.0
T	8.3	9.8	11.1	20.2
V	9.6	11.1	16.5	27.5
W	19.4	11.4	27.3	29.2
X	12.1	12.6	12.2	22.9
Y	12.2	13.3	15.0	30.9
Z	8.8	11.6	12.8	31.5

* The applicable baseline territory is described in Part A of the Preliminary Statement.

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**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE E-1
RESIDENTIAL SERVICES

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)

- 12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)