



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 1

**APPLICABILITY:** Schedule A-10 is a demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). (T)

Under Rate Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Under Rate Schedule A-10, a bundled service customer with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E and pay the time-of-use (TOU) charges in accordance with the terms and conditions of this rate schedule. (T)  
 |  
 (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Transfers Off of Schedule A-10 TOU:** After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect one of the following options: 1) stay on the time-of-use provisions of this schedule; or 2) elect the non-time-of-use provision of this schedule; or 3) elect another non-time-of-use rate schedule or alternate time-of-use rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will be between 200 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of time-of-use Rate Schedule A-10.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service. (T)

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

All customers taking non-TOU service under this rate schedule shall be subject to the rates set forth in Table A. Only non-TOU customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and who pay the Fixed Transition Amount (FTA), shall be subject to the FTA and the Rate Reduction Bond Memorandum Account (RRBMA) rates in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B. Only TOU customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and also pay the FTA, shall be subject to the FTA and the Rate Reduction Bond Memorandum Account (RRBMA) rates in Table B.

\* The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at <http://www.pge.com/tariffs>. (N)  
 (N)

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**ELECTRIC SCHEDULE A-10**  
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Sheet 2

RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.27	\$9.75	\$7.58
Winter	\$5.76	\$5.31	\$3.57
<u>Total Energy Rates (\$ per kWh)</u>			
FTA: Summer	\$0.14039 (l)	\$0.13402 (l)	\$0.11849 (l)
Winter	\$0.10522 (l)	\$0.10029 (l)	\$0.08979 (l)
Non-FTA: Summer	\$0.14073 (l)	\$0.13436 (l)	\$0.11883 (l)
Winter	\$0.10556 (l)	\$0.10063 (l)	\$0.09013 (l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
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Sheet 3

RATES: Standard Non-Time-of-Use Rates  
 Table A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Summer	\$3.33	\$3.46	\$3.88
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:**</b>			
Summer	\$3.56	\$2.91	\$0.32
Winter	\$2.38	\$1.93	\$0.19
<b>Transmission Maximum Demand*</b>	\$3.24	\$3.24	\$3.24
<b>Reliability Services Maximum Demand*</b>	\$0.14	\$0.14	\$0.14
 <u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Summer	\$0.10365	\$0.10078	\$0.09819
Winter	\$0.07433	\$0.07175	\$0.06995
<b>Distribution:**</b>			
Summer	\$0.01755	\$0.01412	\$0.00139
Winter	\$0.01170	\$0.00942	\$0.00093
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00125)	(\$0.00125)	(\$0.00125)
<b>Public Purpose Programs</b> (all usage)	\$0.00588	\$0.00581	\$0.00560
<b>Nuclear Decommissioning</b> (all usage)	\$0.00028	\$0.00028	\$0.00028
<b>Competition Transition Charges</b> (all usage)	\$0.00701	\$0.00701	\$0.00701
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00270 (I)	\$0.00270 (I)	\$0.00270 (I)
<b>DWR Bond</b> (all usage)	\$0.00491	\$0.00491	\$0.00491
<b>Fixed Transition Amount</b> (all usage, when applicable)	\$0.00000	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum Account**</b> (all usage, when applicable)	(\$0.00034)	(\$0.00034)	(\$0.00034)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE A-10**  
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Sheet 4

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.27	\$9.75	\$7.58
Winter	\$5.76	\$5.31	\$3.57
<u>Total Energy Rates (\$ per kWh)</u>			
FTA Peak Summer	\$0.16512 (I)	\$0.15635 (I)	\$0.13981 (I)
Part-Peak Summer	\$0.14071 (I)	\$0.13462 (I)	\$0.11883 (I)
Off-Peak Summer	\$0.12618 (I)	\$0.12114 (I)	\$0.10633 (I)
Part-Peak Winter	\$0.11109 (I)	\$0.10495 (I)	\$0.09419 (I)
Off-Peak Winter	\$0.09943 (I)	\$0.09579 (I)	\$0.08555 (I)
Non-FTA Peak Summer	\$0.16546 (I)	\$0.15669 (I)	\$0.14015 (I)
Part-Peak Summer	\$0.14105 (I)	\$0.13496 (I)	\$0.11917 (I)
Off-Peak Summer	\$0.12652 (I)	\$0.12148 (I)	\$0.10667 (I)
Part-Peak Winter	\$0.11143 (I)	\$0.10529 (I)	\$0.09453 (I)
Off-Peak Winter	\$0.09977 (I)	\$0.09613 (I)	\$0.08589 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

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**ELECTRIC SCHEDULE A-10**  
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Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers  
 Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	\$3.33	\$3.46	\$3.88
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:**</b>			
Summer	\$3.56	\$2.91	\$0.32
Winter	\$2.38	\$1.93	\$0.19
<b>Transmission Maximum Demand*</b>	\$3.24	\$3.24	\$3.24
<b>Reliability Services Maximum Demand*</b>	\$0.14	\$0.14	\$0.14
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.12838	\$0.12311	\$0.11951
Part-Peak Summer	\$0.10397	\$0.10138	\$0.09853
Off-Peak Summer	\$0.08944	\$0.08790	\$0.08603
Part-Peak Winter	\$0.08020	\$0.07641	\$0.07435
Off-Peak Winter	\$0.06854	\$0.06725	\$0.06571
<b>Distribution:**</b>			
Summer	\$0.01755	\$0.01412	\$0.00139
Winter	\$0.01170	\$0.00942	\$0.00093
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00125)	(\$0.00125)	(\$0.00125)
<b>Public Purpose Programs</b> (all usage)	\$0.00588	\$0.00581	\$0.00560
<b>Competition Transition Charge</b> (all usage)	\$0.00701	\$0.00701	\$0.00701
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00270 (I)	\$0.00270 (I)	\$0.00270 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00028	\$0.00028	\$0.00028
<b>DWR Bond</b> (all usage)	\$0.00491	\$0.00491	\$0.00491
<b>Fixed Transition Amount**</b> (all usage, when applicable)	\$0.00000	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum**</b> (all usage, when applicable)	(\$0.00034)	(\$0.00034)	(\$0.00034)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE A-10**  
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Sheet 6

**METERING REQUIREMENTS:**

Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service. (D)  
 (T)

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no cost to the customer. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22. (T)  
 (T)

Those customers who wish to voluntarily pay the time-of-use rates shown in this tariff, but who do not meet the mandatory requirements to be billed under the time-of-use rate, must pay PG&E for the cost of purchasing and installing an interval data meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter. The customer must sign an Interval Meter Installation Service Agreement Form (79-984). (T)  
 (T)

Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985).

**BASIS FOR DEMAND CHARGE:**

The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand.

**SPECIAL CASES:** (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used; and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2. (T)  
 (T)

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**ELECTRIC SCHEDULE A-10**  
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Sheet 7

**DEFINITION OF SERVICE VOLTAGE:**

The following defines the three voltage classes of Schedule A-10 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

**CONTRACT:**

For customers who use service for only part of the year, this schedule is available only on an annual contract.

**SEASONS:**

The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

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**ELECTRIC SCHEDULE A-10**  
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Sheet 8

**COMMON-AREA ACCOUNTS:**

Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

**BILLING:**

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (T) (T)

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**ELECTRIC SCHEDULE A-10**  
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Sheet 9

BILLING:  
 (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00270	(I)	\$0.00270	(I)
Power Charge Indifference Adjustment (per kWh)	(\$0.00697)		\$0.01299	
DWR Bond Charge (per kWh)	\$0.00491		\$0.00491	
CTC Charge (per kWh)	\$0.00701		\$0.00701	
<b>Total CRS (per kWh)</b>	<b>\$0.00765</b>	<b>(I)</b>	<b>\$0.02761</b>	<b>(I)</b>

FIXED  
 TRANSITION  
 AMOUNT:

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE  
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

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**ELECTRIC SCHEDULE A-10**  
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Sheet 10

**DEFINITION OF TIME PERIODS:**

Customers who have received new hourly interval meters under the real-time metering program funded by CEC, or who have voluntarily arranged for the installation of such meters, will pay TOU charges specified in this rate schedule.

Times of the year and times of the day for the TOU rates are defined as follows:

<b>SUMMER</b>	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon to 6:00 p.m.	Monday through Friday
Partial-Peak	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off- Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, and holidays
<b>WINTER</b>	Period B (service from November 1 through April 30):	
Partial-Peak	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off-Peak	9:30 p.m. to 8:30 a.m. All day	Monday through Friday (except holidays) Saturday, Sunday, and holidays

**HOLIDAYS:** "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

**DAYLIGHT SAVING TIME ADJUSTMENT:** The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

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**ELECTRIC SCHEDULE A-10**  
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Sheet 11

STANDBY  
 APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(T)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND  
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

Advice Letter No: 2810-E-A  
 Decision No. 05-11-005

Issued by  
**Thomas E. Bottorff**  
 Senior Vice President  
 Regulatory Relations

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 Effective May 1, 2006  
 Resolution No. \_\_\_\_\_