

Brian K. Cherry Vice President Regulatory Relations Pacific Gas and Electric Company Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415.973.7226

April 4, 2013

Advice 4213-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

<u>Subject:</u> Limited One Time Agreement to Perform Tariff Scheduled Related Work for the California Department of Water Resources

Pacific Gas and Electric Company (PG&E) hereby submits for filing a limited one time agreement modifying PG&E's standard indemnity clause as it appears on Form 62-4527.

<u>Purpose</u>

Approval of indemnity clause as it appears in attached Limited One Time Agreement to Perform Tariff Scheduled Related Work.

<u>Background</u>

The California Department of Water Resources (DWR) has requested that PG&E relocate certain overhead electric distribution facilities located adjacent to the Cache Creek levee in Yolo County. DWR requested the relocation of PG&E's distribution facilities to accommodate the realignment of the Cache Creek levee. The project involves the removal of 5 poles and overhead electric conductors in conflict with the levee improvements. The line will be relocated in a new alignment that will be parallel to realigned levee, 15 feet from the toe of the levee. A replacement right of way will be provided to PG&E for the new alignment of the distribution pole line. Electric Rule 15.I.1 governs the relocation of distribution facilities. Relocation is generally performed under PG&E's general contract form, Agreement to Perform Tariff Schedule Related Work, Form 62-4527. DWR has objected to the scope of the indemnity provision in Form 62-4527, and has requested that its obligation to indemnify PG&E be limited to any losses that are caused by or result from DWR's negligent or intentional acts or omissions. To address this concern, PG&E has agreed to modify the indemnity language found in Form 62-4527 and to use revised language in a limited One Time Agreement to Perform Tariff Scheduled Related Work.

One Time Form 62-4527 Revisions

Please see attached Limited One Time Agreement to Perform Tariff Scheduled Related Work.

<u>Protests</u>

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **April 24, 2013**, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry Vice President, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-7226 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective upon filing.

<u>Notice</u>

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs

Brian Chevry /IG

Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)								
Company nar	ne/CPUC Utility No.	Pacifi	<u>c Gas and Electric C</u>	ompany (ID U39 E)				
Utility type:			Contact Person: Igor Grinberg					
\square ELC \square GAS			Phone #: (415) 973-8580					
DPLC DHEAT DWATER			E-mail: ixg8@pge.com and PGETariffs@pge.com					
EXPLANATION OF UTILITY TYPE				(Date Filed/ Received Stamp by CPUC)				
ELC = ElectricGAS = GasPLC = PipelineHEAT = Heat			WATER = Water					
	(AL) #: <u>4213-E</u> : Limited One Time .	Agreen	Tier: <u>1</u> Scheduled Related Work for the California					
Department of Water Resources								
Keywords (choose from CPUC listing): <u>Agreements</u>								
AL filing type: Monthly Quarterly Annual One-Time Other								
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:								
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: <u>No</u>								
Summarize diff	erences between the AL	and the	prior withdrawn or rejected	ed AL:				
Is AL requestin	g confidential treatment	? If so,	what information is the ut	lity seeking confidential treatment for: No				
Confidential in	formation will be made a	available	to those who have execut	ed a nondisclosure agreement: N/A				
Name(s) and co information:	ontact information of the	person(s) who will provide the no	ndisclosure agreement and access to the confidential				
Resolution Required? Yes No								
Requested effective date: <u>April 4, 2013 (Upon Filing)</u> No. of tariff sheets: <u>N/A</u>								
Estimated system annual revenue effect (%): N/A								
Estimated system average rate effect (%): <u>N/A</u>								
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).								
Tariff schedules affected: N/A								
Service affected and changes proposed: <u>N/A</u>								
Pending advice letters that revise the same tariff sheets: <u>N/A</u>								
Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:								
CPUC, Energy Division				Pacific Gas and Electric Company				
ED Tariff Unit				Attn: Brian Cherry Vice President, Regulatory Relations				
505 Van Ness Avenue, 4th Floor San Francisco, CA 94102			77 Beale Street, Mail Code B10C					
E-mail: EDTariffUnit@cpuc.ca.gov			P.O. Box 770000					
		San Francisco, CA 94177 E-mail: PGETariffs@nge.com						



AGREEMENT TO PERFORM TARIFF SCHEDULE RELATED WORK¹

DISTRIBUTION:

Applicant ((Original)
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Division (Original)

Customer Care (Copy)

 Notification #
 105518053

 Contract #
 1146833

30907504

GRR-PM #

ERR-PM #

REFERENCE:

STATE OF CALIFORNIA, DEPARTMENT OF WATER RESOURCES, A Government Agency (Applicant) has requested PACIFIC GAS AND ELECTRIC COMPANY, a California corporation (PG&E), to perform the tariff schedule related work as located and described in paragraph 3 herein. PG&E agrees to perform the requested work and furnish all necessary labor, equipment, materials and related facilities required therefore, subject to the following conditions:

- 1. Whenever part or all of the requested work is to be furnished or performed upon property other than that of Applicant, Applicant shall first procure from such owners all necessary rights-of-way and/or permits in a form satisfactory to PG&E.and without cost to it.
- 2. Applicant shall indemnify and hold harmless PG&E, its officers, agents and employees, against all loss, damage, expense and liability resulting from injury to or death of any person, including but not limited to, employees of PG&E, Applicant or any third party, or for the loss, destruction or damage to property, including, but not limited to property of PG&E, Applicant or any third party, arising out of or in any way connected with the performance of this agreement, however caused, except to the extent caused by the fault or negligence of PG&E, its officers, agents and employees. Applicant will pay all costs that may be incurred by PG&E in enforcing this indemnity, including reasonable attorneys' fees.
- 3. The location and requested work are described as follows: (Describe in detail the materials and facilities to be furnished and/or work to be performed by PG&E. If more space is required, use other side and attach any necessary drawings as Exhibits A, B, C, etc.):

LOCATION: HIGHWAY 113 YOLO, 95697

DESCRIPTION OF WORK: Relocate pole line at Levee mile 3.9 and 4.2 for levee reconfiguration

		Electric	Gas
Engineering & Administrative Cost Value of Applicant Design Work Additional Applicant Design Plan Checks Facilities (Cable, Transformers / Gas Pipe) Trench, Conduits & Substructures Tie-In / Meters Trench Permits & Land Rights Inspection Fees Sub Total plus ITCC @ 0.0% Electric 0.0% Gas plus Non Taxable Work D.0405055 Line Extension Costs - Residential D.0405055 Line Extension Costs - Non-Residential less Value of Relocation Applicant Design Work less Work Provide by Applicant less Salvage	$(+) \\ (+) \\ (+) \\ (+) \\ (+) \\ (+) \\ (+) \\ (+) \\ (+) \\ (+) \\ (+) \\ (+) \\ (+) \\ (+) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) \\ (-) $	$\begin{array}{r} \$18,357.43\\ \$0.00\\ \$0.00\\ \$37,590.94\\ \underline{\$0.00}\\ \$6,052.51\\ \$10,164.27\\ \$0.00\\ \$72,165.15\\ \underline{\$0.00}\\ \$0.00\\ \$0.00\\ \underline{\$0.00}\\ \underline{1.00}\\ \underline{\$0.00}\\ \underline{1.00}\\ \underline$	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Total Payment	(=)	<u>\$70,927.15</u>	<u>\$0.00</u>

¹Automated Document, Preliminary Statement, Part A

Page 1 of 2

Form 62-4527 Advice 3343-G/4141-E November 2012 4. Applicant shall pay to PG&E, promptly upon demand by PG&E, as the complete contract price hereunder, the sum of <u>Sixty-Five Thousand Nine Hundred Twenty Seven Dollars And Fifteen Cents</u> (\$65,927.15).

Upon completion of requested work, ownership shall vest/in: PG&E **Applicant** 14 20 13 Executed this day of

This agreement is effective when accepted and executed by PG&E.

STATE OF CALIFORNIA,						
DEPARTMENT OF WATER RESOURCES,						
A Government Agency						
Applicant						
Richard Sanchez						
Authorized by (Print)						
- I hera chartrom						
Richard Sanchez, Chief						
4213						
Date						

PACIFIC GAS AND ELECTRIC COMPANY

Darrell Johnson Authorized by (Print)

Signature Service Planning Supervisor Title

> 1<u>9</u> Date

Mailing Address: 1416 NINTH ST ROOM 425 SACRAMENTO, CA 95814

Approved as to legal form and sufficiency: Counsel, DWP

¹Automated Document, Preliminary Statement, Part A

Page 2 of 2

Form 62-4527 Advice 3343-G/4141-E November 2012

PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

1st Light Energy AT&T Alcantar & Kahl LLP Anderson & Poole BART Barkovich & Yap, Inc. Bartle Wells Associates

Bear Valley Electric Service Braun Blaising McLaughlin, P.C. CENERGY POWER California Cotton Ginners & Growers Assn California Energy Commission California Public Utilities Commission Calpine Casner. Steve Center for Biological Diversity City of Palo Alto City of San Jose Clean Power Coast Economic Consulting Commercial Energy **Consumer Federation of California** Crossborder Energy Davis Wright Tremaine LLP Day Carter Murphy Defense Energy Support Center Dept of General Services

Douglass & Liddell Downey & Brand Ellison Schneider & Harris LLP G. A. Krause & Assoc. GenOn Energy Inc. GenOn Energy, Inc. Goodin, MacBride, Squeri, Schlotz & Ritchie Green Power Institute Hanna & Morton In House Energy International Power Technology Intestate Gas Services, Inc. Kelly Group Lawrence Berkeley National Lab Linde Los Angeles Dept of Water & Power MAC Lighting Consulting MRW & Associates Manatt Phelps Phillips Marin Energy Authority McKenna Long & Aldridge LLP McKenzie & Associates Modesto Irrigation District Morgan Stanley NLine Energy, Inc. NRG Solar Nexant. Inc.

North America Power Partners Occidental Energy Marketing, Inc. OnGrid Solar Pacific Gas and Electric Company Praxair Regulatory & Cogeneration Service, Inc. SCD Energy Solutions

SCE SDG&E and SoCalGas SPURR San Francisco Public Utilities Commission Seattle City Light Sempra Utilities SoCalGas Southern California Edison Company Sun Light & Power Sunshine Design Tecogen, Inc. Tiger Natural Gas, Inc. TransCanada Utility Cost Management Utility Power Solutions Utility Specialists Verizon Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA)