



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Summer	
Baseline Usage	\$0.11941 (R)
101% - 130% of Baseline	\$0.11941 (R)
131% - 200% of Baseline	\$0.21504 (I)
201% - 300% of Baseline	\$0.30345
Over 300% of Baseline	\$0.34978 (I)
Winter	
Baseline Usage	\$0.07641 (R)
101% - 130% of Baseline	\$0.07641 (R)
131% - 200% of Baseline	\$0.17204 (I)
201% - 300% of Baseline	\$0.26045
Over 300% of Baseline	\$0.30678 (I)
Total Customer Charge Rate (\$ per meter per day)	\$0.41160

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RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. The generation component is determined residually
 after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.07330 (R)
101% - 130% of Baseline	\$0.07330 (R)
131% - 200% of Baseline	\$0.15396 (I)
201% - 300% of Baseline	\$0.22852
Over 300% of Baseline	\$0.26760 (I)

Winter

Baseline Usage	\$0.03704 (R)
101% - 130% of Baseline	\$0.03704 (R)
131% - 200% of Baseline	\$0.11769 (I)
201% - 300% of Baseline	\$0.19225
Over 300% of Baseline	\$0.23133 (I)

Distribution:**

Summer

Baseline Usage	\$0.01364 (R)
101% - 130% of Baseline	\$0.01364 (R)
131% - 200% of Baseline	\$0.02861 (I)
201% - 300% of Baseline	\$0.04246
Over 300% of Baseline	\$0.04971 (I)

Winter

Baseline Usage	\$0.00690 (R)
101% - 130% of Baseline	\$0.00690 (R)
131% - 200% of Baseline	\$0.02188 (I)
201% - 300% of Baseline	\$0.03573
Over 300% of Baseline	\$0.04298 (I)

Transmission* (all usage)	\$0.01034 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00026) (R)
Reliability Services* (all usage)	(\$0.00078)
Public Purpose Programs (all usage)	\$0.01222
Nuclear Decommissioning (all usage)	\$0.00027
Competition Transition Charges (all usage)	\$0.00436
Energy Cost Recovery Amount (all usage)	\$0.00318
Fixed Transition Amount (FTA) (all usage)	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163)
DWR Bond (all usage)	\$0.00477

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for
 presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.

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SPECIAL
 CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

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	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	(R)	\$0.00318 (R)
Power Charge Indifference Amount (per kWh)	(\$0.00432)	(R)	\$0.01564 (R)
DWR Bond Charge (per kWh)	\$0.00477	(I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00436	(I)	\$0.00436 (I)
Total CRS (per kWh)	\$0.00799	(R)	\$0.02795 (R)

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(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

6. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

7. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

8. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

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