



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is applicable to customers for whom Schedule E-1 applies. On May 1, 2006, in 2003 GRC Phase 2 Decision 05-11-005, this schedule was closed to all new customers, but was subsequently temporarily reopened on January 1, 2007 only to new solar customers satisfying the conditions in Decision 06-12-025. This schedule is closed to new solar customers as of January 1, 2008, except that solar customers requesting service under this rate schedule prior to January 1, 2008, may begin taking this service between January 1, 2008 and June 30, 2008, up to the maximum number of new solar customers established by D.06-12-025. Availability of this option will be determined in the order the request was received in either the PG&E Interconnection Application or in the PG&E California Solar Initiative Application, and additionally, after June 1, 2008, based on the date the customer is ready to interconnect. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges. (T)

Customers will be served under one of these rates under Schedule E-7.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

E-7: Applies to all other customers who are served under Schedule E-7 including all new solar NEM customers who take service on this schedule on or after January 1, 2007.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

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**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29840 (R)	\$0.08763 (R)
101% - 130% of Baseline	\$0.29840 (R)	\$0.08763 (R)
131% - 200% of Baseline	\$0.39434 (I)	\$0.18357 (I)
201% - 300% of Baseline	\$0.48303	\$0.27225
Over 300% of Baseline	\$0.52950 (I)	\$0.31873 (I)
Winter		
Baseline Usage	\$0.11621 (R)	\$0.09070 (R)
101% - 130% of Baseline	\$0.11621 (R)	\$0.09070 (R)
131% - 200% of Baseline	\$0.21215 (I)	\$0.18664 (I)
201% - 300% of Baseline	\$0.30084	\$0.27533
Over 300% of Baseline	\$0.34731 (I)	\$0.32180 (I)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01641 (R)	 \$0.01641 (R)
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

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**SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE**  
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**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<b>Generation:</b>		
Summer		
Baseline Usage	\$0.17304 (R)	\$0.03633 (R)
101% - 130% of Baseline	\$0.17304 (R)	\$0.03633 (R)
131% - 200% of Baseline	\$0.23526 (I)	\$0.09856 (I)
201% - 300% of Baseline	\$0.29279	\$0.15607
Over 300% of Baseline	\$0.32293 (I)	\$0.18622 (I)
Winter		
Baseline Usage	\$0.05487 (R)	\$0.03832 (R)
101% - 130% of Baseline	\$0.05487 (R)	\$0.03832 (R)
131% - 200% of Baseline	\$0.11709 (I)	\$0.10055 (I)
201% - 300% of Baseline	\$0.17462	\$0.15807
Over 300% of Baseline	\$0.20476 (I)	\$0.18821 (I)
<b>Distribution:**</b>		
Summer		
Baseline Usage	\$0.09381 (R)	\$0.01975 (R)
101% - 130% of Baseline	\$0.09381 (R)	\$0.01975 (R)
131% - 200% of Baseline	\$0.12753 (I)	\$0.05346 (I)
201% - 300% of Baseline	\$0.15869	\$0.08463
Over 300% of Baseline	\$0.17502 (I)	\$0.10096 (I)
Winter		
Baseline Usage	\$0.02979 (R)	\$0.02083 (R)
101% - 130% of Baseline	\$0.02979 (R)	\$0.02083 (R)
131% - 200% of Baseline	\$0.06351 (I)	\$0.05454 (I)
201% - 300% of Baseline	\$0.09467	\$0.08571
Over 300% of Baseline	\$0.11100 (I)	\$0.10204 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01641 (R)	\$0.01641 (R)
<b>Transmission*</b> (all usage)	\$0.01034 (I)	\$0.01034 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026) (R)	(\$0.00026) (R)
<b>Reliability Services*</b> (all usage)	(\$0.00078)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.01130	\$0.01130
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00436	\$0.00436
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	\$0.00318
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)	(\$0.00163)
<b>DWR Bond</b> (all usage)	\$0.00477	\$0.00477
	<b>\$ per meter</b>	
Minimum Charge Rate by Component	<b>per day</b>	<b>\$ per kWh</b>
<b>Distribution**</b>	\$0.12990 (R)	-
<b>Transmission*</b>	-	\$0.01008 (I)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00469	-
<b>Nuclear Decommissioning</b>	\$0.00011	-
<b>Competition Transition Charges</b>	-	\$0.00436
<b>Energy Cost Recovery Amount</b>	-	\$0.00318
<b>FTA</b>	-	\$0.00000
<b>RRBMA**</b>	-	(\$0.00163)
<b>DWR Bond</b>	-	\$0.00477
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

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SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE  
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**SPECIAL CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately metered residential use. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

**BASELINE QUANTITIES (kWh PER DAY)**

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9	12.7	19.7	35.1
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4
W	18.9	11.3	26.6	29.2
X	11.9	12.6	12.0	23.1
Y	11.5	12.9	14.5	30.9
Z	8.5	11.1	13.3	31.5

3. **TIME PERIODS:** PEAK: 12:00 noon to 6:00 p.m. Monday through Friday  
OFF-PEAK: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

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(N)

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

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SPECIAL  
 CONDITIONS:  
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5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

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SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE  
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SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd):

	<u>DA CRS</u>		<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (kWh)	\$0.00318	(R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	(R)	\$0.01564 (R)
DWR Bond Charge (per kWh)	\$0.00477	(I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00436	(I)	\$0.00436 (I)
 Total CRS (per kWh)	 \$0.00799	 (R)	 \$0.02795 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.