



SCHEDULE E-1—RESIDENTIAL SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11556 (R)
101% - 130% of Baseline	\$0.13139 (R)
131% - 200% of Baseline	\$0.22708 (I)
201% - 300% of Baseline	\$0.31555
Over 300% of Baseline	\$0.36190 (I)

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

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**SCHEDULE E-1—RESIDENTIAL SERVICE**  
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RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04682 (R)
101% - 130% of Baseline	\$0.05566 (R)
131% - 200% of Baseline	\$0.10910 (I)
201% - 300% of Baseline	\$0.15852 (I)
Over 300% of Baseline	\$0.18440 (I)

**Distribution:\*\***

Baseline Usage	\$0.03711 (R)
101% - 130% of Baseline	\$0.04410 (R)
131% - 200% of Baseline	\$0.08635 (I)
201% - 300% of Baseline	\$0.12540 (I)
Over 300% of Baseline	\$0.14587 (I)

<b>Transmission*</b> (all usage)	\$0.01034 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00026) (R)
<b>Reliability Services*</b> (all usage)	(\$0.00078)
<b>Public Purpose Programs</b> (all usage)	\$0.01138
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00436
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00000
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)
<b>DWR Bond</b> (all usage)	\$0.00477

Minimum Charge Rate by Component

	<b>\$ per meter per day</b>	<b>\$ per kWh</b>
<b>Distribution**</b>	\$0.11902 (I)	—
<b>Transmission*</b>	—	\$0.01008 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00472	—
<b>Nuclear Decommissioning</b>	\$0.00011	—
<b>Competition Transition Charges</b>	—	\$0.00436
<b>Energy Cost Recovery Amount</b>	—	\$0.00318
<b>FTA**</b>	—	\$0.00000
<b>RRBMA**</b>	—	(\$0.00163)
<b>DWR Bond</b>	—	\$0.00477
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

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**SCHEDULE E-1—RESIDENTIAL SERVICE**  
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**SPECIAL  
CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to separately-metered residential use. PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use:

**BASELINE QUANTITIES (kWh PER DAY)**

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.9 (C)	12.7 (C)	19.7 (C)	35.1 (C)
Q	8.2	12.6	11.2	23.1
R	17.6	12.1	22.7	32.6
S	15.9	12.5	19.7	32.3
T	8.2	9.8	11.2	20.2
V	8.8	10.5	15.4	26.4 (C)
W	18.9	11.3	26.6	29.2
X	11.9	12.6 (C)	12.0 (C)	23.1 (C)
Y	11.5	12.9	14.5	30.9
Z	8.5 (C)	11.1 (C)	13.3 (C)	31.5 (C)

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

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SCHEDULE E-1—RESIDENTIAL SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

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4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).

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6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.

8. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

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SCHEDULE E-1—RESIDENTIAL SERVICE  
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SPECIAL  
 CONDITIONS:  
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

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	<u>DA CRS</u>		<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	(R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	(R)	\$0.01564 (R)
DWR Bond Charge (per kWh)	\$0.00477	(I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00436	(I)	\$0.00436 (I)
<b>Total CRS (per kWh)</b>	<b>\$0.00799</b>	<b>(R)</b>	<b>\$0.02795 (R)</b>

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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SCHEDULE E-1—RESIDENTIAL SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.