



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule¹ applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.² A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.^{3, 4}

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

		<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1.	For Qualifying CARE use:			
	<u>Procurement Charge:</u>	\$0.11949 (R)	\$0.11949 (R)	
	<u>Transportation Charge:</u>	\$1.74708 (I)	\$2.19053 (I)	
	<u>CSI- Solar Thermal Exemption</u>	(\$0.00387)	(\$0.00387)	
	<u>CARE Discount:</u>	(\$0.37254) (I)	(\$0.46123) (I)	
	Total:	\$1.49016 (R)	\$1.84492 (R)	
	California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$85.46)		

¹ PG&E's gas tariffs are available online at www.pge.com.

² Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.

³ The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.

⁴ PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

(Continued)

Advice	4882-G	Issued by	Submitted	March 25, 2024
Decision	D. 97-10-065, D. 98-07-025, D. 23- 02-014	Shilpa Ramaiya Vice President	Effective Resolution	April 1, 2024



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Sheet 2

RATES: (Cont'd.)

Public Purpose Program
Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2.	For Non-Qualifying CARE use:				
	<u>Procurement Charge:</u>	\$0.11949	(R)	\$0.11949	(R)
	<u>Transportation Charge:</u>	\$1.74708	(I)	\$2.19053	(I)
	Total:	\$1.86657	(R)	\$2.31002	(R)
3.	<u>Discount (Per dwelling unit per day):</u>	\$0.13432			

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

(Continued)

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Sheet 3

**BASELINE
QUANTITIES:**

The above rates are applicable only to residential use. PG&E may require the Customer to submit a completed "Declaration of Eligibility for Baseline Quantities for Residential Rates." The delivered quantities of gas shown below are billed at the rates for baseline use.

Baseline Territories **	<u>BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)</u>			(T)
	Summer (April-October)	Winter Off-Peak (Nov, Feb, Mar)	Winter On-Peak (Dec, Jan)	
	Effective Apr. 1, 2022	Effective Nov. 1, 2022	Effective Dec. 1, 2022	
P	0.39	1.88	2.19 (I)	
Q	0.56 (R)	1.48 (R)	2.00 (R)	
R	0.36	1.24 (R)	1.81 (R)	
S	0.39	1.38	1.94 (R)	
T	0.56 (R)	1.31 (R)	1.68 (R)	
V	0.59 (R)	1.51	1.71 (R)	
W	0.39	1.14 (R)	1.68 (R)	
X	0.49	1.48 (R)	2.00 (R)	
Y	0.72 (I)	2.22 (I)	2.58 (R)	

**SEASONAL
CHANGES:**

The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD
MEDICAL
QUANTITIES:**

Additional medical quantities (Code M) are available as provided in Rule 19.

** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

Advice 4589-G
Decision 97-10-065 and D.
98-07-025

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted
Effective
Resolution

March 25, 2022
April 1, 2022



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Sheet 4

RESIDENTIAL DWELLING UNITS:	It is the responsibility of the Customer to advise PG&E within 15 days following any change in the number of residential dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.	(L)
	<u>Master-Meter/Submetering Rent Adjustment:</u> If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.	
SURCHARGES:	Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.	
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.	
ALTERNATIVE PROCUREMENT OPTIONS:	Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.	
	Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises, and (2) the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.	
	Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.*	
	The Customer may, at its option, receive firm interstate capacity directly assigned by PG&E as provided in Rule 21.1.	(L)

* PG&E's gas tariff's are available online at www.pge.com.

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