Pacific Gas and Electric Company[®] San Francisco, California

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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

Sheet 1

33209-G 30895-G

Gas Sample Form No. 79-866L Gas Transmission Service Agreement EXHIBIT L - Golden Gate Market Center Core Firm Storage Service

> **Please Refer to Attached** Sample Form

Advice 3804-G Decision

Issued by Robert S. Kenney Vice President, Regulatory Affairs Date Filed February 3, 2017 Effective Resolution

March 5, 2017



GAS TRANSMISSION SERVICE AGREEMENT EXHIBIT L GOLDEN GATE MARKET CENTER CORE FIRM STORAGE SERVICE

Customer must execute or previously have executed a currently effective Gas Transmission Service Agreement (Form 79-866) (GTSA) and Electronic Commerce System User Agreement (Form 79-982) (ECS) with PG&E before this Exhibit has any legal effect. A Core Transport Agent must also have a current Core Gas Aggregation Service Agreement (Form 79-845) and associated Attachment D – Core Firm Storage Allocation (Form 79-845-D) in place prior to this Exhibit having any legal effect. Once executed, this Exhibit shall be made a part of and be subject to all the terms and conditions of the GTSA executed by and between PG&E and Customer, and service hereunder shall be rendered in accordance with the terms of Schedule G-CFS – CORE FIRM STORAGE and G-CT CORE GAS AGGREGATION SERVICE or superseding gas Schedule(s), and all applicable gas rules in effect during the term of this Exhibit.

APPLICABLE RATE SCHEDULE(S): G-CFS, G-CT

RATES: Customer shall pay PG&E the rates and charges applicable to services pursuant to the applicable Schedule G-CFS.

TERM: ______ to _____

The term of this annual exhibit must be within the current Storage Year April 1 - March 31.

TOTAL RESERVATION QUANTITY: The following calculations are based on the Storage Customer's annual inventory as of the first date referenced under Annual Inventory Term below. Calculations will be performed daily in the Gas Transaction System (GTS) to recalculate the Maximum Daily Quantity Injection, Maximum Daily Quantity Withdrawal, and minimum inventory requirement (if applicable). The result of the calculations will be compared to the prior day results and, if they differ, GTS will update the exhibit limits in GTS to reflect the latest calculated result.

Annual Inventory:	Dth ¹	Term:	_to
Injection Capacity:	Dth	Term:	to
Withdrawal Capacity:	Dth	Term:	to
Minimum Inventory:	Dth	Term:	to

NOMINATIONS: Nominations shall be made and Customer shall give PG&E notice as required in gas Rule 21 for use of this service.

TRANSPORTATION: Customer understands that this Exhibit applies only to the storage of natural gas. Customer must make separate arrangements for gas transportation services to and from PG&E storage facilities.

¹ Dth=Decatherm

Automated Document – Preliminary Statement Part A



CUSTOMER CONFIRMATION/PG&E ACCEPTANCE AND AUTHORIZATION:

PG&E will execute this Exhibit pursuant to the terms of the ECS between Customer and PG&E which constitutes an executed writing by providing notice by e-mail that an electronic version of this Exhibit confirming the specific business terms of the requested service transaction is posted. Customer shall e-confirm this Exhibit to PG&E. If Customer does not e-confirm the electronic Exhibit and Customer nominates, takes delivery or performs any other act indicating performance of or under the service transaction, the electronic Exhibit shall be deemed confirmed by Customer.

FOR (CUSTOMER)	FOR PACIFIC GAS AND ELECTRIC COMPANY
Name of Authorized Representative	Name of Authorized Representative
 Title	 Title
Signature	Signature
Date	Date