



ELECTRIC SCHEDULE E-ELEC
RESIDENTIAL TIME-OF-USE (ELECTRIC HOME)
SERVICE FOR CUSTOMERS WITH QUALIFYING ELECTRIC TECHNOLOGIES

Sheet 1

APPLICABILITY: This optional schedule applies to individually-metered electric service to residential customers who have one or more of the following qualifying electric technologies:

- Electric vehicle charging;
- Energy storage; or
- Electric heat pump for water heating or climate control (space heating and/or cooling).

To qualify as electric vehicle charging, a customer must have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

To qualify as energy storage, a customer must apply for interconnection and be granted permission to operate in order to take service on Schedule E-ELEC. The installed storage capacity, in kWh, must be at least 0.05% of the customer's annual consumption from the previous twelve months for customers with more than 6,000 kWh of annual usage. The installed storage capacity for customers with 6,000 kWh or less of annual usage must be at least 2 kWh. Customers with less than 12 months of usage history must install storage capacity, in kWh, of at least 2 kWh to be eligible for this rate schedule.

To qualify as an electric heat pump, a customer must use an electric heat pump as its primary means for either: (a) water heating or (b) climate control (i.e., space heating and/or cooling).

This rate schedule applies to whole-house service where the residential usage and the qualifying electric technology usage are metered together (that is, the qualifying electric technology usage is not metered separately).

Effective July 1, 2023, Schedule E-ELEC is also available to Net Energy Metering (both Schedule NEM and NEM2) customers.¹ These customers must have one or more of the eligible technologies listed above to qualify for this rate.

Residential customers billed on the Net Billing Tariff must be served under this schedule and are not required to have any of the eligible technologies listed above. (N)
(N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-ELEC charges. See Special Condition 6 of this rate schedule for exemptions to standby charges

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are not subject to the delivery minimum bill amount applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

¹ With the exception of customers taking service on: Multiple Tariff (NEMMT/NEM2MT); Aggregation (NEMA/NEM2A); Paired Storage (NEMPS/NEM2PS) without Power Control Systems; or Virtual NEM Tariffs (NEMV/NEMVMASH/NEM2V/NEM2VMASH/NEM2VSOM).

(L)

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Sheet 2

RATES:(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (L)
(L)

TOTAL BUNDLED RATES

Base Services Charge (\$ per meter per day) \$0.49281

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.63702	\$0.47514	\$0.41846
Winter Usage	\$0.40551	\$0.38342	\$0.36956

California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles) (\$55.17)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.30554	\$0.20643	\$0.16133
Winter Usage	\$0.14341	\$0.12344	\$0.11009
Distribution**:			
Summer Usage	\$0.23690	\$0.17413	\$0.16255
Winter Usage	\$0.16752	\$0.16540	\$0.16489
Transmission* (all usage)	\$0.04715	\$0.04715	\$0.04715
Transmission Rate Adjustments* (all usage)	(\$0.00160)	(\$0.00160)	(\$0.00160)
Reliability Services* (all usage)	\$0.00012	\$0.00012	\$0.00012
Public Purpose Programs (all usage)	\$0.02727	\$0.02727	\$0.02727
Nuclear Decommissioning (all usage)	(\$0.00259)	(\$0.00259)	(\$0.00259)
Competition Transition Charges (all usage)	\$0.00101	\$0.00101	\$0.00101
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(\$0.00003)	(\$0.00003)
Wildfire Fund Charge (all usage)	\$0.00561	\$0.00561	\$0.00561
New System Generation Charge (all usage)**	\$0.00759	\$0.00759	\$0.00759
Wildfire Hardening Charge (all usage)	\$0.00207	\$0.00207	\$0.00207
Recovery Bond Charge (all usage)	\$0.00597	\$0.00597	\$0.00597
Recovery Bond Credit (all usage)	(\$0.00597)	(\$0.00597)	(\$0.00597)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00798	\$0.00798	\$0.00798

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

Advice 7202-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted	March 8, 2024
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Resolution	



(N)

$$(N)$$

(N)

$$(N)$$

<i>Submitted</i>	<u>November 18, 2022</u>
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<i>Resolution</i>	



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Sheet 4

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00750	(l)
2010 Vintage	\$0.01130	(l)
2011 Vintage	\$0.01211	(l)
2012 Vintage	\$0.01165	(l)
2013 Vintage	\$0.01183	(l)
2014 Vintage	\$0.01156	(l)
2015 Vintage	\$0.01152	(l)
2016 Vintage	\$0.01129	(l)
2017 Vintage	\$0.01103	(l)
2018 Vintage	\$0.00958	(l)
2019 Vintage	\$0.00751	(l)
2020 Vintage	\$0.00717	(l)
2021 Vintage	(\$0.00516)	(l)
2022 Vintage	\$0.00085	(l)
2023 Vintage	\$0.00798	(l)
2024 Vintage	\$0.00798	(l)

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San Francisco, California

54740-E

(N)

$$(N)$$

SPECIAL
CONDITIONS:
(Cont'd.)

5. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
6. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
7. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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