

Sheet 1

(N) (N)

E-ENHANCED COMMUNITY RENEWABLES PROJECT DEVELOPMENT TARIFF

(N)

A. APPLICABILITY:

The E-Enhanced Community Renewables (E-ECR) Project Development Tariff (PDT) schedule (Schedule E-ECR-PDT or this Schedule) implements, in part, one of two Green Tariff Shared Renewables (GTSR) programs (GTSR Programs) pursuant to California Public Utilities Code (PUC) Sections 2831-2834 and California Public Utilities Commission (CPUC) Decision (D.) 15-01-051. This Schedule is available, on a first-come, first-served basis, to applicants (ECR Applicants) who (i) own or control an ECR Facility (or ECR Project), (ii) meet the ECR Eligibility Criteria outlined herein, and (iii) submit a complete ECR Program Participation Request (ECR PPR).

This Schedule will close to ECR Applicants submitting new ECR PPRs on the earlier of: (i) the conclusion of the November-December 2017 ECR Period, or (ii) the date upon which the combined nameplate rated generating capacity of ECR Facilities participating under this Schedule and facilities procured to meet Customer Subscriptions served under E-ECR reaches 272 megawatts-alternating current (MW-AC) (GTSR Program Cap), which represents PG&E's allocated share of the total statewide GTSR Program cap of 600 MW-AC.

As a prerequisite for participating under this Schedule, an ECR Applicant must provide PG&E with a copy of its proposed marketing plan and marketing materials prior to marketing its ECR Project to any potential ECR Customers and prior to submitting a PPR. PG&E will review the marketing plan and marketing materials for the limited purpose of reviewing whether the materials contain specified information as outlined on PG&E's website, and will provide notice to the ECR Applicant regarding whether the information provided satisfies the criteria. If PG&E, in its reasonable discretion, determines that the marketing plan and/or marketing materials do not meet the criteria, the ECR Applicant must update the materials and re-submit the documentation to PG&E prior to submitting a PPR or marketing its ECR Project to any potential ECR Customers. The Customer Developer Agreement (CDA) is not considered part of the ECR Applicant's marketing plan or marketing materials and should not be included in the marketing package sent to PG&E for review.

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B. EFFECTIVE DATE:

(N)

The Effective Date of this Schedule is November 20, 2015, pursuant to CPUC Resolution E-4734.

C. TERRITORY:

PG&E's electric service territory.

D. ECR ELIGIBILITY CRITERIA:

An ECR Applicant must meet the eligibility criteria outlined below (ECR Eligibility Criteria):

- 1. Territory: The ECR Project must be physically located within PG&E's electric service territory, and must be interconnected to PG&E's electric distribution system.
- 2. New Eligible Renewable Energy Resource: The ECR Project must be a New Facility that generates electricity using only a solar resource that is an Eligible Renewable Energy Resource as defined in PUC Section 399.12. Projects that include solar coupled with energy storage are not eligible to participate under this Schedule.
- Qualifying Facility: The ECR Project must be a Qualifying Facility, as defined by the Federal Energy Regulatory Commission. See 16 U.S.C. § 824a-3(b); 18 C.F.R. § 292.304(a)(2).
- 4. California Air Resources Board's (CARB's) Voluntary Renewable Electricity (VRE) Program: All renewable energy resources procured on behalf of ECR Customers from an ECR Project shall comply with the CARB's VRE Program. California-eligible greenhouse gas allowances associated with purchases from an ECR Project shall be retired on behalf of ECR Customers as part of the VRE Program.
- 5. Contract Capacity: The nameplate rated generating capacity of the ECR Project cannot be less than 0.5 MW-AC and cannot exceed 3.0 MW-AC.

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D. ECR ELIGIBILITY CRITERIA (Cont'd.):

(N)

- 6. Interconnection Study / Strategically Located: An ECR Applicant's ECR Project must have passed the Fast Track Initial Review screens, passed Supplemental Review, completed a PG&E System Impact Study in the Independent Study Process, or completed a PG&E Phase 1 Study in the Distribution Group Study Process or Transmission Cluster Study Process (Interconnection Study).
 - a. The ECR Project must be interconnected to PG&E's distribution system, and the ECR Project's most recent Interconnection Study or Interconnection Agreement must affirmatively support the ECR Project's ability to interconnect (i) within twenty-four (24) months of the execution of the Renewable Market Adjusting Tariff (Re-MAT) Power Purchase Agreement (PPA) (Form # 79-1150) (Re-MAT PPA) and ECR Rider (Form # 79-1176) (collectively referred to herein as the ECR PPA) and (ii) without requiring transmission system Network Upgrades in excess of \$300,000.
 - b. If both PG&E's Rule 21 and Wholesale Distribution Access Tariff (WDAT) are applicable and available to an ECR Project in a given situation, the ECR Applicant can choose to pursue interconnection for the ECR Project under either Rule 21 or WDAT, until the CPUC makes a determination otherwise. After such a CPUC decision, ECR Projects must interconnect as stipulated in that CPUC decision, except that those ECR Projects that requested interconnection pursuant to Rule 21 or WDAT and had submitted an ECR PPR under this Schedule that was deemed complete by PG&E prior to any final CPUC decision will not be required to switch interconnection tariffs and will continue to be eligible to receive service under this Schedule, provided the ECR Project is otherwise eligible.

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E-ENHANCED COMMUNITY RENEWABLES PROJECT DEVELOPMENT TARIFF

D. ECR ELIGIBILITY CRITERIA (Cont'd.):

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- 7. Site Control: The ECR Applicant must provide to PG&E an attestation that it has 100% site control for the ECR Project through: (a) direct ownership; (b) lease; or (c) an option to lease or purchase that may be exercised upon execution of the ECR PPA. The ECR Applicant is required to submit a map showing the boundary of the Site for which the ECR Applicant has control as part of the ECR PPR. PG&E reserves the right to request additional information.
- 8. Developer Experience: The ECR Applicant must provide to PG&E an attestation that at least one member of its development team has: (a) completed the development of at least one project of similar technology (solar) and capacity; or (b) begun construction of at least one other project of similar technology (solar) and capacity. A project less than 1 MW-AC will be deemed to be similar in capacity to an ECR Project up to 1 MW-AC. A project between 1 MW-AC and 3 MW-AC will be deemed to be similar in capacity to an ECR Project up to 3 MW-AC. For example, for a 3 MW-AC ECR Project, a project of similar capacity cannot be smaller than 1 MW-AC.
- 9. Daisy Chaining: The ECR Applicant must provide to PG&E an attestation that the exporting project(s) being developed, owned or controlled by the ECR Applicant or the ECR Applicant's Affiliates on any single or contiguous pieces of property does not have a combined Contract Capacity in excess of 3 MW-AC. PG&E may, at its sole discretion, determine that the ECR Applicant does not satisfy this ECR Eligibility Criteria if the ECR Project appears to be part of an installation larger than 3 MW in the same general location that has been or is being developed by the ECR Applicant or the ECR Applicant's Affiliates, or appears to be sharing facilities with one or more projects.
- 10. Other Incentives: An ECR Project that previously received incentives under the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP) is ineligible for participation under this Schedule.

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E-ENHANCED COMMUNITY RENEWABLES PROJECT DEVELOPMENT TARIFF

D. ECR ELIGIBILITY CRITERIA (Cont'd.):

(N)

- 11. Net Energy Metering (NEM): An ECR Project served under this Schedule cannot concurrently receive service as a Renewable Electrical Generating Facility under any NEM tariff.
- 12. Concurrent Participation under Schedule Re-MAT: Separate queues are maintained for projects requesting service under this Schedule (ECR Queue) and Schedule Re-MAT. As such, an ECR Applicant cannot submit a PPR or maintain a position in the queue for the same project under both this Schedule and Schedule Re-MAT. For the purposes of this Section D.12 only, projects that share, utilize, or are based on the same interconnection request, study or agreement will be considered the same project.
- 13. Community Location: Subscribing ECR Customers must be physically located within the same municipality or county as the ECR Project, or within ten miles of the ECR Project, prior to the execution of the ECR PPA. After the ECR PPA is executed with PG&E, subscribing ECR Customers must be located anywhere within PG&E's service territory.
- 14. Community Interest: An ECR Applicant must provide to PG&E an attestation that: (a)(i) ECR Customers who meet the Community Location requirements described above have committed to enroll in 30% of the ECR Project's capacity, or (ii) ECR Customers who meet the Community Location requirements described above have provided expressions of interest in the ECR Project sufficient to reach a subscription amount of at least 51% of the ECR Project's capacity; and, (b) a minimum of three separate ECR Customers who meet the Community Location requirements described above have committed to enroll or have provided the necessary expressions of interest to reflect the shared aspect of the ECR program (Minimum Community Interest Requirements). A guarantee of subscription levels from a third-party institutional customer or municipality working to develop an ECR Project in its Community satisfies the Minimum Community Interest Requirements. Criteria for satisfying the Minimum Community Interest Requirements are further defined on PG&E's website. This attestation is required as part of the ECR PPR. ECR Applicants are further required to confirm in each ECR Program Period and as part of the ECR PPA that their ECR Project continues to meet the Minimum Community Interest Requirements outlined herein and all other ECR Eligibility Criteria. As discussed under Section I.1 below, prior to the execution of the ECR PPA, ECR Applicants are required to provide to PG&E, at minimum and according to the instructions listed on PG&E's website, a list of ECR Customers and their associated information, or the required attestation from a third-party institutional or municipal customer, which is subject to verification by PG&E, for the specific ECR Project.

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D. ECR ELIGIBILITY CRITERIA (Cont'd.):

(N)

- 15. ECR Customer Eligibility: All ECR Customers must meet the eligibility requirements as provided in E-ECR.
- 16. Green-e[©] Energy Compliance: An ECR Applicant's ECR Project must meet Green-e[©] Energy eligibility criteria throughout the Delivery Term of the ECR PPA. An ECR Applicant must provide to PG&E an attestation stating that the ECR Project meets the marketing, reporting and other requirements of the Green-e[©] Energy Program to be able to produce Green-e[©] Energy eligible product in accordance with the Green-e[©] Energy National Standard in effect at the time of ECR PPA execution. The ECR Applicant must agree to adhere to the Green-e[©] Energy program's marketing, disclosure and additional requirements as specified in the Green-e[©] Energy program website, the ECR PPA and/or PG&E's website, which includes being subject to audits to ensure compliance with the Green-e[©] Energy Program. The ECR Applicant must agree in the ECR PPA that it will complete, sign and return, on an annual basis or whenever required by PG&E or the Center for Resource Solutions, the Green-e[©] Energy Attestation From Generator Participating in a Tracking System form, or its successor form, to PG&E. The ECR Applicant will, throughout the Delivery Term of the ECR PPA, be responsible for all costs incurred to obtain and maintain Green-e[©] Energy certification and compliance.

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E-ENHANCED COMMUNITY RENEWABLES PROJECT DEVELOPMENT TARIFF

D. ECR ELIGIBILITY CRITERIA (Cont'd.):

(N)

- 17. Securities Opinion: Concurrent with ECR PPA execution, the ECR Applicant must provide an original legal opinion, in form and substance acceptable to PG&E, and addressed to PG&E, issued by a law firm listed in *The American* Lawyer annual "AmLaw 100" list for the then-current year stating that the transactions between the ECR Customers and the ECR Applicant: (a) comply with securities law, and that PG&E and its ratepayers are not at risk for securities claims associated with the ECR Project, and (b) comply with one of the following (i) do not involve the offer or sale of "securities" under California or federal law, (ii) involve the offer or sale of securities that are registered under federal securities law and are qualified under California securities law, or (ii) involve the offer or sale of securities exempt from registration under federal securities law and qualification under California securities law, as applicable. The legal opinion may not contain any exceptions or qualifications unacceptable to PG&E in its reasonable discretion. The ECR Applicant must submit to PG&E an attestation from an officer of the ECR Applicant that the fact certificate provided by an officer of the ECR Applicant to the law firm issuing the legal opinion is true and complete and that the ECR Applicant's business model with ECR Customers is, and throughout the Delivery Term will be, as described in the legal opinion. PG&E has no obligation to execute an ECR PPA with the ECR Applicant if the ECR Applicant either fails to provide the required legal opinion or provides an opinion that does not meet the requirements described above.
- 18. The ECR Project must be a New Facility and cannot have an existing PPA or other contract for energy and/or capacity deliveries to PG&E, or any other counterparty, for the same ECR Project at the time of execution of the ECR PPA.
- CCA Code of Conduct: The ECR Applicant must provide an attestation to PG&E that the ECR Applicant has received and read Attachment 1 of the Community Choice Aggregation (CCA) Code of Conduct Decision (D.12-12-036), and will not circumvent it.

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E-ENHANCED COMMUNITY RENEWABLES PROJECT DEVELOPMENT TARIFF

E. ECR PROGRAM PARTICIPATION REQUEST (PPR):

(N)

The ECR PPR requirements and review process are as follows:

- 1. An ECR Applicant must submit a complete ECR PPR to be eligible for service under this Schedule and must submit the following ECR PPR items. Information on how to submit the ECR PPR is available on PG&E's website. An ECR PPR must include:
 - a. PPR Fee: An ECR Applicant must pay a non-refundable application fee as part of each ECR PPR submission, consistent with the PPR fee included in Schedule Re-MAT, which is currently set at \$2/kilowatt-alternating current (kW-AC). The ECR PPR fee is not applicable toward the Collateral Requirements under the ECR PPA. The manner and form of payment is specified by PG&E on its website and/or information technology system.
 - b. PPR Form: ECR Applicants must submit the ECR PPR form in a manner and form specified by PG&E.
 - c. Supporting Documentation: Supporting documentation, including but not limited to the items below, must be submitted.
 - i. A copy of the most recent Interconnection Study or Interconnection Agreement for the ECR Project. Any new or amended Interconnection Study or Interconnection Agreement must be submitted to PG&E within five (5) business days of receipt of the study or agreement.
 - ii. A completed copy of Appendix E of the ECR PPA, including but not limited to a single line diagram, site legal description, Assessor Parcel Number (APN), site map clearly outlining the border of the ECR Project site for which site control exists, and any other documentation as specified on PG&E's website.
 - iii. A Geographic Information System file of the ECR Project boundary information.

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E-ENHANCED COMMUNITY RENEWABLES PROJECT DEVELOPMENT TARIFF

E. ECR PROGRAM PARTICIPATION REQUEST (PPR) (Cont'd.):

(N)

c. Supporting Documentation: (Cont'd.)

- iv. An attestation that includes the percentage ownership that the ECR Applicant and ECR Applicant's Affiliates have in each ECR Project for which an ECR PPR has been submitted. The ECR Applicant must also provide an organizational chart to indicate the ECR Applicant's parent companies and ECR Applicant's Affiliates. ECR Customers are not considered owners for the purpose of calculating percentage ownership for this required attestation. The determination of the percentage of ownership that an ECR Applicant holds in an ECR Project will be made by the ECR Applicant based on accounting standards and/or project financing conventions. PG&E does not have an obligation to review materials or documents related to an ECR Applicant's ownership or financing of an ECR Project and does not have an obligation to advise an ECR Applicant on the percentage ownership that an ECR Applicant has in an ECR Project. PG&E shall have the right to request and review the ECR Applicant's ownership calculation and supporting documentation. The ECR Applicant must submit an updated attestation within five (5) business days of any change in ownership.
- v. An attestation that all marketing plans and marketing materials have been reviewed by PG&E and acknowledgement that no substantive changes shall be made to the marketing plans and marketing materials reviewed by PG&E without PG&E's prior review throughout the Delivery Term of the ECR PPA.
- vi. An attestation that the ECR Applicant has received and read Attachment 1 of the CCA Code of Conduct Decision (D.12-12-036), and will not circumvent it.
- vii. All attestations required in this Schedule, including but not limited to those specifically required in Section D above for site control, developer experience, daisy chaining, community location, community interest, marketing, CCA Code of Conduct and Green-E[©] Energy compliance.
- viii. Such other information and documentation that PG&E may request to verify compliance with the ECR Eligibility Criteria.

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E-ENHANCED COMMUNITY RENEWABLES PROJECT DEVELOPMENT TARIFF

E. ECR PROGRAM PARTICIPATION REQUEST (PPR) (Cont'd.):

(N)

- d. Review Period and ECR Queue Number Assignment: Within thirty (30) business days of receiving an ECR PPR, PG&E, in its sole discretion, will confirm whether the ECR Applicant's ECR PPR is deemed complete and satisfies the ECR Eligibility Criteria. ECR Projects will be assigned a program position (ECR Queue Number) in the ECR Queue once the ECR PPR is deemed complete by PG&E. ECR Projects are not placed in or considered part of any Schedule Re-MAT Product Type Queue. If the ECR PPR is deemed complete, the ECR Queue Number is based on the date and time that the ECR PPR was received by PG&E.
- e. ECR PPR Rejection: If an ECR Applicant's ECR PPR is deemed incomplete, or the ECR Applicant is otherwise ineligible for an ECR PPA, PG&E will notify the ECR Applicant that the ECR PPR has been rejected (i.e., the ECR PPR is null and void). If rejected, the ECR Applicant will be required to submit a new correct and complete ECR PPR demonstrating the ECR Applicant's and ECR Project's eligibility. The ECR Applicant's ECR Queue Number will be based on the date and time of the re-submitted, correct and complete ECR PPR.
- f. Cure Period: PG&E, in its sole discretion, may permit an ECR Applicant to cure minor deficiencies, as determined by PG&E, by re-submitting the ECR PPR (or a subset thereof) within ten (10) business days of notice from PG&E of the deficiency. To be permitted to cure the deficiencies identified by PG&E, the ECR Applicant's original ECR PPR must demonstrate that the ECR Applicant's ECR Project was eligible at the time of submittal. ECR Applicants whose ECR PPRs contain material substantive issues with the ECR Eligibility Criteria will be deemed incomplete and rejected. PG&E will review a re-submitted ECR PPR within thirty (30) business days of receipt of the re-submitted ECR PPR. If the re-submitted ECR PPR is deemed complete after the second review, the ECR Queue Number assignment will be based on the date that the ECR PPR was initially received by PG&E. Failure to re-submit the ECR PPR within ten (10) business days of notice from PG&E to correct the minor deficiency shall result in the ECR PPR being rejected, as described in Section E.1.e above.

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E-ENHANCED COMMUNITY RENEWABLES PROJECT DEVELOPMENT TARIFF

E. ECR PROGRAM PARTICIPATION REQUEST (PPR) (Cont'd.):

(N)

- g. Change in Eligibility: ECR Applicants are required to confirm in each ECR Program Period that their ECR Project meets the ECR Eligibility Criteria outlined herein. If an ECR Applicant and/or ECR Project previously deemed eligible to participate under this Schedule no longer meets the ECR Eligibility Criteria, the ECR Applicant must immediately notify PG&E and shall relinquish its ECR Queue Number for the applicable ECR PPR. The ECR PPR will be deemed rejected, as described in Section E.1.e above.
- 2. Once an ECR Applicant has an ECR Queue Number for its proposed ECR Project, the information provided in the ECR PPR regarding the ECR Project may not be modified, unless permitted or approved by PG&E, and shall be used for the completion of the ECR PPA. PG&E will indicate what information, if any, in the ECR PPR can be modified in its ECR PPR materials, website, and/or information technology system.
- 3. An ECR Applicant may contest a determination of ineligibility through the CPUC's standard complaint procedure set forth in Article 4, Complaints, of the CPUC's Rules of Practice and Procedure.

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E-ENHANCED COMMUNITY RENEWABLES PROJECT DEVELOPMENT TARIFF

F. ECR PPR SUBMISSION DATES AND PROGRAM PERIODS:

(N)

- 1. Initial ECR PPR Submission Date: Applicants will be able to submit an ECR PPR for an ECR Project beginning at 9:00 a.m. Pacific Time (PT) on January 1, 2016 (Initial ECR PPR Submission Date).
- 2. ECR Program Periods: The ECR Program shall be divided into bi-monthly program periods (ECR Periods), and such ECR Periods will at all times correspond to the existing Re-MAT Periods, as defined in Schedule Re-MAT. The first ECR Period will begin on March 1, 2016, which corresponds to Re-MAT Period 15. In the event that Schedule Re-MAT reaches its Final Period (as defined in Schedule Re-MAT) before the Final ECR Period, the ECR Periods shall then occur on the first business day of the second month following the Schedule Re-MAT Final Period and shall continue on a bi-monthly basis thereafter until the Final ECR Period.
- 3. Final ECR Period: The final ECR Period (Final ECR Period) is the earlier of November-December 2017, or when the capacity remaining for the GTSR Program reaches zero or a *de minimis* amount approaching zero. At the close of the Final ECR Period, this Schedule will close to all applicants seeking to submit new ECR PPRs and no new ECR PPAs will be offered by PG&E.

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G. ECR CAPACITY ALLOCATION:

(N)

ECR capacity shall be allocated as follows:

- The amount of ECR capacity available (Available ECR Allocation) for Subscription for any ECR Period throughout the GTSR Program will be 5 MW-AC (unless the remaining GTSR Program Cap is less than 5 MW-AC, in which case the amount of Available ECR Allocation for Subscription for such ECR Period shall be the maximum remaining under the GTSR Program Cap).
- 2. On November 30, 2015, and on the first business day of each ECR Period, PG&E shall publish the Available ECR Allocation and the total capacity remaining under the GTSR Program Cap on PG&E's website.
- Any capacity associated with ECR PPAs that terminate prior to the delivery of any electricity to PG&E will not be counted toward the GTSR Program Cap. Any capacity associated with ECR PPAs that are terminated after the delivery of any electricity to PG&E will be counted toward the GTSR Program Cap.

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E-ENHANCED COMMUNITY RENEWABLES PROJECT DEVELOPMENT TARIFF

H. ECR PRICE:

(N)

The prices for ECR PPAs (ECR Contract Price) are determined as follows:

- 1. If PG&E offers capacity in the Re-MAT As-Available Peaking Product Type during any concurrent ECR Period, the ECR Contract Price will be the same Contract Price as the Re-MAT As-Available Peaking Product Type, the calculation of which is described in Section H of PG&E's Schedule Re-MAT, for that ECR Period. The number of ECR Projects with ECR Queue Numbers and/or the percentage of ECR Subscriptions for the Available ECR Allocation will in no way influence the Re-MAT Contract Price adjustment mechanism outlined in Section H of Schedule Re-MAT.
- 2. If PG&E has no remaining capacity to offer in the Re-MAT As-Available Peaking Product Type in any concurrent ECR Period, the ECR Contract Price shall adjust as described in Section H.2 of Schedule Re-MAT.
- 3. As provided in the ECR PPA, the ECR Applicant agrees to allow the ECR Contract Price payments from PG&E for energy related to subscribed capacity to be provided as bill credits to the designated list of ECR Customers for each ECR Project. The ECR Applicant shall provide the designated list of ECR Customers and specific subscription information for each ECR Customer to PG&E as described in the ECR PPA.
- 4. As provided in the ECR PPA, if the ECR Applicant's ECR Project does not meet the required subscription minimum, payment to the ECR Applicant for all energy related to unsubscribed capacity shall be at the Unsubscribed Energy Price.

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I. ECR SUBSCRIPTION:

(N)

ECR Subscription shall occur as follows:

- Within ten (10) business days after the first business day of each ECR Period. ECR Applicants must provide PG&E with written notice indicating whether or not the ECR Applicant is willing to execute an ECR PPA based on the applicable ECR Contract Price (Accept the ECR Contract Price or Reject the ECR Contract Price). PG&E's website, information technology systems, or other materials shall specify how the ECR Applicant shall provide written notice to PG&E. Concurrent with a submittal of written notice Accepting the ECR Contract Price. the ECR Applicant must also provide to PG&E the ECR Customer Subscription information, as specified on PG&E's website, for PG&E to verify that the ECR Project meets the ECR Eligibility Criteria. If the ECR Customer is a third-party institutional customer or municipality working to develop an ECR Project in its Community, upon Acceptance of the ECR Contract Price, the ECR Applicant must provide to PG&E an attestation stating the guaranteed subscription level from the third-party institutional customer or municipality, and if the ECR Applicant is awarded an ECR PPA, the ECR Applicant must provide to PG&E the ECR Customer Subscription information upon the COD specified in the ECR PPA.
- If an ECR Applicant Accepts the ECR Contract Price but that ECR Applicant's ECR Customer Subscription information or required attestation contains minor deficiencies as determined by PG&E, PG&E, in its sole discretion, may permit an ECR Applicant to cure these minor deficiencies by re-submitting the ECR Customer Subscription information or required attestation (or a subset thereof) within five (5) business days of notice from PG&E of the deficiency. The ECR PPR for an ECR Applicant whose ECR Customer Subscription information or required attestation contains material substantive issues will be deemed incomplete and rejected, as described in Section E.1.e above. PG&E will review re-submitted ECR Customer Subscription information or the required attestation within ten (10) business days of receipt. If the re-submitted ECR Customer Subscription information or required attestation is deemed complete after the second review, the ECR Applicant will remain eligible to Accept the ECR Contract Price. Failure to re-submit the ECR Customer Subscription information or required attestation within five (5) business days of notice from PG&E to correct the minor deficiency shall result in the ECR PPR being rejected, as described in Section E.1.e above.

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I. ECR SUBSCRIPTION (Cont'd.):

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- 3. Failure to provide PG&E with written notice Accepting the ECR Contract Price and the ECR Customer Subscription information or required attestation by 5:00 p.m. PT on the tenth (10th) business day after the first business day of an ECR Period will be deemed to be notice that the ECR Applicant Rejects the ECR Contract Price for that ECR Period.
- 4. PG&E will award ECR PPAs to ECR Applicants who meet the ECR Eligibility Criteria and who Accept the ECR Contract Price in ECR Queue Number order until the Available ECR Allocation for the ECR Period is met or Deemed Fully Subscribed. PG&E will input information from the ECR PPR into the ECR PPA for execution. PG&E will provide written notice to ECR Applicants who are awarded an ECR PPA for an ECR Period within thirty (30) business days following the deadline for ECR Applicants to Reject the ECR Contract Price or Accept the ECR Contract Price. If the Contract Capacity of the next ECR Project in ECR Queue Number order that has provided notice to PG&E within ten (10) business days after the first business day of an ECR Period indicating a willingness to execute an ECR PPA is larger than the remaining Available ECR Allocation for that ECR Period, that ECR Applicant will not be awarded an ECR PPA and PG&E will deem the Available ECR Allocation fully subscribed (Deemed Fully Subscribed).
- 5. Applicants who Reject the ECR Contract Price or Accept the ECR Contract Price but who are not awarded an ECR PPA will retain their ECR Queue Number, except as otherwise specified in this Schedule.

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I. ECR SUBSCRIPTION (Cont'd.):

(N)

- 6. Applicants who are awarded an ECR PPA for an ECR Period must submit concurrently with the executed ECR PPA an original legal opinion as described in Section D.17 above to PG&E within ten (10) business days of receiving written notice of an executable ECR PPA from PG&E. If the ECR Applicant fails to return an executed ECR PPA and legal opinion to PG&E within ten (10) business days of receiving an executable ECR PPA, the ECR Applicant will be deemed to have rejected the ECR PPA and the Applicant's ECR Queue Number will be revoked. The capacity associated with the ECR Applicant's ECR Project will be allocated back to the remaining ECR program capacity pursuant to Section G above.
- 7. Within ten (10) business days of the execution of the ECR PPA by both the ECR Applicant and PG&E, PG&E will provide on its website information regarding the executed ECR PPA.
- 8. Residential Customer Subscription Minimums: 45 MW-AC of capacity is reserved for residential customer participation in the GTSR Program. PG&E reserves the right to not offer an ECR PPA to an ECR Project if the subscribed ECR Customers to that ECR Project would cause PG&E to no longer have 45 MW-AC available for residential customer participation in its GTSR Program. Additionally, PG&E is required to procure one ECR project that has at least 50% residential ECR Customer Subscriptions. If an ECR Project in the ECR Queue demonstrates that it has at least 50% residential ECR Customer Subscriptions and PG&E has not yet met this target, PG&E reserves the right to execute an ECR PPA with that ECR Project regardless of that ECR Project's place in the ECR Queue provided, however, that if multiple ECR Projects in the ECR Queue would allow PG&E to meet this target, PG&E will adhere to the ECR Queue Number of those projects when meeting this target.

(N)

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I. ECR SUBSCRIPTION (Cont'd.):

(N)

9. Environmental Justice (EJ) Prioritization Option: PG&E is directed to set aside 45 MW-AC of capacity for GTSR Program projects of up to 1 MW-AC in size that are located in EJ areas, as defined below under Section N. PG&E reserves the right to not offer an ECR PPA to an ECR Project if the ECR Project would cause PG&E to no longer have 45 MW-AC available for EJ participation on its GTSR Program. If there are ECR Projects in the ECR Queue no greater than 1 MW-AC in size that are located in an EJ area, PG&E reserves the right to execute an ECR PPA(s) with those ECR Projects regardless of their place in the ECR Queue provided, however, that if multiple ECR Projects in the ECR Queue would allow PG&E to meet this target, PG&E will adhere to the ECR Queue Number of those projects when meeting this target.

J. ECR PPA:

The ECR PPA will be completed by PG&E for execution by the ECR Applicant and shall include the information submitted in the ECR PPR, which includes, but is not limited to, the information listed below.

- 1. ECR Applicant Name: must be a legal entity
- 2. ECR Project Name
- 3. ECR Project Street Address (or nearest intersection) (or coordinates if no intersection or street address)
- 4. Type of Facility: As-Available Peaking
- 5. Renewable Resource Type: Solar
- 6. Interconnection Queue Position
- 7. Interconnection Point
- 8. Service Voltage
- Delivery Point (point of interconnection to the California Independent System Operator (CAISO) grid; and, for payment purposes, the corresponding Price Node (PNode))
- Expected COD: no later than twenty-four (24) months from the execution date of the ECR PPA
- 11. Contract Capacity
- 12. Delivery Term: 10. 15. or 20 years
- 13. Contract Quantity: provide estimates in kWh/year, net of Station Use for each year of the Delivery Term of the ECR PPA
- ECR Customer Protections required to be included in the CDA (PG&E will not request access to the pricing component of the CDA that applies to ECR Customers)

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E-ENHANCED COMMUNITY RENEWABLES PROJECT DEVELOPMENT TARIFF

K. METERING:

(N)

ECR Projects must be electrically independent and separately metered. Metering requirements are described in the ECR PPA.

L. ECR SPECIAL CONDITIONS:

The following Special Conditions apply to PG&E's ECR program:

- 1. ECR COD Extension Policy: The COD for the ECR PPA may only be extended pursuant to the terms in the ECR PPA. The ECR PPA requires that the ECR Project achieve its COD on the first day of a calendar month within twenty-four (24) months after the Execution Date of the ECR PPA, with the possibility of one six (6) month extension for Permitted Extensions as set forth in the ECR PPA.
- Termination of ECR PPA: Unless terminated earlier pursuant to the ECR PPA, the ECR PPA automatically terminates immediately following the last day of the Delivery Term.
- ECR Program Suspension: PG&E may file a Tier 2 Advice Letter (AL) with the CPUC to suspend service under this Schedule when evidence of market manipulation or malfunction exists. The AL must be filed on the applicable CPUC service list. The AL shall identify the portion of the program suspended, the specific behavior and reasons for the suspension, and PG&E's proposal for resolving the problem.

M. DENIAL OF SERVICE UNDER THIS SCHEDULE:

PG&E may reject a PPR, upon written notice, under this Schedule if it makes any of the following findings:

- The ECR Project does not meet the applicable requirements of PUC Sections 2831-2834 or any applicable CPUC decision.
- The transmission or distribution grid that would serve as the point of interconnection is inadequate.
- The ECR Project does not meet all applicable state and local laws and building standards, and utility interconnection requirements.
- The aggregate of all electric generation facilities on a distribution circuit would adversely impact utility operation and load restoration efforts of the distribution system.

(N)

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M. DENIAL OF SERVICE UNDER THIS SCHEDULE (Cont'd.):

(N)

- 5. The ECR Project appears to be part of an overall installation larger than 3 MW by the same company or consortium in the same general location, or appears to be sharing facilities with one or more projects.
- 6. There exist any outstanding obligations owed to PG&E by the ECR Applicant under a previously executed agreement related to the sale of energy, capacity, green attributes, or other related products, in each case, that relates to either any portion of the site or the interconnection queue position to be utilized by the ECR Project seeking an ECR PPA.
- 7. The ECR Project would cause PG&E not to meet its residential or EJ reservation targets as provided in Section I.8 and I.9.
- 8. The ECR Applicant or ECR Project does not otherwise meet the requirements of this Schedule.

Upon receipt of notice of rejection of a PPR from PG&E, the ECR Applicant may appeal the decision to the CPUC.

N. ECR DEFINITIONS:

Capitalized terms in this Schedule have the same meaning as the defined term in the ECR PPA, unless the term is otherwise defined in this Schedule either in the sections above or in the specific Definitions section below.

- 1. ECR PPA: As defined in Section D.6.a above, ECR PPA refers collectively to both the Re-MAT PPA (Form 79-1150) and ECR Rider (Form 79-1176) when used in this Schedule.
- 2. As-Available Peaking: For the purposes of this Schedule, As-Available Peaking has the same meaning as the defined term "As-Available Peaking" in Section N of Schedule Re-MAT. PG&E reserves the right to request a generation profile and supporting information for the ECR Project to confirm the generation profile.
- 3. Subscription: For the purposes of this Schedule, Subscription is defined as the total capacity of ECR Projects from ECR Applicants willing to accept the ECR Contract Price in an ECR Period.

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N. ECR DEFINITIONS (Cont'd.):

(N)

- 4. Community: For the purposes of this Schedule, Community is defined as ECR Customers within the same municipality or county as the ECR Project address, or who have a service address within ten (10) miles of the ECR Project's address. Prior to the execution of the ECR PPA, an ECR Project must meet the Minimum Community Interest Requirements, as defined in Section D.14 above.
- 5. ECR Applicant: For the purpose of this Schedule, ECR Applicant shall mean the entity who submits an ECR PPR for an ECR Project to PG&E to apply to participate on this Schedule.
- ECR Customer: A PG&E customer who meets the eligibility requirements and/or receives service pursuant to E-ECR and who enters into a CDA with an ECR Applicant.
- 7. EJ Project: An ECR Project that meets the ECR Eligibility Criteria with a nameplate rated generating capacity that is between 0.5 MW-AC and 1 MW-AC, and that is located in one of the EJ census tracts listed on PG&E's website.
- 8. New Facility: A facility that meets the ECR Eligibility Criteria, has never generated electricity before the COD in the ECR PPA (except for testing under the ECR PPA), and that was constructed for the sole purpose of participating under this Schedule, the initial COD of which is specified in the ECR PPA.
- Customer Subscription: The level of customer participation in PG&E's GTSR program.

(N)