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**Pacific Gas and  
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Oakland, California

Revised Cal. P.U.C. Sheet No. 60532-E

**ELECTRIC RULE NO. 30**  
Sheet 1  
RETAIL SERVICE TRANSMISSION FACILITIES INTERIM IMPLEMENTATION

**APPLICABILITY:** This Rule is applicable to Transmission Facilities to furnish Retail Service to non-residential Applicants for a Facility at transmission voltages from 50 kV up to and including 230 kV. A determination of the voltage at which an Applicant shall receive Retail Service for a Facility shall be made by PG&E. If PG&E determines that an Applicant shall receive Retail Service at a Facility at less than 50 kV, Applicant shall not be eligible to receive service under this Rule. (N)

This Rule shall remain in effect until the issuance of a subsequent or final decision on this Rule. Contracts entered into under this Rule: (1) shall remain in effect without modification, notwithstanding any subsequent CPUC decision that changes this Rule or the associated form agreements; except that such contracts (2) shall be subject to provisions regarding refunds, accrued interest, and loan repayments adopted by the CPUC in a final decision in Application 24-11-007.

In this Rule, capitalized terms are defined in Section G.

**A. GENERAL****1. TRANSMISSION FACILITIES**

- a. **DESIGN.** PG&E will be responsible for planning, designing, and engineering Transmission Facilities using PG&E's standards for material, design, and construction. Applicants may be eligible for the Applicant Build Option in Section E.
- b. **CONSTRUCTION AND DESIGN SPECIFICATIONS, STANDARDS, TERMS, AND CONDITIONS**
  - 1) In compliance with California Public Utilities Code Section 783(g)(1), PG&E will apply only those construction and design specifications, standards, terms, and conditions that are applicable to a new project under this Rule for the 18 months following the date an Applicant's application is approved. (N)

(Continued)

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RETAIL SERVICE TRANSMISSION FACILITIES INTERIM IMPLEMENTATION

**A. GENERAL (Cont'd.)**

(N)

**1. TRANSMISSION FACILITIES (Cont'd.)**

**b. CONSTRUCTION AND DESIGN SPECIFICATIONS, STANDARDS, TERMS, AND CONDITIONS (Cont'd.)**

2) Consistent with California Public Utilities Code Section 783(g)(2), PG&E may adopt modifications to those construction and design specifications, standards, terms, and conditions applicable to a new project under this Rule only in accordance with any of the following:

- An order or decision of the CPUC or any other state or federal agency with jurisdiction.
- A work order issued by PG&E to implement construction or design changes necessitated by an Applicant-driven scope of work modification.
- A material-related design change identified by PG&E to remedy a construction material defect that could pose a risk to public safety.

3) Consistent with California Public Utilities Code Section 783(h)(1), the Applicant's application approval date refers to the earlier of either: (1) the effective date of the contract for electric service; or (2) the date when PG&E first invoices the Applicant for the extension of electric service.

c. **OWNERSHIP.** The Transmission Facilities installed under the provisions of this Rule shall be owned, operated, and maintained by PG&E, except for Substructures and enclosures that are on, under, within, or a part of a building or structure owned by Applicant.

d. **SERVICE FROM NON-PG&E FACILITIES.** PG&E shall not be required to serve any Applicant from Transmission Facilities that are not owned, operated, and maintained by PG&E.

(N)

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**A. GENERAL (Cont'd.)**

(N)

**2. TRANSMISSION FACILITIES LOCATION AND PREMISE LAND RIGHTS**

- a. **RIGHTS OF WAY.** PG&E will own, operate, and maintain Transmission Facilities only:
  - 1) Along public streets, alleys, roads, highways and other publicly dedicated ways and places which PG&E has the legal right to occupy; and
  - 2) On public lands and private property across which rights of way and permits satisfactory to PG&E may be obtained.
- b. **NORMAL ROUTE OF TRANSMISSION LINE.** The length and normal route of a Transmission Line will be determined by PG&E, and considered as the distance along the shortest, most practical, available, and acceptable route, which is clear of obstructions from the service connection to PG&E's nearest permanent and available transmission facility with both sufficient existing or otherwise planned capacity and adequate existing or otherwise planned protection to completely interconnect and adequately serve the Applicant's Facility.
- c. **LAND RIGHTS ON APPLICANT'S PREMISES.** Applicant shall provide without cost to PG&E all land and/or permanent rights of way or easements, satisfactory to PG&E on Applicant's Premises that PG&E deems necessary in order to provide Retail Service to the Facility. Land and/or property rights on the Premises provided by the Applicant to PG&E shall not be considered a Contribution if the land and/or property rights are solely needed to provide Retail Service to the Facility, where the facilities are dedicated to Applicant and not capable of expansion to serve others.

(N)

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RETAIL SERVICE TRANSMISSION FACILITIES INTERIM IMPLEMENTATION**A. GENERAL (Cont'd.)**

(N)

3. **SPECIAL FACILITIES.** PG&E normally installs only those standard facilities which PG&E deems are necessary to provide Retail Service. Applicant may request Special Facilities and/or Special Facilities may be required in order to provide Retail Service to Applicant's Facility. PG&E may decide not to install Special Facilities. If PG&E agrees to install Special Facilities, then Applicant shall bear Incremental Special Facilities Costs, ITCC if applicable, and the Special Facilities Monthly Cost of Ownership Charge.

a. Special Facilities include: (1) facilities requested by the Applicant beyond those required for standard service to bona-fide load, where bona-fide load is determined by PG&E using actual and historic load(s) for customer(s) of similar type and size; (2) facilities and/or portions of facilities constructed for the sole use of the Applicant at the Applicant's request which would normally be constructed to allow for potential use by other customers; and/or (3) facilities required by project-specific circumstances, such as but not limited to space constraints, which results in additional costs.

b. Special Facilities shall be installed, owned, and maintained by PG&E as an accommodation to the Applicant only if: (1) PG&E agrees to the installation of Special Facilities; and (2) the reliability of service to PG&E's other customers is not impaired by the Special Facilities.

c. Special Facilities will be installed under the terms and conditions of a Special Facilities Agreement in the form on file with the CPUC.

d. When Special Facilities are requested by the Applicant and/or required by project-specific circumstances, PG&E shall provide to the Applicant a Standard Facilities Cost Estimate and a Special Facilities Cost Estimate.

e. A Special Facilities Monthly Cost of Ownership Charge shall be paid by the Applicant consistent with the percentage in Electric Rule No. 2.I.3.b, as may be amended from time to time.

f. In accordance with Electric Rule No. 2.I.3.d, as may be amended from time to time, where PG&E determines the collection of continuing Special Facilities Monthly Cost of Ownership Charges is not practicable, the Applicant shall be required to make an equivalent one-time payment in lieu of the Special Facilities Monthly Cost of Ownership Charge

(N)

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**A. GENERAL (Cont'd.)**

4. **CONTRACTS.** To receive Retail Service under this Rule, Applicant shall execute all necessary written contract(s). Such contracts shall be in the form on file with the CPUC.
5. **ACCESS TO APPLICANT'S PREMISES.** PG&E shall at all times have the right to enter and leave Applicant's Premises for any purpose connected with the furnishing of Retail Service (meter reading, inspection, testing, routine repairs, replacement, maintenance, vegetation management, emergency work, etc.) and the exercise of any and all rights secured to it by law or under PG&E's applicable tariff schedules. These rights may include but are not limited to: (1) the installation and use of a PG&E-approved locking device; (2) safe and ready access for PG&E personnel free from unrestrained animals; (3) unobstructed ready access for PG&E's vehicles and equipment to install, remove, repair, or maintain its facilities; and (4) removal of any and all of PG&E's property installed on Applicant's Premises after the termination of service.
6. **WORK PERFORMED ON TRANSMISSION FACILITIES.** Only personnel duly authorized by PG&E are allowed to connect or disconnect service conductors to or from PG&E-owned electrical facilities, remove PG&E-owned electrical facilities and equipment, or perform any work upon PG&E-owned electrical facilities.
7. **FACILITY TAMPERING.** Applicant shall provide a suitable means acceptable to PG&E for placing PG&E's seals on meter rings and covers of service enclosures and instrument transformer enclosures which protect unmetered energized conductors installed by Applicant. All PG&E-owned meters and enclosure covers will be sealed only by PG&E's authorized employees and such seals shall be broken only by PG&E's authorized employees. However, in an emergency, PG&E may allow a public authority or other appropriate party to break the seal. Any unauthorized tampering with PG&E-owned seals or connection of Applicant-owned facilities to unmetered conductors at any time is prohibited and is subject to the provisions of Electric Rule No. 11, as may be amended or modified.

(N)

(N)

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RETAIL SERVICE TRANSMISSION FACILITIES INTERIM IMPLEMENTATION

**A. GENERAL (Cont'd.)**

(N)

8. INFORMATION SHARING WITH CCAs. For any Facility at a location within the service area of a CCA, the CCA is the default provider of generation service. The affected CCA will automatically serve any new Applicant in its service area subject to the choice of the Applicant to opt out of CCA service to receive generation service from PG&E. Upon receipt of an application for Retail Service for a Facility in a CCA's service area, PG&E will provide the affected CCA a copy of the application within twenty (20) business days of receipt, to ensure the CCA receives key information about the Retail Service request to inform the CCA of the new customer, including the customer contact information, location, facility type, capacity ramp schedule, on-site generation, and requested timing for the interconnection. PG&E will also provide to the affected CCA quarterly reports that provide updates on the proposed interconnection timelines related to Applicant, and any changes to customer information or timelines. Information provided by PG&E to the CCA is subject to confidentiality protections established by the CPUC.

**B. INSTALLATION AND METERING REQUIREMENTS AND FACILITY RESPONSIBILITIES**

1. UNDERGROUND TRANSMISSION FACILITIES. PG&E is responsible for furnishing and installing cables, switches, and other electrical facilities required for any underground Transmission Facilities. Underground facilities are not eligible to be a part of the Applicant Build Option in Section E.
2. OVERHEAD TRANSMISSION FACILITIES. PG&E is responsible for furnishing and installing all overhead and above-ground facilities required for the Transmission Facilities, subject to the Applicant Build Option in Section E.
3. APPLICANT BUILD OPTION. Applicant may be eligible to design, procure, construct, and install, in accordance with PG&E's standards and specifications and using qualified contractors, Applicant Build Facilities. See Section E for further details.

(N)

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RETAIL SERVICE TRANSMISSION FACILITIES INTERIM IMPLEMENTATION**B. INSTALLATION AND METERING REQUIREMENTS AND FACILITY  
RESPONSIBILITIES (Cont'd.)****4. METERING FACILITIES**

- a. **METER USAGE AND LOCATION.** Delivery of all electric power and energy will be metered, unless otherwise provided for by PG&E's tariff schedules or by other applicable laws. All meters and associated metering equipment shall be located at some protected location on Applicant's Premises as approved by PG&E.
- b. **NUMBER OF METERS.** Normally only one meter will be installed for a single non-residential enterprise on a single Premises, except: (1) when otherwise required or allowed under PG&E's tariff schedules; (2) at the option of and as determined by PG&E, for its operating convenience, consistent with its engineering design; (3) when required by law or local ordinance; (4) when additional services are granted by PG&E; or (5) when otherwise approved by PG&E.
- c. **MULTIPLE OCCUPANCY.** In a building with two or more tenants, or where more than one meter is used on the same Premises, the meters normally shall be grouped at one central location, or as otherwise specified by PG&E, and each meter position or socket shall be clearly and permanently marked by Applicant and/or the owner of the Premises to indicate the particular unit, occupancy, or load supplied by it. For revenue billing electric service shall be individually metered to each tenant in a non-residential building or group of buildings or other development on a single Premises with multiple tenants or enterprises (such as, but not limited to, an office building or shopping center complex). Alternative metering arrangements as determined by PG&E may be allowed only as specified in Electric Rule No. 18 and applicable rate schedules.
- d. **PG&E-OWNED METERS.** When a meter is owned by PG&E, PG&E will be responsible for the necessary instrument transformers where required, test facilities, meters, associated metering equipment, and the metering enclosures when PG&E elects to locate metering equipment at a point that is not accessible to Applicant.

(N)

(N)

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**B. INSTALLATION AND METERING REQUIREMENTS AND FACILITY  
RESPONSIBILITIES (Cont'd.)** (N)

5. **APPLICANT FACILITY RESPONSIBILITIES.** Applicant shall, at its sole liability, risk, and expense, be responsible to furnish, install, own, maintain, inspect, and keep in good and safe condition, all facilities of any kind or character on Applicant's Premises that are not the responsibility of PG&E but are required by PG&E for Applicant to receive Retail Service. Such facilities shall include but are not limited to the overhead or underground termination equipment, conduits, service entrance conductors, connectors, meter sockets, meter and instrument transformer housing, service switches, circuit breakers, fuses, relays, wireways, metered conductors, machinery and apparatus of any kind or character. Detailed information on PG&E's service equipment requirements will be furnished to the Applicant by PG&E.
6. **APPLICANT REASONABLE CARE OF PG&E FACILITIES.** Applicant shall exercise reasonable care to prevent PG&E's Transmission Facilities and/or meters on the Applicant's Premises from being damaged or destroyed and shall refrain from interfering with PG&E's operation of the facilities and shall notify PG&E of any obvious defect. (N)

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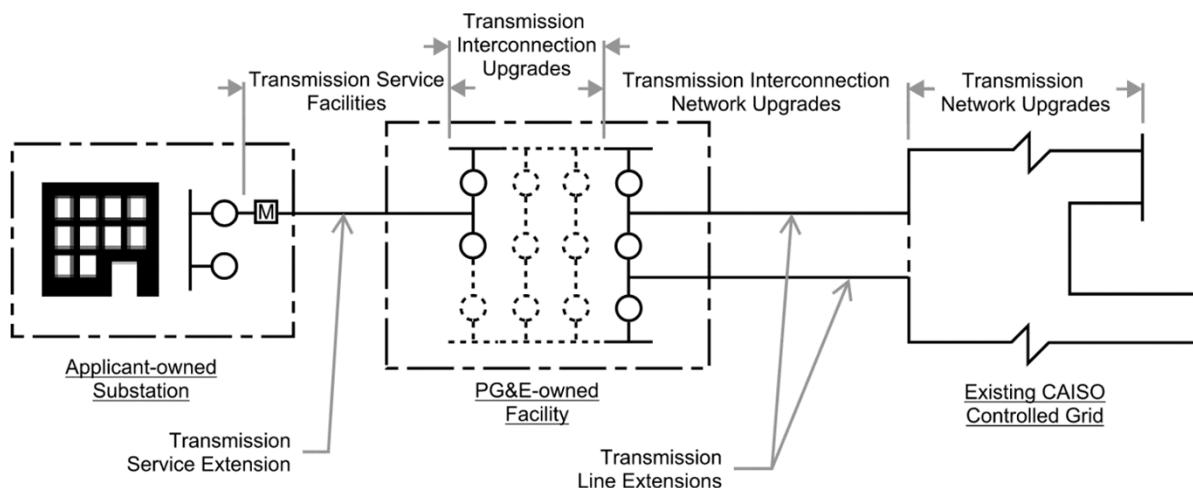
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**C. ADVANCES, CONTRIBUTIONS, AND ACTUAL COST PAYMENTS**

(N)

1. **GENERAL.** Figure 1 below provides an illustrative diagram of the potential different components of Transmission Facilities that may be required in response to an Applicant's request for Retail Service at its Facilities and/or Premises.

**Figure 1: Illustrative Diagram of Transmission Facility Types**  
(Dashed lines represent potential future Transmission Interconnection Upgrades)



2. **REQUIRED ADVANCE FOR FACILITY TYPES 1-3.** An Advance is required from the Applicant for the design, procurement, construction, and/or installation work that has been or will be performed by PG&E for Transmission Service Facilities (Facility Type 1), Transmission Interconnection Upgrades (Facility Type 2), and Transmission Interconnection Network Upgrades (Facility Type 3). The Advance is based on the Project Specific Cost Estimate provided to the Applicant by PG&E.

(N)

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C. ADVANCES, CONTRIBUTIONS, AND ACTUAL COST PAYMENTS (Cont'd.) (N)

2. REQUIRED ADVANCE FOR FACILITY TYPES 1-3. (Cont'd.)

- a. An Applicant may be required to provide separate advances for preliminary work performed by PG&E. To the extent that these preliminary advances are not included within the scope of the Advance required in this Rule, they will be addressed through agreements and/or form contracts between PG&E and the Applicant. These advances, which are outside of the scope of the Rule 30 Advance, may not be refundable.
- b. The amount and timing of payment for Advances under this Rule shall be specified in a CPUC-approved form contract between the Applicant and PG&E. If the Applicant fails to pay the Advance in the time specified, PG&E reserves the right to stop performance of its work. If PG&E stops performance, and Applicant subsequently pays the Advance, the timing of PG&E re-commencing work shall be based on availability of resources.

3. OPTIONAL CONTRIBUTIONS. Applicant may provide in-kind services, equipment, and/or land and property rights to PG&E for purposes of installing the Transmission Facilities.

- a. Before providing any Contribution to PG&E, Applicant shall provide to PG&E a binding estimated cost of each service, piece of equipment, and/or land and property rights included in the Applicant's proposed Contribution.
- b. After receiving the binding estimated cost, PG&E may decide whether or not to accept some or all of the Applicant's proposed Contribution.
- c. Consistent with Section A.2.c, land and/or property rights provided on the Applicant's Premises shall not be considered a Contribution if the land and/or property rights are solely needed to provide Retail Service to the Facility, where the facilities are dedicated to Applicant and not capable of expansion to serve others. (N)

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C. ADVANCES, CONTRIBUTIONS, AND ACTUAL COST PAYMENTS (Cont'd.) (N)

4. ACTUAL COST PAYMENTS. PG&E is entitled to receive from Applicant PG&E's Actual Costs for work performed on the Transmission Service Facilities (Facility Type 1), Transmission Interconnection Upgrades (Facility Type 2), and/or Transmission Interconnection Network Upgrades (Facility Type 3).

- When PG&E's Actual Costs for work on the Transmission Service Facilities, Transmission Interconnection Upgrades, and/or Transmission Interconnection Network Upgrades exceed the Advance, PG&E may submit an invoice to Applicant, in accordance with PG&E invoicing standards, not more than once each month for Actual Costs incurred by PG&E to date that exceed the Advance. PG&E may determine the timing for providing invoices but not more than once each month.
- Applicant shall pay all invoiced amounts within forty-five (45) calendar days after receipt of PG&E's invoice ("Actual Cost Payments"). If the Applicant does not pay PG&E within forty-five (45) calendar days after receipt of an invoice, the Applicant shall pay PG&E interest on the unpaid amount at the Interest Rate. PG&E shall also be entitled to stop performance of its work until an overdue payment is received. If PG&E stops performance, and Applicant subsequently pays outstanding invoiced amounts, the timing of PG&E re-commencing work shall be based on availability of resources.
- The Applicant shall have reasonable access to PG&E's accounts and records for the purposes of reviewing PG&E's invoices for payment and auditing PG&E's Actual Costs. Audit request(s) and support will be at the expense of the Applicant. Audit requests shall be made in writing to PG&E and shall specify the material(s) and information requested.

5. TAX. All taxable Advances, Contributions, and/or Actual Cost Payments by Applicant shall include an Income Tax Component of Contribution (ITCC) at the rate provided in PG&E's Preliminary Statement J. (N)

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C. ADVANCES, CONTRIBUTIONS, AND ACTUAL COST PAYMENTS (Cont'd.) (N)

6. JOINT APPLICANTS. In circumstances where several Applicants are seeking Retail Service and the same Transmission Interconnection Upgrades and/or Transmission Interconnection Network Upgrades are required to furnish Retail Service to each of these Applicants (Joint Applicants), the Joint Applicants shall mutually agree on apportioning among themselves the Advances, Contributions, and/or Actual Cost Payments for the Transmission Interconnection Upgrades and/or Transmission Interconnection Network Upgrades (Apportionment Agreement) and shall provide the written Apportionment Agreement to PG&E in a form acceptable by PG&E before any of the Joint Applicants executes a contract(s) for electric service. Where necessary, PG&E will work with the Joint Applicants to facilitate an Apportionment Agreement. If the Joint Applicants are unable to agree on the terms of an Apportionment Agreement, PG&E shall prepare an Apportionment Agreement that each Joint Applicant will be required to execute in order to receive Retail Service. The Apportionment Agreement shall be incorporated into each Joint Applicant's contract(s) for Retail Service.
7. TERMINATION OF SERVICE REQUEST PRIOR TO TRANSMISSION FACILITIES BEING PUT INTO SERVICE. If at any point in time prior to the Transmission Facilities going into service, the Applicant terminates its request for Retail Service as a result of bankruptcy or for any other reason, PG&E reserves the right to retain the portion of any Advance and/or Actual Cost Payments that it has earned based on the work performed for the Applicant prior to termination. PG&E shall return to Applicant any portion of the Advance and/or Actual Cost Payments that exceed the cost of the work performed by PG&E prior to the Applicant's termination. Termination of a request for retail Service from the Applicant must be provided in writing to PG&E.
8. FAILURE TO TAKE SERVICE. If the Applicant does not take any electrical service from PG&E for any reason by the end of the first calendar year after the Transmission Facilities are in service, the Applicant forfeits the right to receive any refund under Section D. (N)

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**C. ADVANCES, CONTRIBUTIONS, AND ACTUAL COST PAYMENTS (Cont'd.) (N)**

9. **EXCESS FACILITIES.** If the Applicant's Load is significantly lower than the Applicant's Usage Forecast, PG&E reserves the right to remove, abandon, or replace Excess Facilities and Applicant shall pay PG&E its Actual Costs to remove, abandon, or replace the Excess Facilities, less the estimated salvage of any removed facilities.
10. **REFUND OF ADVANCE IN EXCESS OF ACTUAL COSTS.** If PG&E's Actual Costs for the Transmission Service Facilities, Transmission Interconnection Upgrades, and/or Transmission Interconnection Network Upgrades are less than the Advance, PG&E shall refund to the Applicant the amount of the Advance that exceeds the Actual Costs.

**D. REFUNDS**

1. **GENERAL.** Refunds for Transmission Service Facilities (Facility Type 1), Transmission Interconnection Upgrades (Facility Type 2), and Transmission Interconnection Network Upgrades (Facility Type 3), including potentially interest, shall be determined by the CPUC in a final decision in Application 24-11-007.

**E. APPLICANT BUILD OPTION**

1. **GENERAL.** Applicant may be eligible to assume responsibility for the design, procurement, construction, and installation of Applicant Build Facilities. Under this option, Applicant shall be responsible for:
  - a. Engineering, procuring equipment for, constructing and/or installing the Applicant Build Facilities using: (1) Good Utility Practice; and (2) standards and specifications provided by PG&E;
  - b. Ensuring that the Applicant Build Facilities comply with all requirements of law and regulations that PG&E would be subject to for engineering, procurement, and construction of the Applicant Build Facilities;
  - c. Ensuring that materials and equipment used in Applicant Build Facilities meet PG&E's standards and specifications for materials and/or equipment; (N)

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**E. APPLICANT BUILD OPTION (Cont'd.)**

(N)

1. **GENERAL. (Cont'd.)**
  - d. PG&E's review and oversight costs related to the Applicant Build Facilities, except as specified in Section E.9. The Applicant will be separately invoiced for PG&E's costs;
  - e. Applicant may not design, procure, construct and/or install any underground facilities as a part of the Applicant Build Facilities. All underground facilities that are a part of the Transmission Facilities will be designed, procured, constructed and installed by PG&E; and,
  - f. Applicant may not construct and/or install Transmission Interconnection Upgrades to existing PG&E electrical facilities.
2. **PG&E REVIEW.** PG&E shall review and approve the engineering design, equipment acceptance tests, and the construction of the Applicant Build Facilities. Applicant shall promptly provide PG&E with a construction schedule when requested by PG&E and shall promptly reply to all information requests from PG&E.
3. **PG&E ACCESS.** PG&E shall have the right to gain unrestricted access to Applicant's work on the Applicant Build Facilities and to conduct inspections of the same.
4. **REMEDIYING DEFICIENCIES.** Should any phase of the engineering, equipment procurement, or construction not meet the standards and specifications provided by PG&E, the Applicant shall be obliged to remedy the deficiencies at Applicant's expense. PG&E has the right to direct Applicant to stop all work should any phase of the engineering, equipment procurement, or construction not meet the standards and specifications provided by PG&E unless and until the Applicant remedies the deficiencies.
5. **INDEMNITY.** The Applicant shall indemnify PG&E for any claims arising from the Applicant's design, procurement, installation, and/or construction of Applicant Build Facilities.

(N)

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**E. APPLICANT BUILD OPTION (Cont'd.)**

(N)

6. **TRANSFER OF OWNERSHIP.** Upon completion of construction and acceptance by PG&E, Applicant shall transfer ownership and control of the Applicant Build Facilities to PG&E. Before the transfer of ownership, Applicant shall deliver to PG&E "as-built" drawings, information, and any other documents that are reasonably required by PG&E to assure that the Applicant Build Facilities are built to the standards and specifications required by PG&E.
7. **MINIMUM CONTRACTOR QUALIFICATIONS.** Applicant's contractor or subcontractor shall:
  - a. Be licensed in California for the appropriate type of work (electrical and general, etc.);
  - b. Employ workmen properly qualified for specific skills required (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Chapter 4, Subchapter 5, Group 2);
  - c. Comply with applicable laws (Equal Opportunity Regulations, OSHA, EPA, etc.);
  - d. Be from an approved list of contractors furnished by PG&E; and,
  - e. Have adequate insurance coverage (worker's compensation, liability, property damage).
8. **OTHER CONTRACTOR QUALIFICATIONS.** An Applicant shall consider the following qualifications in retaining a contractor or subcontractor:
  - a. Is technically competent;
  - b. Has access to proper equipment;
  - c. Demonstrates financial responsibility commensurate with the scope of the contract; and,
  - d. Is able to furnish a surety bond for performance of the contract, if required.

(N)

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**E. APPLICANT BUILD OPTION (Cont'd.)**

(N)

9. **CONTRACTS.** Each Applicant electing the Applicant Build Option shall be required to execute a written contract(s) prior to performing work on the Applicant Build Facilities. Such contracts shall be in the form on file with the CPUC.

**10. APPLICANT BUILD COSTS.**

- a. Applicant shall provide PG&E a binding estimated cost of Applicant Build Facilities prior to construction.
- b. After receiving the binding estimated cost for the Applicant Build Facilities, PG&E may decide whether or not Applicant is eligible for the Applicant Build Option.

11. **TAX.** Applicant shall include an ITCC payment to PG&E when it transfers ownership of any Applicant Build Facilities at the rate provided in PG&E's Preliminary Statement J based on the binding cost estimate described in Section E.11.

**F. SPECIAL CONDITIONS**

1. **APPLICANT REQUESTED FACILITY RELOCATION OR REARRANGEMENT.** Any relocation or rearrangement of PG&E's existing electrical facilities solely at the request of the Applicant and agreed to by PG&E, shall be performed by PG&E at Applicant's sole expense.
2. **EXISTING FACILITY REMOVAL.** PG&E can abandon or remove existing electrical facilities as a part of the construction of Transmission Facilities. Costs for removal of existing facilities shall be included in the Project Specific Cost Estimates and/or Actual Costs.
3. **EXCEPTIONAL CASES.** When the application of this Rule appears impractical or unreasonable to either party or to ratepayers, PG&E may refer the matter to the CPUC for a special ruling or for special conditions.
4. **TERMINATION OF SERVICE.** Applicant shall be responsible for the cost of removal of any and all PG&E electric facilities installed on Applicant's Premises if electrical service to Applicant's Premises is terminated.

(N)

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**F. SPECIAL CONDITIONS (Cont'd.)**

(N)

5. TRANSMISSION NETWORK UPGRADE PRE-FUNDING LOAN. Applicant shall provide a pre-funding loan for 100 percent of the Actual Costs of all Transmission Network Upgrades (Facility Type 4). The terms and conditions of the pre-funding loan shall be addressed in a separate agreement between Applicant and PG&E. In addition to the principal loan amount, the Applicant shall be responsible for any ITCC on any portion of the pre-funding loan amount which is deemed taxable at the rate provided in PG&E's Preliminary Statement J. Repayment of the pre-funding loan shall be determined by the CPUC in a final decision in Application 24-11-007.
6. INTERCONNECTION AT VOLTAGE ABOVE 230 kV: For Applicants requesting Retail Service at voltages above 230 kV, PG&E may apply the provisions of this Rule. However, PG&E reserves the right to modify provisions in the Rule to accommodate such requests. PG&E may submit an exceptional case request under Section F.3 for Retail Service above 230 kV voltages.

(N)

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(N)

**ACTUAL COST:** PG&E's fully loaded costs, including direct, indirect, and overhead costs billed in accordance with PG&E's systems for allocating charges to customers. Direct, indirect and overhead costs include, without limitation, payroll, payroll taxes, external charges, benefits, Allowance for Funds Used During Construction, Administrative and General Costs, estimating, mapping, surveying, permitting costs, land rights acquisition, transportation, service planning, contract management, sourcing, stores and tool expense, material and supplies, public liability and property damage insurance, estimated and actual state and federal income tax, and close out costs.

**ACTUAL COST PAYMENTS:** As that term is defined in Section C.4.

**ADVANCE:** Cash payments made to PG&E for work that has been or will be performed by PG&E on the Transmission Facilities. An Advance may not include preliminary work performed by PG&E as described in Section C.2.a.

**APPLICANT:** A person, entity, or agency requesting PG&E to provide Retail Service at transmission voltages from 50 kV up to and including 230 kV. An Applicant may also be referred to as Interconnection Customer.

**APPLICANT BUILD FACILITIES:** Transmission Service Facilities and/or Transmission Interconnection Upgrades designed, procured, constructed, and/or installed by an Applicant consistent with the requirements in Section E. However, Applicant Build Facilities do not include, and an Applicant may not design, procure, construct, and install: (1) Transmission Interconnection Upgrades if they are located in existing PG&E electrical facilities as provided in Section E.1.f; and (2) any underground facilities as provided in Section E.1.e.

**APPLICANT BUILD OPTION:** The option for an Applicant to build facilities as described in Section E of this Rule.

**APPORTIONMENT AGREEMENT:** As that term is defined in Section C.6.

**CAISO:** The California Independent System Operator Corporation, or successor entity.

**CCA:** Community Choice Aggregator.

(N)

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(N)

**CONTRIBUTION:** In-kind services, equipment, and/or property and land rights conveyed or provided to PG&E, excluding property and/or land rights on the Premises provided by the Applicant to PG&E under Section A.2.c.

**CPUC:** California Public Utilities Commission or a successor regulatory entity.

**EXCESS FACILITIES:** Facilities that are constructed based on Applicant's Usage Forecast that are not needed to provide electrical service to Applicant's Load. Excess Facilities may occur when Applicant's Load is significantly lower than the Usage Forecast.

**FACILITY:** Applicant's building(s) or other structure(s) to which PG&E will provide Retail Service using the Transmission Facilities.

**GOOD UTILITY PRACTICE:** Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

**INCOME TAX COMPONENT OF CONTRIBUTION or ITCC:** The charge to cover PG&E's resulting estimated liability for Federal and State income tax on the taxable component of Advances, Actual Cost Payments, Contributions, or other payments made or provided by the Applicant.

**INCREMENTAL SPECIAL FACILITIES COST:** The Incremental Special Facilities Cost is: (1) the Actual Cost of Special Facilities minus the Standard Facilities Cost Estimate; and (2) the cost of any Special Facilities constructed for the sole use of the Applicant at the Applicant's request which would normally be constructed to allow for potential use by other customers. If for Item (1) the Actual Cost of Special Facilities minus the Standard Facilities Cost Estimate is a negative number, the amount for Item (1) shall be set to zero.

(N)

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(N)

**INTEREST RATE:** When interest is payable under this Rule, the interest rate shall be 1/12 of the most recent month's interest rate on commercial paper (prime, three months), published in the Federal Reserve Statistical Release, H.15. Should publication of the interest rate on commercial paper (prime, three months) be discontinued, interest will accrue at the rate of 1/12 of the most recent month's interest rate on commercial paper which most closely approximates the rate that was discontinued and which is published in the Federal Reserve Statistical Release, H.15, or successor publication.

**JOINT APPLICANTS:** As that term is defined in Section C.6.

**kV:** Kilovolts.

**LOAD:** The actual electrical usage of the Facility.

**PREMISES:** All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises, and public or quasi-public institutions, by a dedicated street, highway or public thoroughfare or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the Premises served.

**PROJECT SPECIFIC COST ESTIMATES.** PG&E's total estimated project-specific cost based on: (1) PG&E's best estimate of the costs to install Transmission Service Facilities, Transmission Interconnection Upgrades, and/or Transmission Interconnection Network Upgrades; and (2) the Special Facilities Cost Estimate.

**RETAIL SERVICE:** Electric service to PG&E's end-use or retail customers which is of a permanent and established character and may be continuous, intermittent, or seasonal in nature. For purposes of this Rule, Retail Service does not include or relate to providing generation service and/or the electric commodity.

**RULE:** This Electric Rule No. 30.

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**G. DEFINITIONS FOR RULE 30 (Cont'd.)**

(N)

**SPECIAL FACILITIES:** As that term is defined in Section A.3.a.

**SPECIAL FACILITIES AGREEMENT:** A form agreement on file with the CPUC for the design, procurement, construction and installation of Special Facilities.

**SPECIAL FACILITIES COST ESTIMATE.** A cost estimate provided by PG&E to an Applicant estimating the cost of Special Facilities requested by the Applicant and/or that are necessary for project-specific circumstances.

**SPECIAL FACILITIES MONTHLY COST OF OWNERSHIP CHARGE.** The monthly charge for the cost of ownership for Special Facilities as defined in Section A.3.

**STANDARD FACILITIES COST ESTIMATE.** A cost estimate provided by PG&E to an Applicant requesting Special Facilities. The cost estimate shall estimate the cost of facilities that PG&E would normally install which PG&E deems are necessary to provide Retail Service.

**SUBSTRUCTURES:** The surface and subsurface structures which are necessary to contain or support PG&E's electric facilities. This includes, but is not limited to, such things as splice boxes, pull boxes, equipment vaults and enclosures, foundations or pads for surface-mounted equipment.

**TRANSMISSION FACILITIES:** All facilities including Transmission Service Facilities, Transmission Interconnection Upgrades, Transmission Interconnection Network Upgrades, and/or Transmission Network Upgrades to furnish Retail Service to non-residential Applicants seeking Retail Service.

**TRANSMISSION INTERCONNECTION UPGRADES:** Electric transmission facilities required in a new or existing PG&E-owned substation, switching station, or similar facility to accomplish the physical interconnection of the Applicant's Facility and/or mitigate any adverse impacts. See Section C.1 for an example of these facilities. These facilities are referred to as Facility Type 2.

(N)

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**G. DEFINITIONS FOR RULE 30 (Cont'd.)**

(N)

**TRANSMISSION INTERCONNECTION NETWORK UPGRADES:** New electric transmission facilities which are necessary for the interconnection to a PG&E-owned substation, switching station, or similar facility to PG&E's electric transmission system to provide electric service to the Applicant's Facility and/or mitigate any adverse impacts. These upgrades may include but are not limited to protection, permitting, and relocation upgrades needed to connect the applicant. See Section C.1 for an example of these facilities. These facilities are referred to as Facility Type 3.

**TRANSMISSION LINE:** An electric line used for electric power transmission service. Electric lines rated 50 kV and greater are transmission lines.

**TRANSMISSION NETWORK UPGRADES:** Upgrades to PG&E's existing transmission facilities ( $\geq 50$  kV) to mitigate any adverse impact and provide Applicant with adequate electric service to the CAISO controlled grid. See Section C.1 for an example of these facilities. These facilities are referred to as Facility Type 4.

**TRANSMISSION SERVICE FACILITIES:** Transmission Service Facilities shall consist of: (a) transmission underground or overhead service conductors, (b) poles, towers, and structures to support overhead service conductors, (c) PG&E-owned metering equipment, and (d) other PG&E-owned equipment necessary to provide electric service to the Applicant's Facility from a PG&E-owned substation, switching station, or similar facility. See Section C.1 for an example of these facilities. These facilities are referred to as Facility Type 1.

**USAGE FORECAST:** Applicant shall provide to PG&E in its application for service a forecast of expected load for the first ten (10) years that the Transmission Facilities are in service.

(N)

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