

Electric Sample Form No. 79-1216 Application For New Service or Project Sheet 1 (N)

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Please Refer to Attached Sample Form

(Continued)



Project Number _

To apply online, please visit **yourprojects.pge.com.** If you have questions or if you would like to apply by phone, please call us at **1-877-PGE-SRVC**. Or, mail this completed form to PG&E New Construction Services at P.O. Box 24047 Fresno CA, 93779-4047.

PART 1: Application Type

1A. Select Customer Type, Facility Type, Request Category, and Request Type

	stomer and Facility Type lect one)	Request Category (select one)	Request Type (select one or more within the same Request Category)
			Commodity
			Electric Gas
0	Agency (City, County, Caltrans)	Existing Service Connections	
	 General (Agency) Building / Structure Traffic Signals / Signs 	O Permanent Removal	O Remove Service & Meter O Remove Service & Meter O Remove Streetlight Connection
0	Agricultural	O Service Relocation	O Overhead to O Relocate Panel/Meter
0	 General (Agricultural) Commercial General (Commercial) 		Underground O Reroute Service Line O Relocate Panel/Meter O Reroute Service Line
0	 Commercial Complex Commercial Single Unit Electric Vehicle Charging Station 	O Studies / Evaluations	O AIC Letter O Arc Flash Study O Electric Vehicle Load Assessment
0	 General (Industrial) Industrial Complex Industrial Single Unit Mixed Use (Commercial / 	O Temporary Disconnect or Shutoff for Safety	O Pool Plan Reviews O Temp Disc. – Panel Maintenance O Temp Disc. – Working
0	Residential) o Mixed Use (Commercial / Residential) Residential	O Upgrade or Change	Near Power Lines O Add Meter O Add Meter O Electric Voltage Change O Gas Pressure Change O Increase Load O Increase Load
U	 Apartments Condominiums / Townhomes 		 O Overhead to Underground O Upgrade Elec Panel
	 Domestic Well Only 	O Other	O Other
	 Duplex 	New Service Connections	
	 Multi-Family Residential Single Family (1 Lot) Single Family (2-4 Lots) 	O Start a Project	O Install Permanent Service O Install Permanent Service O Install Temporary Service O Install Temporary Service
	 Single Family 	Non-Service Related Requests	
	Residential o Subdivision - Lot Sale	O Removals	O Remove Idle Facilities O Remove Idle Facilities
	(5+ Lots)o Subdivision - Production	O Relocation	O Raise/Lower to Grade O Raise/Lower to Grade O Relocate PG&E Facilities O Relocate PG&E Facilities
	Build-out (5+ Lots)	O Streetlights	O Streetlight Shielding O
0	Streetlight & Outdoor Area	O Studies / Evaluations	O Miscellaneous Study O Miscellaneous Study
	 Outdoor Area Lighting 	O Other	O Other O Other
	 Street & Highway 	Pre-Project Inquiry	
0	Lighting Telecommunications o Cable / TV / Internet o Macro Cells	O Studies / Evaluations	O Check for Service Availability O Check for Service Availability
0	 Small Cells Temporary Services Temporary 		

1B. Electric Service Type (select one)

Overhead

Underground

1C. Occupancy Type (required for Agency General and Buildings, and Commercial Single Unit facilities only) _

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at *pge.com/privacy*.



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APPLICATION FOR NEW SERVICE OR PROJECT

Project Number _

ART 2	2: Project Information
2A.	Project Name
	Is this request due to a major natural disaster? Yes No
2B.	Project Location
	Street Address City State Zip Code
	Cross St (Optional)
	Latitude (<i>Optional</i>) Longitude (<i>Optional</i>)
	Building Permit Number (Optional) Assessor Parcel Number (Optional)
	Tract Number (Optional)
	Work Description
	Is this project is subject to Buy America requirements implemented by the Service Transportation Assistance Act with federal funding from: (<i>Optional</i>) Yes No Federal Highway Administration Federal Transportation Administration
	Federal Railroad Administration Not Applicable
2C.	Service Data Approximate Project Completion Date
	Zero lot line? (Optional) Yes No Number of Gas Services Total Number of Gas Meters Needed
	Number of Electric Services Total Number of Electric Meters Needed
	Number of Buildings (<i>Optional</i>) Number of Lots / Unit
	Number of Stories Existing Square Ft. (<i>Optional</i>) New Square Ft. (<i>Optional</i>)
	Total Square Ft Average Square Ft Largest Square Ft
	Square Ft of Building <i>(including all floors</i>)
	Business Activity (NAICS) NAICS Code (Optional)
	What percent of the annual energy will be for agricultural end-uses? (<i>Optional</i>)% Note: Please see PG&E's Electric Rule 1 for the complete qualification criteria for agricultural rates.
	What type of crop/livestock are you producing?
	Will Submersible Pump(s) be installed?
	Operating Hours: Hours per day Days per week Typical daily operating hours: From To
	What months will this facility operate?
	January Debruary March Depril May June
	July August September October November December
	Describe other operating characteristics

Note: Please refer to PG&E's Gas and/or Electric Rules 2, 13, 15, 16, 1, 20, 21 and LS schedules for more information.



Project Number _

2D. Applicant Design and/or Installation Options

(Applicable to New Service Requests, Permanent and Temporary)

As an applicant for new gas or electric service, you can choose either PG&E or a qualified Applicant Designer to design new PG&E gas/electric distribution and/or service facilities.

Are you planning to use a qualified Applicant Design contractor?

Yes ¹²	🗖 No
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If yes, name of Applicant Design contractor (Optional)

As an applicant for new gas or electric service, you can also choose either PG&E or a qualified contractor to construct all or a portion of new PG&E underground gas/electric distribution and/or service facilities.

Are you planning to use an Applicant Install contractor?

Yes ²	🔲 No
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If answered yes to the above (using an Applicant Install contractor), are you planning to submit a competitive bid?

Yes ³		No

Who will install the service wire?

Contractor

Who will install the gas pipe?

PG&F

PGE

Contractor

- 1. Please see the <u>Applicant Design Guide</u> for more information: <u>https://www.pge.com/en_US/residential/customer-service/home-services/renovating-and-building/applicant-design-and-installation-responsibilities/</u>
- You should become familiar with the applicant design and/or installation requirements in our <u>General Terms and Conditions</u>: https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_FORMS_79-716.pdf.
- If you are planning to submit a competitive bid, please be prepared to complete <u>Statement of Applicant's Contract Anticipated Costs</u> (SACAC) Form No. 79-1003 per our <u>General Terms and Conditions</u> and refer to PG&E's Rule 15 and 16 to learn what costs should be included.



Project Number _

2E. Self-Generation

2F

3A

Au

If you are planning to install any self-generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E's net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator/ or contact PG&E's Generation Interconnection Services at (415) 972-5676.

Generation Equipment # of Units Generation Output (kW) Engine	Are you installing a	any self-gener	ation equ	ipment as par	rt of yo	ur project?	🛛 Ye	s 🗖	No	
Fuel Cell					# of U	nits	Gen	eration Outp	out (kW)	
Fue Cell		Engino								
Geothermal Hydro Hydro Hydro Micro Turbine Hydro Solar PV Solar PV Solar Thermal Hydro Steam Turbine Hydro Storage Hydro Turbine Hydro Wind Hydro Other Hydro Wind Hydro Other Hydro Estimating Required? Yes Pole Top Antenna Mid-Mount / Comm Level Meter Type? (Optional) Smart Pole Meter Regular Smart Meter Does this project provide cellular service where none currently exists? Yes No Will this project resolve current cellular connectivity issue? Yes No Does this project nave government funding with in-service deadlines? Yes No Project Structure (Optional) PG&E Owned Steel PG&E Owned Joint Pole Non-PG&E Owned Steel PG&E Owned Joint Pole Non-PG&E Owned Pole Pole Non-PG&E / City Owned Non-PG&E Owned Transmission Tower Pole Submitter (Party who is submi		-				<u> </u>				
Hydro Image: Solar PV Solar PV Image: Solar Thermal Steam Turbine Image: Solar Solar Thermal Storage Image: Solar Thermal Turbine Image: Solar Thermal Storage Image: Solar Thermal Turbine Image: Solar Thermal Wind Image: Solar Thermal Other Image: Solar Thermal Wind Image: Solar Thermal Other Image: Solar Thermal Image: Solar Thermal Image: Solar Thermal Other Image: Solar Thermal Image: Solar Thermal Image: Solar Thermal Micro Turbine Image: Solar Thermal Micro Turbine Image: Solar Thermal Solar Thermal Image: Solar Thermal Micro Turbine Image: Solar Thermal Storar Transmission Tower Image: Solar Thermal Meter Type? Optional) Pole Image: Solar Thermal Project Structure (Optional) Image: Solar Thermal			1							
Micro Turbine		-				<u></u>				
Solar PV		•	ine			<u></u>				
Solar Thermal										
Steam Turbine			mal							
Storage						· · · · · ·				
Turbine										
Wind		-								
Telco Information Estimating Required? Yes No Equipment? Pole Top Antenna Mid-Mount / Comm Level Meter Type? (Optional) Smart Pole Meter Regular Smart Meter Does this project provide cellular service where none currently exists? Yes No Will this project provide cellular service where none currently exists? Yes No Does this project provide cellular connectivity issue? Yes No Does this project neolve current cellular connectivity issue? Yes No Project Structure (Optional) PG&E Owned Steel PG&E Owned No Pole Non-PG&E / City Owned Non-PG&E Owned Joint Pole Non-PG&E / City Owned Non-PG&E Owned Pole Joint Pole Submitter (Party who is submitting the application) First Name Last Name Last Name Last Name Legal Status Image: Status Image: Status Image: Status Image: Status Image: Status						· · · · · ·				
Telco Information Estimating Required? Yes No Equipment? Pole Top Antenna Mid-Mount / Comm Level Meter Type? (Optional) Smart Pole Meter Regular Smart Meter Does this project provide cellular service where none currently exists? Yes No Will this project resolve current cellular connectivity issue? Yes No Does this project have government funding with in-service deadlines? Yes No Project Structure (Optional) PG&E Owned Steel PG&E Owned Joint Pole Pole Non-PG&E / City Owned Non-PG&E Owned Wood Pole Joint Pole Joint Pole Submitter (Party who is submitting the application) Last Name Last Name Last Name Legal Status		Other								
Telco Information Estimating Required? Yes No Equipment? Pole Top Antenna Mid-Mount / Comm Level Meter Type? (Optional) Smart Pole Meter Regular Smart Meter Does this project provide cellular service where none currently exists? Yes No Will this project provide cellular connectivity issue? Yes No Does this project have government funding with in-service deadlines? Yes No Project Structure (Optional) PG&E Owned Steel PG&E Owned Joint Pole Pole Non-PG&E / City Owned Steel Pole PG&E Owned Wood Pole Joint Pole Submitter (Party who is submitting the application) Last Name Last Name First Name Last Name Last Name							Total Ou	tout	kW	
Equipment? Pole Top Antenna Mid-Mount / Comm Level Meter Type? (Optional) Smart Pole Meter Regular Smart Meter Does this project provide cellular service where none currently exists? Yes No Will this project resolve current cellular connectivity issue? Yes No Does this project have government funding with in-service deadlines? Yes No Project Structure (Optional) PG&E Owned Steel Pole PG&E Owned Transmission Tower Joint Pole Non-PG&E / City Owned Steel Pole Non-PG&E Owned Wood Pole Non-PG&E Owned Wood Pole Last Name	Telco Information									
Meter Type? (Optional) Smart Pole Meter Regular Smart Meter Does this project provide cellular service where none currently exists? Yes No Will this project resolve current cellular connectivity issue? Yes No Does this project have government funding with in-service deadlines? Yes No Polest this project have government funding with in-service deadlines? Yes No Project Structure (Optional) PG&E Owned Steel PG&E Owned Joint Pole Pole Pole Joint Pole Non-PG&E / City Owned Non-PG&E Owned Vood Pole Pole Submitter (Party who is submitting the application) Last Name Last Name Last Name	Estimating Requ	iired?	Yes			No				
Does this project provide cellular service where none currently exists? Yes No Will this project resolve current cellular connectivity issue? Yes No Does this project have government funding with in-service deadlines? Yes No Does this project Ave government funding with in-service deadlines? Yes No Project Structure (Optional) PG&E Owned Steel PG&E Owned Joint Pole Non-PG&E / City Owned Non-PG&E Owned Joint Pole Non-PG&E / City Owned Non-PG&E Owned Pole Submitter (Party who is submitting the application) First Name Last Name	Equipment?		Pole To	p Antenna		Mid-Mount	/ Comm L	evel		
Will this project resolve current cellular connectivity issue? Yes No Does this project have government funding with in-service deadlines? Yes No Project Structure (Optional) PG&E Owned Wood Pole Pole Non-PG&E / City Owned Submitter (Party who is submitting the application) First Name	Meter Type? (Op	otional)	Smart F	ole Meter		Regular Sr	nart Meter			
Does this project have government funding with in-service deadlines? Yes Project Structure (Optional) PG&E Owned Wood Pole Pole Non-PG&E / City Owned Submitter (Party who is submitting the application) First Name Legal Status	Does this projec	t provide cellu	ılar servic	e where none	e currei	ntly exists?		Yes		D No
Does this project have government funding with in-service deadlines? Yes Project Structure (Optional) PG&E Owned Wood PG&E Owned Wood Pole Pole Non-PG&E / City Owned Streetlight Steel Pole	Will this project	esolve currer	nt cellular	connectivity is	ssue?			Yes		🔲 No
 PG&E Owned Wood Pole Non-PG&E / City Owned Streetlight Steel Pole Non-PG&E Owned Wood Pole Non-PG&E Owned Wood Pole Non-PG&E Owned Wood Pole Last Name 	Does this projec	t have govern	iment fund	ding with in-se	ervice	deadlines?		Yes		D No
Pole Transmission Tower Pole Non-PG&E / City Owned Streetlight Steel Pole Non-PG&E Owned Wood Pole Non-PG&E Owned Wood Pole Submitter (Party who is submitting the application) Last Name	Project Structure	e (Optional)								
Streetlight Steel Pole Wood Pole Submitter (Party who is submitting the application) Last Name First Name Last Name Legal Status Last Name		vned Wood			ed Stee					
First Name Last Name Legal Status	Non-PG8 Streetligh	E / City Owne t Steel Pole	ed 🗖		Owneo	I				
First Name Last Name Legal Status	Submitter (Party who	o is submitting	the applic	cation)						
		-				Last Na	ame			
Individual Gen Partnership Corporation I Limited Liability Company	Legal Status									
	Individual		Gen Gen	Partnership		Corporatio	on		Limited Lia	ability Company



APPLICATION FOR NEW SERVICE OR PROJECT Project Number

EstateGovernmental Agency		 Limited Partnership Unincorporated Association 	Non-Profit OrgOther
Company Name (Optional)			
Street Address	City	State	Zip Code
Day Phone Email Address	Ext (Optional	/) Mobile Pr	none
3B. Primary (Party who will relay	project information and updates	to PG&E)	
First Name		Last Name	
Company name (Optional)			
Street Address	City	State	Zip Code
Day Phone	Ext (Optional)	Mobile Phone	
Email Address			
3C. Contractor (Optional)			
First Name		Last Name	
Company name (Optional)			
Street Address	City	State	Zip Code
Day Phone	Ext (Optional)	Mobile Phone	
Email Address			



Project Number

L		_ First Name	Initial (Option	onal)	Last Name
L		ontract			
	egal Status				
	Individual	Gen Partnership	Corporation		Limited Liability Company (LLC
	Estate	Joint Venture	Limited Partners	ship	Non-Profit Org
	Governmental Agency	Sole Proprietor	Unincorporated Association		Other
S	tate of Inc. or LLC				
C	Company Name (<i>Optional</i>)				
S	treet Address		_ City S	State	Zip Code
D	ay Phone	E	Ext (Optional)	Mobile Ph	none
E	mail Address				
F	Receive Contract and Invoice	es Electronically? 🔲 Y	es 🔲 No		
	If No, Reas	son for Exemption			
		ustomer does not have acce	ss to a computer	Customer of	loes not have an email address
		ustomer does not trust online	e transactions	Customer p	orefers US Mail (paper-trail)
		ternal Use Only		For Studies	
		-			-
E	Energy Billing Contact Info	rmation (Party responsible f	or paying for energy use	e after installati	ion) (Optional) New Services only
F	irst Name	Initial (Option	al) Last Name	;	
Ν	lame to appear on the bill _				
	egal Status				
	-	Gen Partnership			Limited Liability Company (LL)
	Individual	Gen Partnership	Corporation		 Limited Liability Company (LLC Non-Profit Org
	Individual Estate	Joint Venture	Limited Partners	ship	Non-Profit Org
	Individual		—	ship	
L	 Individual Estate Governmental Agency 	Joint VentureSole Proprietor	Limited Partners	ship	Non-Profit Org
L	 Individual Estate Governmental Agency State of Inc. or LLC 	Joint VentureSole Proprietor	 Limited Partners Unincorporated Association 	ship	Non-Profit Org
L S C	Individual Estate Governmental Agency tate of Inc. or LLC company Name (Optional)	Joint VentureSole Proprietor	 Limited Partners Unincorporated Association 	ship	Non-Profit Org
L S C S	Individual Estate Governmental Agency tate of Inc. or LLC company Name (Optional)	 Joint Venture Sole Proprietor 	 Limited Partners Unincorporated Association 	ship	 Non-Profit Org Other

🔲 Yes

🔲 No

Do existing PG&E electric overhead facilities require undergrounding?

Construction Start Date_____

Automated Document – Preliminary Statement Part A

Date needed



Project Number

4B. New Permanent Services

This section is only applicable if underground trenching work is required, such as electric underground and/or gas.

4B.1 Trenching Performed By (Electric / Gas)

	Description	Perl	formed by
Gas Trenchi	ing Completion Date (O <i>ptional</i>)		
Electric Trer	nching Completion Date (Optional)		
Gas	Distribution (Primary) Line Extension – Trench and Backfill	PG&E	Applicant
ũ	Service Extension – Trench and Backfill	D PG&E	Applicant
Electric	Distribution (Primary) Line Extension– Trench and Backfill	D PG&E	Applicant
	Distribution (Primary) Line Extension– Conduits / Substructure Installation	D PG&E	Applicant
	Service Extension – Trench and Backfill	D PG&E	Applicant
	Service Extension – Conduits / Substructure Installation	D PG&E	Applicant

Note: There are Federal and State requirements for any individuals performing trenching for gas facilities. To learn more about the Qualification Requirements, go to <u>https://www.pge.com/en_US/for-our-business-partners/business-to-business/gas-pipeline-contractors/operator-qualifications.page</u> or call us at 855-854-6227, Option 4.

Have questions about which Operator Qualifications you need for the work your project requires? Contact your PG&E Inspector, your PG&E New Business Representative or your contractor. If further assistance is needed, please email the PG&E Contractor OQ Program Manager at <u>OQPgmMgr@pge.com</u>.

4B.2 Joint Trench Occupants (select all that apply)

Service	Distribution
Electric Gas Phone CATV Not Not Other Sure Applicable	Electric Gas Phone CATV Not Not Other Sure Applicable
Joint trench drawing to be prepared by	PG&E Not Applicable

Notes: Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.



Project Number

4C. Temporary Services This section is applicable to New 1	Temporary Services reque	ests or New Pern	nanent Services r	equiring addi	ional Temporary Services.
Is Temporary Service Neede	d? 🖸 Yes 🔲 N	lo			
Date temporary service is ne	eded Electric		Gas		
Temporary Electric Service T	ype Overhea	d 🗖	Underground		
Will temporary service addre	ss be the same as projec	t address?	Yes 🛛 No		
Street Address		City		State	_ Zip code
Cross Street (Optional)					
Will Temporary Service powe	er be operated for less tha	an one year?	Yes	No	
Temporary Electric Service F		-	_		-
	125 Amps		_	225 Amps	320 Amps
-	600 Amps	400 Amps		1200 Amps	☐ 1600 Amps
2000 Amps	2500 Amps	3000 Amp	os 🗖 4	1000 Amps	Other Amps
Total Electric load	kW				
Temporary Gas Service Delive	ery Pressure Requested				
	1⁄2 psig	1 psig	🖵 2 ps	sig	Otherpsig
Total Gas LoadBtu/h					
	Description			-	Performed by
Gas Service exten	sion – trench and backfill			D PG&E	Applicant
Electric Distribution (E	Primary) Line Extension_	Trench and Back	fill		

lectric	Distribution (Primary) Line Extension– Trench and Backfill	PG&E	Applicant	
	Distribution (Primary) Line Extension– Conduits / Substructure Installation	PG&E	Applicant	
	Service Extension – Trench and Backfill	PG&E	Applicant	
	Service Extension – Conduits / Substructure Installation	PG&E	Applicant	
	Electric Service Pole Installation	PG&E	Applicant	
Not	e: There are Federal and State requirements for any individuals performing trenching	for gas facilities. To learn m	ore about the	

Note: I nere are Federal and State requirements for any individuals performing trenching for gas facilities. To learn more about the Qualification Requirements, go to <u>https://www.pge.com/en_US/for-our-business-partners/business-to-business/gas-pipeline-</u> <u>contractors/operator-qualifications.page</u> or call us at 855-854-6227, Option 4.

Have questions about which Operator Qualifications you need for the work your project requires? Contact your PG&E Inspector, your PG&E New Business Representative or your contractor. If further assistance is needed, please email the PG&E Contractor OQ Program Manager at <u>OQPgmMgr@pge.com</u>.

Trenching Completion Date (Optional)_____

Pacific Gas and Electric Company'		/ SERVICE OR PROJECT Project Number
Existing ServiceMain Panel Rating (select one)100 Amps400 Amps2000 Amps	125 Amps Image: 200 Amps 600 Amps Image: 800 Amps 2500 Amps Image: 3000 Amps	225 Amps 320 Amp 1200 Amps 1600 Am 4000 Amps Other
	Distribution Voltages	
1Ø Secondary	3Ø Secondary	3Ø Primary
120/240 Volt, 3-Wire	240/120 Volt, 4-Wire	2,400 Volt, 3-Wire
120/208 Volt, 3-Wire	240 Volt, 3-Wire	4,160 Volt, 3-Wire
	480 Volt, 3-Wire	
	208Y/120 Volt, 4-Wire	4,160Y/2,400 Volt, 4-Wire
	480/277 Volt, 4-Wire	12,000 Volt, 3-Wire
	480Y/277 Volt, 4-Wire	12,000Y/6,930 Volt, 4-Wire
		17,200 Volt, 3-Wire
		20,780 Volt, 3-Wire
		20,780Y/12,000 Volt, 4-Wire
		Other
Panel Attachment Location (se	elect one) Service Source (select one)	Service Crossings (select all that a
House	Mid-span wire	Agriculture field
Meter pedestal		Building or structure
		5
	roperty V Not sure	Deck
Other residence on same p	roperty 🔲 Not sure	DeckNeighbor's fence or property
Other residence on same p Pole	roperty 🖵 Not sure	Neighbor's fence or property
 Other residence on same p Pole Panel Board 	roperty 🖵 Not sure	Neighbor's fence or propertyPrivate road
 Other residence on same p Pole Panel Board Pump house 	roperty 🖵 Not sure	 Neighbor's fence or property Private road Public road
 Other residence on same p Pole Panel Board Pump house Shop / Garage 	roperty U Not sure	 Neighbor's fence or property Private road Public road Swimming pool
 Other residence on same p Pole Panel Board Pump house 	roperty U Not sure	 Neighbor's fence or property Private road Public road Swimming pool Trolley / Rail tracks
 Other residence on same p Pole Panel Board Pump house Shop / Garage 	roperty U Not sure	 Neighbor's fence or property Private road Public road Swimming pool



Project Number _

5B.	Proposed	Service
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Voltage Level	Primary		Secondary _		Transmiss	ion	
Main Panel Rating	g (select one)						
100 Amps		125 Amps		200 Amps		225 Amps	320 Amps
400 Amps		600 Amps		800 Amps		1200 Amps	1600 Amps
2000 Amps		2500 Amps		3000 Amps		4000 Amps	Other

If requesting a change in voltage or a new service (select one)

	Distribution Voltages		Transmission Voltages
1Ø Secondary	3Ø Secondary	3Ø Primary	3Ø
 120/240 Volt, 3-Wire 120/208 Volt, 3-Wire 	 240/120 Volt, 4-Wire 240 Volt, 3-Wire 208Y/120 Volt, 4-Wire 480/277 Volt, 4-Wire 	 2,400 Volt, 3-Wire 4,160 Volt, 3-Wire 4,160Y/2,400 Volt, 4-Wire 12,000 Volt, 3-Wire 	 60,000 Volt, 3-Wire 70,000 Volt, 3-Wire 115,000 Volt, 3-Wire 230,000 Volt, 3-Wire
	480Y/277 Volt, 4-Wire	 12,000 Volt, 3-Wite 12,000Y/6,930 Volt, 4-Wire 17,200 Volt, 3-Wire 20,780 Volt, 3-Wire 20,780Y/12,000 Volt, 4-Wire Other 	
Transformer type requested			

(Only for New Permanent Services, Electric underground, Agriculture, Commercial, Industrial and Residential Sub-division)

 Pad-mounted
 Subsurface ¹ (additional Special Facilities charges may apply)

5C. Electric Vehicle (This section is only applicable to Commercial Electric Vehicle charging station requests.)

Are you planning to install an EV Charging Stat	ion?	Yes	D No				
Total Number of Charge Ports	Maximum Ca	pacity of Each	Port	 Tota	al Max	kimum Load	
Solar / Energy Storage (e.g., battery) installed a	as part of the E	Electric Vehicle	e System	Yes		No	
Max Peak Load Connected to PG&E System _	(k	(W)					
Describe Other Operating Characteristics (Opti	onal)						

1 Subsurface equipment subject to review and Rule 2, 15, and 16.



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5D. Streetlights			
Are you installing or removing streetlight Number of Streetlights to be Added		Yes INO ber of Streetlights to be Rer	moved
Will Lights be Metered?	Yes No		
Who Will Own and Maintain the Lights?	PG&E Applicant of	r Applicant transitioning to	Agency
 PG&E Custor poles 	streetlight only poles ner owned streetlight only	Cobrahead	l (Standard LED) l Other LED & Area LED
26W 33W 53W 56W 65W 78W 122W N/A other N/A other Total Total Quantity Total Quantity Total Quantity	D 3000K Quantity LEI 28W 36W 53W 36W 53W 60W 53W 60W 69W 69W 83W 60W 136W 136W 136W N/A N/A N/A Total 136W 136W otal Streetlight Wattage 136W 1400 otal Streetlight Wattage 1400 1400 otal Streetlight Vattage 1400 1400 OL1 1400 LS3 1400 cept ownership of the streetlights or o 1400 1400 etter will be required from the city/course 1400 1400	requested for streetlights that a ty accepting ownership of the	are located on private property. streetlights, which includes the
will be placed in the applicant's name and bill	ed according to the rate schedule requ	ested once the lights have bee	en energized.
Bill Streetlight Usage to: Same Acco	ount (Energy Billing contact)	Different account (existing)	New Account
Account number <i>(if existing)</i> Please also provide either a phone numl	per or meter number for verificatio	ו purposes:	
Phone Number	Mete	r number	
New Account Information: First name		Last name	
Company name (<i>optional</i>)			
Street Address	City	State	Zip Code
Day phone Email Address	Ext(optional)	Mobile Phone	



Project Number

5E. Electric Load Information (Optional)

Description of Appliance	# of Appliances	P	hase	Connected Load	Units	Largest Loa
Air Conditioning		🗖 1Ø	🗖 3Ø		tons	
Arc Welders		🗖 1Ø	🗖 3Ø		kW	
Area Lighting		🗖 1Ø	🗖 3Ø		kW	N/A
Cooking		🗖 1Ø	🗖 3Ø		kW	N/A
Electric Dryer		🗖 1Ø	🗖 3Ø		kW	N/A
Electric Radiant Heating		🗖 1Ø	🗖 3Ø		kW	N/A
Electric Oven		🗖 1Ø	🗖 3Ø		kW	N/A
Electric Stove		🗖 1Ø	🗖 3Ø		kW	N/A
Exhaust Fan		🗖 1Ø	🗖 3Ø		kW	
Heat Pump(s)		🗖 1Ø	🗖 3Ø		tons	
Hot Tub Heater		🗖 1Ø	🗖 3Ø		kW	N/A
Hot Tub Pump		🗖 1Ø	🗖 3Ø		hp	
Lighting (indoor)		🗖 1Ø	🗖 3Ø		kW	N/A
Lighting (outdoor)		🗖 1Ø	🗖 3Ø		kW	N/A
Misc. 1Ø Motors		🔲 1Ø	🗖 3Ø		hp	
Misc. 3Ø Motors		🔲 1Ø	🗖 3Ø		hp	
Natural Gas Vehicle Compressor		🔲 1Ø	🗖 3Ø		hp	
On-Demand Water Heaters		🔲 1Ø	🗖 3Ø		kW	N/A
Plug-In Electric Vehicle		🔲 1Ø	🗖 3Ø		kW	N/A
Receptacles		🔲 1Ø	🗖 3Ø		kW	N/A
Refrigeration		🔲 1Ø	🗖 3Ø		kW	N/A
Resistance Welders		🗖 1Ø	🗖 3Ø		kW	N/A
Sauna		🔲 1Ø	🗖 3Ø		kW	N/A
Sprinkler/Irrigation Controls		🗖 1Ø	🗖 3Ø		kW	N/A
Standard Water Heaters		🗖 1Ø	🗖 3Ø		kW	N/A
Swimming Pool Pump		🔲 1Ø	🗖 3Ø		hp	
Swimming Pool Water Heater		🔲 1Ø	🗖 3Ø		kW	N/A
Temp Power (non-motor)		🔲 1Ø	🗖 3Ø		kW	N/A
Temp Power (motor)		🗖 1Ø	🗖 3Ø		hp	
Well Pump(s)		🔲 1Ø	🗖 3Ø		hp	
Other		🗖 1Ø	🔲 3Ø			
mon Usage Area <i>(select all that app</i>	ly)	TC	TAL LOAD			
	ub House	Sprinklers	6		Park	Site
Area Lighting	reet Lighting	·		Area		



Project Number _

A. Permanent Services			
Cas Service Delivery D ½ psig D ½	2 psig 🔲 1 psig	2 psig	Ctherpsig
B. Gas Load Information (Optional) For Permanent New Services and added load re format as below.	quests. If additional s	pace is required, plea	se attach a spreadsheet using
Description of Appliance	# of Appliances	mBtu/h Each	Total mBtu/h
A/C			
Air Conditioning			
Backyard (Range/Oven/BBQ/Patio Heater)			
Boilers			
Cooking			
Dryer			
Fire Pit			
Furnace			
Gas Oven			
Gas Range			
Generator			
Laundry Dryer			
OnDemand Gas Wtr Heating			
Pool/Spa			
Space Heating (new)			
Tankless Water Heater			
Water Heater			
Other			
		Total Gas Load	mBtu/h

Natural gas standard service delivery pressure is provided at ¼ psig (7" water column). Requests for elevated service delivery pressure require PG&E's review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. MBtu/h = 1,000 Btu/h.

Do NOT install your gas house line until the meter location is approved by PG&E.

In the event that applicant shall make any material change either in the amount or character of the appliances or apparatus installed upon the premises to be supplied by PG&E, including panel size, applicant shall immediately give PG&E written notice of this fact.



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PART 7: Documents

Based on the facility type, please include the following required documents (marked \square) with your application. When PG&E reviews your application, additional documents (unchecked \square) may be required. "na" indicates this document is not usually applicable for this facility type. Please see the next page for a description of what information you should include in your documents. *Note: The applicant is responsible for identifying all environmental requirements within said permits, approvals and/or conditions.*

e applicant is responsible for identifying all environme	New Service				Upgrade or Change to Existing Service				
Document Type	Single Family Residential	Residential Subdivision	tacility Demmercial/Industrial	Agricultural	Telecommunications	Single Family Residential	Commercial/Industrial	ility Type	Telecommunications
Building Floorplan and/or Elevations ¹					V				па
Detailed Site Plan ²	N	N I			N				V
	na	na			na	na	N		
Equipment Schedules ³	na			na	na	na	na	na	na
Landscaping Plan ⁴									
Panel Photographs 5	na L	na L	na LZ	na LZ	na				
Panel Schedule ⁶									
Parcel Map '					\square	na	na	na	па
Plumbing Plan	V	\checkmark		па	na			na	па
Pole Loading Calculations	na	na	na	па		па	na	na	
Single Line Drawing ⁸		\checkmark	\square		\square				па
Site Improvement Plan ⁹		\mathbf{N}	\checkmark		па	па	na	na	па
Streetlight and Traffic Signal Plan	na	\checkmark		na	na	na	na	na	па
Tower Owner Letter ¹⁰	na	па	na	па	V	па	na	na	
Tract Map ¹¹	na	V	na	na	па	па	na	na	na
Absolving Service Agreement	na	na	na	na		па	na	na	na
Building Permit									
City Circuit Diagram ¹²	na	па	па	па		па	na	na	na
Civil Plans (for UG Only) ¹³	na			па		па	na	na	na
Copies of Environmental Permits and/or conditio					па				na
County or City-Approved Plot Plan ¹⁴				па	па	па	na	na	na
Exhibit A	na	па	па	па		па	na	na	na
GPR Value ¹⁵	na	па	па	na		па	па	na	па
Joint Pole Form 2	na	па	па	па		па	na	na	na
Lease 16	na	na	na	па		па	na	na	na
Miscellaneous Documents									
Satellite View ¹⁷									
Streetlight and traffic signal plans		\checkmark		па	па	na	na	na	па
Title 24 Utility Report				na	па			na	па

Automated Document – Preliminary Statement Part A



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Required Document Content

1. Building Floorplan and/or Elevation

Residential: (may be satisfied by Item 2. below) Agricultural: needed for larger than 200 amp Panel Commercial/Industrial: provide a separate document for building elevations

Telco: Varies by job type

- a. Cable TV/Internet Pole Mounted Meters All existing and new equipment with HOAs and Side by side existing and proposed elevation views
- b. Cable TV/Inter Pad Mounted Meters View of all equipment cabinets and panels with dimensions in all directions
- C. Macro Cells Cell Tower Mounted All existing and new equipment with HOAs, Cell Tower type, Side by side existing and proposed elevation views
- d. Macro Cells Non-Cell Tower Mounted All existing and new equipment with HOAs, Structure type, Side by side existing and proposed elevation views
- e. Macro Cells Meter Set Only/Added Load- If underground work is required, Entire metering configuration with section/panel breaker ratings
- f. Macro Cells Electric Transmission Towers All existing and new equipment with HOAs, Structure type, Side by side existing and proposed elevation views
- g. For All Small Cells (Small Cells-Jointly Owned Wood Pole with PG&E, Mid-Mount, Pole Top, Small Cells-PG&E Solely Owned Wood Pole, Non-PG&E Customer Owned Wood Pole, PG&E Owned Metal Streetlight, Non-PG&E Owned Metal Streetlight) All existing and new equipment with HOAs, Side by side existing and proposed elevation views.
- 2. Detailed Site Plan

Residential Site Plans to include roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.) Commercial/Industrial: Complete set of site improvement plans, including grading plans. (Include 3 ½" high-density disk with AutoCAD 2000i.dwg file of the site plan.

Agricultural: showing roads, utility pole lines, driveways, easements, rights-of-way, property lines, building and structure. Telco: Include customer proposed service route from power source to panel/meter (also overlaid on parcel maps, and indicate distance in feet,

Indicate type and location of PG&E POC (e.g. existing pole mounted transformer or pad mounted transformer)

3. Equipment Schedule

Agricultural/Commercial/Industrial/Telecom: Schedules with complete breakdown of equipment for added loads, including electric vehicle charging

- 4. Landscaping Plans Include sprinkler controller meter location
- 5. Panel Photographs
 - a. Existing panel (in open position)
 - b. Main panel rating
 - c. Working space and wall space
 - d. Service path
 - e. Connection point
 - f. Proposed Panel Location (if relocating)

6. Panel Schedule

A complete breakdown of equipment for added loads, including electric vehicle charging, if applicable

7. Parcel Map

Single Family Residential, Commercial/Industrial: Assessor's Parcel Map showing all easements, rights-of-way, property lines, etc. Telco: Indicate ROWs and PUEs; Indicate land ownership type, APN, and owner name; If easement will be required, indicate whether PG&E or customer will obtain

Required Document Content

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8. Single Line Drawing

Commercial/Industrial: Electric drawings up to the meter, if new service, a written description of switchgear amperage size rating and number of meters, and electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.) Telco: For underground projects: conduit size, Panel and main breaker amperages, Voltage; Mapping schematic showing path of cable to panel breakers and connected equipment

9. Site Improvement Plan

Complete set of site improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 ½ "high-density disk with AutoCAD 2000i.dwg file of the site plan.)

10. Tower Owner Letter

(Cell tower mounted Macro Cells Only) - description of the current state of electrical service and load at the tower; description of the requested/proposed electrical service and load, Tower location, Project identifying information (most typically the PG&E Application Number)

- 11. Tract Map showing all easements, rights-of-way, property lines, etc.
- 12. City Circuit Diagram (Small Cells non-PG&E owned metal streetlight) Existing municipality owned cable from PG&E delivery point to end of light circuit with proposed antenna/meter pole called out, Include GPS coordinates for PG&E delivery point and proposed antenna/meter pole, Include any proposed circuit breaks or rerouting, if applicable include OH PG&E service from PG&E pole to light pole (does not necessarily apply to all municipalities)
- 13. Civil Plans (Underground Only)

Show all underground utilities or other underground infrastructure in the excavation/boring area (and immediate surrounding areas)

- 14. City Approved Plot Plan One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account
- 15. GPR Value (Macro Cells electric transmission towers) (No explanatory doc, refer to 068179 standard)
- 16. Lease

Ensure the following information is legible in the lease documents: Electric utility language, Location Information, Term of Lease, Lessor and Lessee mailing addresses, Exhibits (map of leased area), If easement will be required indicate whether PG&E or customer will obtain

17.	Satellite View -	Photo or	satellite vie	w of area	where r	new switchgea	ar is pro	posed.



Project Number _

PART 8: Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service (a) if the application is incomplete and I do not provide all necessary supporting documents and project data after being notified by PG&E, (b) if I fail to provide an engineering advance within ninety days after one is requested by PG&E, or (c) if PG&E sends a proposed contract and I do not return the contract, with the required payment, within ninety days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation.

PG&E's costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E's applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature

Print Name

Date _____

First Name, Middle Initial, Last Name