Revised Cancelling Original

Cal. P.U.C. Sheet No.

48676-E 43941-E

Cal. P.U.C. Sheet No.

Electric Sample Form No. 79-1197

Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) Re-Allocation Request

Sheet 1

Please Refer to Attached Sample Form

(N) (N)

(Continued)



LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) RE-ALLOCATION REQUEST

This LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) REALLOCATION REQUEST allows for a Local Government to request changes to their existing RES-BCT Arrangement in accordance with Rate Schedule RES-BCT. Account reallocation may not occur more frequently than once per year and upon providing PG&E with a minimum of 60 days' notice. Once complete, please submit this form to the Local Government's assigned PG&E Customer Care Representative.

Complete the information below:

Date	
Local Government Name	
Contact Name	
Contact Title	
Contact Phone	
Contact Email	
Address	
City, State, Zip Code	

#	Account Type (Required)						Bill Credit Allocation
	Generato r Account	Benefiting Account	Designated Account Check only one account Must not be a generator account	Account Address (Required)	PG&E Service Agreement Number (Required)	Otherwise Applicable Rate Schedule (Required)	Percentage (to the nearest whole percentage) (Required)
1							
2							
3							
4							

[†] Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at pge.com/privacy.



LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) RE-ALLOCATION REQUEST

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Note 1) There must be no more than 50 Benefiting Accounts in an Arrangement.

Note 2) For each row:

- Account Type check the one box corresponding to the type of account (that is, Generating or Benefiting Account). There must be at least one Generating Account and one Benefiting Account listed. Every row (account) should have one and only one of these 2 boxes checked. (Required). A Rule 21 Application and Interconnection Agreement as described in Section A of the RES-BCT Application will need to be submitted for the Generating Facility at each Generating Account listed below. In the "Designated Account..." column, designate the ONE account to which PG&E should apply any remaining true-up credit as described in the RES-BCT Special Condition 2(h). It may not be the generator account.
- Account Address Provide an address, including unit number, for all Accounts. (Required)
- PG&E Service Agreement Number Enter the PG&E Service Agreement number for all accounts. (Required)
- Otherwise Applicable Rate Schedule Enter the PG&E Otherwise Applicable Rate Schedule (OAS) for all accounts. All account must take service on a time-of-use rate schedule. (Required)
- **Bill Credit Allocation Percentage** For each Generating and Benefiting Account listed, enter the Bill Credit Allocation Percentage to the nearest whole percentage. The total of all Bill Credit Allocation Percentages must equal 100%.

If any additional Bill Credit pursuant to RES-BCT Special Condition 2 (c),(d) and (g) remains, PG&E will review the true up bills for the Generating Account and Benefiting Accounts to determine if any charges for the generation component of the energy charge remain to be credited. If yes, PG&E will apply the remaining Bill Credit to the Designated Account. Local Governments are encouraged to not allocate more Bill Credit to an account than will be used annually.