

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 4, 2016

Advice Letter 3725-G

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Revisions to Gas Schedule G-CT, Core Gas Aggregation
Service, and Gas Sample Form 79-845C in Compliance
with D.16-06-056**

Dear Mr. Jacobson:

Advice Letter 3725-G is effective as of August 1, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

June 30, 2016

Advice 3725-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Revisions to Gas Schedule G-CT, Core Gas Aggregation Service, and Gas Sample Form 79-845C in compliance with Decision 16-06-056

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This advice filing revises PG&E's gas Schedule G-CT, Core Gas Aggregation Service, and gas sample form 79-845C, *Core Gas Aggregation Service Agreement -- Attachment C, Assignment of Firm Pipeline Capacity*, in compliance with Ordering Paragraph (OP.) 35 of Decision (D.) 16-06-056.

Background

On December 19, 2013, PG&E filed and served Application (A.) 13-12-012 concerning the revenue requirement, cost allocation and rate design for its gas transmission and storage services for the period 2015-2017.

Under the current Core Gas Aggregation Program, PG&E procures intrastate and interstate pipeline capacity on behalf of the entire core (bundled customers and customers served by Core Transport Agents) and allocates a portion of that pipeline capacity to the Core Transport Agents three times a year based upon a January Capacity Factor. On June 23, 2016, the Commission approved D.16-06-056 adopting a change in the pipeline capacity factor from a January Capacity Factor to a Seasonal Capacity Factor. The Seasonal Capacity Factor shall be based upon the aggregation of the most recent historical load for customers served by the Core Transport Agent during the months being allocated. This modification shall be effective on August 1, 2016 for capacity allocations covering November 1, 2016 forward.

Tariff Revisions

In compliance with OP 35 of D.16-06-056, PG&E is filing revisions to gas Schedule G-CT, Core Gas Aggregation Service, and gas sample form 79-845C, *Core Gas Aggregation Service Agreement -- Attachment C, Assignment of Firm Pipeline Capacity*, to adopt the change in the pipeline capacity factor from a January Capacity Factor to a Seasonal Capacity Factor.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than July 20, 2016, which is 20 days from the date of this filing. Protests should be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via E-mail or U.S. Mail (and by facsimile, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was

sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective upon filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service Lists A.13-12-012 and I.14-06-016

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Yvonne Yang

Phone #: (415) 973-2094

E-mail: Qxy1@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3725-G**

Tier: 1

Subject of AL: **Revisions to Gas Schedule G-CT, Core Gas Aggregation Service, and Gas Sample Form 79-845C in compliance with Decision 16-06-056**

Keywords (choose from CPUC listing): Compliance, Forms

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.16-06-056

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **June 30, 2016**

No. of tariff sheets: **5**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **See Attachment 1**

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Erik Jacobson

Director, Regulatory Relations

c/o Megan Lawson

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3725-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32733-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 7	30860-G
32734-G	Gas Sample Form No. 79-845C Core Gas Aggregation Service Agreement ATTACHMENT C - Allocation of Firm Pipeline Capacity	30890-G
32735-G	GAS TABLE OF CONTENTS Sheet 1	32673-G
32736-G	GAS TABLE OF CONTENTS Sheet 3	32674-G
32737-G	GAS TABLE OF CONTENTS Sheet 11	31945-G



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 7

**ALLOCATION OF
 FIRM PIPELINE
 CAPACITY:**

Beginning on August 1, 2016 for capacity allocations covering November 1, 2016 forward, PG&E will periodically offer each CTA an allocation of a pro rata share of the firm pipeline capacity that PG&E holds for its Core Customers on various Canadian pipelines, U.S. interstate pipelines, and PG&E's Backbone Transmission System (each of which is a Pipeline and, collectively, they are the Pipelines). These Pipelines and PG&E's Core capacity holdings are listed on the PG&E Website referenced below. The first such capacity allocation period will be for November 2016-February 2017, or four (4) months. Each successive capacity allocation period will be for four (4) months. The amount of pipeline capacity that PG&E offers to each CTA will be the Group's Seasonal Capacity Factor, described below, multiplied by the firm capacity reserved for PG&E's Core Customers by pipeline and month, as specified below. PG&E will notify the CTA of the firm capacity offer for each pipeline and each month of the applicable capacity allocation period by the fifteenth (15th) day of the month two (2) months prior to the initial month of the capacity allocation period, as specified on the schedule below. The term of the capacity allocation will be one (1) month, with the CTA allowed to accept allocations for any or all of the capacity offered in any or all of the months in the capacity allocation period. The CTA will pay the same rates that PG&E's Core Gas Supply Department pays for the capacity as well as any other applicable rates, fees and charges. For capacity offered to a CTA and not accepted, the CTA will retain some cost responsibility. This is described in more detail below.

For each capacity allocation period, PG&E will determine each Group's Seasonal Capacity Factor. Each Group's Seasonal Capacity Factor is the ratio of the sum of each Customer's historical usage for the four month capacity allocation period to the total historical usage for all Core Customers for the same four months. PG&E will notify each CTA of its Group's Annual Contract Quantity (ACQ) and its Group's Seasonal Capacity Factor for each capacity allocation period by the scheduled offer date for that capacity allocation period.

A listing of the firm pipeline capacity, by pipeline, reserved for PG&E's Core End-Use Customers is available on PG&E's Website at: http://www.pge.com/pipeline/library/doing_business/core_agg.shtml. From time to time the CPUC may approve new or different pipeline capacities held by PG&E on behalf of Core Customers. To the extent these capacities change, the capacity allocation provisions described herein shall apply to the new capacity holdings.

(Continued)



Gas Sample Form No. 79-845C
Core Gas Aggregation Service Agreement
ATTACHMENT C - Allocation of Firm Pipeline Capacity

**Please Refer to Attached
Sample Form**

Advice Letter No: 3725-G
Decision No. 16-06-056

Issued by
Steven Malnight
Senior Vice President
Regulatory Affairs

Date Filed June 30, 2016
Effective June 30, 2016
Resolution No. _____



CORE GAS AGGREGATION SERVICE AGREEMENT ATTACHMENT C ALLOCATION OF FIRM PIPELINE CAPACITY

This Attachment C specifies the capacity and terms under which PG&E will allocate to Core Transport Agent (CTA) a pro rata share of firm pipeline capacity contracted for and held by PG&E for its Core Customers on the Foothills Pipe Lines, NOVA Gas Transmission, Gas Transmission Northwest, Ruby Pipeline, El Paso Natural Gas, Transwestern Pipeline, Kern River Gas Transmission and PG&E's Redwood and Baja Backbone Transmission paths.

Offers of firm pipeline capacity will be made three times each calendar year as specified in Schedule G-CT. The CTA's signature below demonstrates its acceptance of the capacity allocation (Allocated Capacity). The daily volume of firm capacity offered for allocation is based on the Seasonal Capacity Factor of the Core Transport Group (Group) in accordance with Schedule G-CT. The allocation is at the same rates that PG&E's Core Gas Supply Department pays for the capacity.

If CTA has multiple CTA Agreements, the allocated volumes for Attachment C with the same term will be combined and considered as one direct allocation of pipeline capacity unless otherwise agreed by the Parties.

CTA Name: _____ CTA Group Number(s): _____
 Date Prepared: _____ Dates of Term: _____
 Seasonal Throughput (Dth¹): _____ Seasonal Capacity Factor _____
 Percentage of Total CTA Load (%): _____ ACQ² (Dth): _____
 Percentage of All CTAs' Load to Core Load (%): _____ Number of Accounts: _____

PG&E Backbone Baja Path G-AFT Note: Default rate option is MFV Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

PG&E Backbone Baja Path G-SFT Note: Default rate option is MFV Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

PG&E Backbone Redwood Path G-AFT Note: Default rate option is MFV Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

El Paso Natural Gas

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

¹ Dth = Decatherm
² ACQ = Annual Contract Quantity



CORE GAS AGGREGATION SERVICE AGREEMENT ATTACHMENT C ALLOCATION OF FIRM PIPELINE CAPACITY

Transwestern Pipeline

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Ruby Pipeline

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Foothills Pipe Lines

Offer Month, Year	Available Core Capacity (Gj ³ /d)	Offered Capacity (Gj/d)	Accepted Capacity (Gj/d)

NOVA Gas Transmission

Offer Month, Year	Available Core Capacity (Gj/d)	Offered Capacity (Gj/d)	Accepted Capacity (Gj/d)

Gas Transmission Northwest

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Kern River Gas Transmission

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Core Transport Agent

Signature of CTA or duly-authorized representative

Date: _____

Print Name

Title: _____

³ Gj = Gigajoule



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Advice Letter No: 3725-G
 Decision No. 16-06-056

Issued by
Steven Malnight
 Senior Vice President
 Regulatory Affairs

Date Filed June 30, 2016
 Effective June 30, 2016
 Resolution No. _____



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(T)

(Continued)

Advice Letter No: 3725-G
 Decision No. 16-06-056

Issued by
Steven Mainight
 Senior Vice President
 Regulatory Affairs

Date Filed June 30, 2016
 Effective June 30, 2016
 Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	Office of Ratepayer Advocates
Albion Power Company	Don Pickett & Associates, Inc.	OnGrid Solar
Alcantar & Kahl LLP	Douglass & Liddell	Pacific Gas and Electric Company
Anderson & Poole	Downey & Brand	Praxair
Atlas ReFuel	Ellison Schneider & Harris LLP	Regulatory & Cogeneration Service, Inc.
BART	Evaluation + Strategy for Social Innovation	SCD Energy Solutions
Barkovich & Yap, Inc.	G. A. Krause & Assoc.	SCE
Bartle Wells Associates	GenOn Energy Inc.	SDG&E and SoCalGas
Braun Blaising McLaughlin & Smith, P.C.	GenOn Energy, Inc.	SPURR
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
CPUC	Green Charge Networks	Seattle City Light
California Cotton Ginners & Growers Assn	Green Power Institute	Sempra Energy (Socal Gas)
California Energy Commission	Hanna & Morton	Sempra Utilities
California Public Utilities Commission	International Power Technology	SoCalGas
California State Association of Counties	Intestate Gas Services, Inc.	Southern California Edison Company
Calpine	Kelly Group	Spark Energy
Casner, Steve	Ken Bohn Consulting	Sun Light & Power
Cenergy Power	Leviton Manufacturing Co., Inc.	Sunshine Design
Center for Biological Diversity	Linde	Tecogen, Inc.
City of Palo Alto	Los Angeles County Integrated Waste Management Task Force	TerraVerde Renewable Partners, LLC
City of San Jose	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Clean Power	MRW & Associates	TransCanada
Clean Power Research	Manatt Phelps Phillips	Troutman Sanders LLP
Coast Economic Consulting	Marin Energy Authority	Utility Cost Management
Commercial Energy	McKenna Long & Aldridge LLP	Utility Power Solutions
Cool Earth Solar, Inc.	McKenzie & Associates	Utility Specialists
County of Tehama - Department of Public Works	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Water and Energy Consulting
Davis Wright Tremaine LLP	NLine Energy, Inc.	Wellhead Electric Company
Day Carter Murphy	NRG Solar	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Nexant, Inc.	YEP Energy
Dept of General Services	ORA	