

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 21, 2016

Advice Letter 3681-G/4785-E and
3681-G-A/4785-E-A, 3681-G-B/4785-E-B

Erik Jacobson
Director, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: California Energy Efficiency Coordinating Committee Meeting Plans
and Budget for Program Year 2016 and Supplemental Filings**

Dear Mr. Jacobson:

Advice Letter (AL) 3681-G/4785-E and Supplemental AL Filings are effective as of January 29, 2016.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Erik Jacobson
Director
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-7226

January 29, 2016

Advice 3681-G/4785-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: California Energy Efficiency Coordinating Committee Meeting Plans and Budget for Program Year 2016

Purpose

Pacific Gas and Electric Company (PG&E), on behalf of the Energy Efficiency Coordinating Committee (CC or Committee), hereby submits this Advice Letter pursuant to Decision (D.) 15-10-028 (Decision), Ordering Paragraphs (OP) 10 and 11. The Committee consists of member representatives from the following entities: PG&E, Southern California Edison Company (SCE), San Diego Gas and Electric Company (SDG&E), Southern California Gas Company (SoCalGas), the Bay Area Regional Energy Network (BayREN), the Southern California Regional Energy Network (SoCalREN), Marin Clean Energy (MCE), the California Public Utilities Commission's (Commission or CPUC's) Office of Ratepayer Advocates (ORA), the California Energy Commission (CEC), the Center for Sustainable Energy (CSE), the Natural Resources Defense Council (NRDC), the Local Government Sustainable Energy Coalition (LGSEC), the South Bay Cities Council of Governments, the San Francisco Department of the Environment, the California Energy Efficiency Industry Council (CEEIC), Sheet Metal Workers Local 104, and the California Labor Management Cooperation Committee (LMCC) (a joint project of the National Electrical Contractors Association (NECA) and the International Brotherhood of Electrical Workers (IBEW)).

This Advice Filing seeks approval from the Commission for the proposed schedule of Coordinating Committee meetings and subcommittee meetings.

Background

D.15-10-028, *Energy Efficiency Goals for 2016 and Beyond and Energy Efficiency Rolling Portfolio Mechanics* ordered the Stakeholders to select a Program Administrator (PA) to file an annual Tier 1 Advice Letter setting out the Coordinating Committee

meeting plans and budget for the year.¹ This Letter covers the meeting plan component; PG&E will file a supplement to this Letter that covers the proposed budget and any modifications to the schedule.

To meet the guidelines ordered in the Decision,² stakeholders met initially on January 15, 2016 at the Pacific Energy Center in San Francisco to discuss the Committee's charter, membership requirements, roles and responsibilities, PA business plan templates, potential meeting facilitators, and proposed meeting schedule.

I. Schedule

The following table illustrates the proposed 2016 schedule and topics, discussed at the January 15 meeting, with further discussion by the CC via email. However, given the timeframe, the proposed schedule does not represent a consensus. Rather, in the spirit of a collaborative approach, the CC will further discuss and include an amended schedule along with the proposed budget for a facilitator in Q1 of 2016.

¹ D.15-10-028, OP 10.

² D.15-10-028, OP 6 and 7.

Month	Topic
January 15, 2016	<ul style="list-style-type: none"> • Launch • Vet Coordinating Committee documents (e.g., summary of requirements, charter, scope for facilitator, etc.) • Discuss application schedule
February 22 & 23, 2016	<ul style="list-style-type: none"> • CC logistics • Use CC meeting for subcommittee launch • Identify subsectors • Establish leads and confirm protocols of subcommittees (per CC charter) • Present/discuss initial gap analysis of commercial, public, residential sectors
March 15 & 16, 2016	<ul style="list-style-type: none"> • Use CC meeting as subcommittee meetings • Present/discuss initial gap analysis of agriculture, industrial, cross cutting • Provide input into the biz plan template prior to having PAs filling them out
April 20, 2016	<ul style="list-style-type: none"> • Check in re: process • Present/discuss next stage of business plan development for commercial/residential/public • Outline if/how to modify approach as needed for remainder BP development
May 18, 2016	<ul style="list-style-type: none"> • Present/discuss next stage of business plan development for agriculture/industrial/cross cutting
June 15, 2016	<ul style="list-style-type: none"> • Use CC meetings as subcommittee meetings to continue vetting BPs • Discuss updating BPs per AB 802 guidance and Statewide and Third-Party programs guidance, as applicable
July 20, 2016	<ul style="list-style-type: none"> • Use CC meetings as subcommittee meetings • Present/discuss near final business plans to subcommittees
August 17, 2016	<ul style="list-style-type: none"> • Final presentation of business plans to CC. (Business plans to be filed September 1, as per D.15-10-028)
September 21, 2016	<ul style="list-style-type: none"> • TBD (advice letter will be updated mid-year to address the remaining months)
October 19, 2016	<ul style="list-style-type: none"> • TBD
November 16, 2016	<ul style="list-style-type: none"> • TBD
December 21, 2016	<ul style="list-style-type: none"> • TBD

II. Facilitator

The CC plans to hire an interim facilitator until a permanent facilitator can be determined. The Committee developed a task force composed of interested CC members that will discuss the scope of work for the interim and permanent facilitator, as well as the timing and process for request for proposals (RFP) solicitation, and other related items. The task force will determine a proposed budget for both the interim and permanent facilitators, to be vetted by the full CC prior to filing with the Commission. PG&E will file a supplement to this Advice Letter once the budget has been determined by the CC.

The filing would not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than February 18, 2016, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson
Director, Regulatory Relations
c/o Megan Lawson
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective upon date of filing, which is January 29, 2016.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for A.12-07-001, et al. and R.13-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>.

/S/

Erik Jacobson
Director, Regulatory Relations

Attachments

cc: Service Lists A.12-07-001, et al. and R.13-11-005

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **3681-G/4785-E**

Tier: 1

Subject of AL: **California Energy Efficiency Coordinating Committee Meeting Plans and Budget for Program Year 2016**

Keywords (choose from CPUC listing): Compliance, Energy Efficiency

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.15-10-028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 29, 2016**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Erik Jacobson

Director, Regulatory Relations

c/o Megan Lawson

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Division of Ratepayer Advocates	OnGrid Solar
Albion Power Company	Don Pickett & Associates, Inc.	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Douglass & Liddell	Praxair
Anderson & Poole	Downey & Brand	Regulatory & Cogeneration Service, Inc.
Atlas ReFuel	Ellison Schneider & Harris LLP	SCD Energy Solutions
BART	G. A. Krause & Assoc.	SCE
Barkovich & Yap, Inc.	GenOn Energy Inc.	SDG&E and SoCalGas
Bartle Wells Associates	GenOn Energy, Inc.	SPURR
Braun Blaising McLaughlin & Smith, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Water Power and Sewer
Braun Blaising McLaughlin, P.C.	Green Power Institute	Seattle City Light
CPUC	Hanna & Morton	Sempra Energy (Socal Gas)
California Cotton Ginners & Growers Assn	International Power Technology	Sempra Utilities
California Energy Commission	Intestate Gas Services, Inc.	SoCalGas
California Public Utilities Commission	Kelly Group	Southern California Edison Company
California State Association of Counties	Ken Bohn Consulting	Spark Energy
Calpine	Leviton Manufacturing Co., Inc.	Sun Light & Power
Casner, Steve	Linde	Sunshine Design
Cenergy Power	Los Angeles County Integrated Waste Management Task Force	Tecogen, Inc.
Center for Biological Diversity	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Palo Alto	MRW & Associates	TransCanada
City of San Jose	Manatt Phelps Phillips	Troutman Sanders LLP
Clean Power	Marin Energy Authority	Utility Cost Management
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Power Solutions
Commercial Energy	McKenzie & Associates	Utility Specialists
Cool Earth Solar, Inc.	Modesto Irrigation District	Verizon
County of Tehama - Department of Public Works	Morgan Stanley	Water and Energy Consulting
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Davis Wright Tremaine LLP	NRG Solar	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Nexant, Inc.	YEP Energy
Defense Energy Support Center	ORA	
Dept of General Services	Office of Ratepayer Advocates	