

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 25, 2014

Advice Letter 3436-G

Brian Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: MISCELLANEOUS GAS TARIFF REVISIONS FOR THE CORE GAS
AGGREGATION PROGRAM**

Dear Mr. Cherry:

Advice Letter 3436-G is effective as of January 4, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-7226

December 5, 2013

Advice 3436-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Miscellaneous Gas Tariff Revisions for the Core Gas Aggregation Program

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs pertaining to the administration of the Core Gas Aggregation Program. The affected tariff sheets are listed on Attachment 1.

Purpose

This advice filing proposes revisions to its gas tariffs to implement system enhancements related to the assignment of core firm storage capacity by a Core Transport Agent (CTA) to another qualified Customer. These enhancements allow CTAs to assign core firm capacity on any day throughout the Storage Year and allow Assignees to subsequently assign their capacity. Tariff revisions proposed in this filing will conform to current agreement language that allows providing consent and signing of documents to be done electronically. Also, in January 2014, the CTA Unrecovered Capacity Cost Invoice (UCCI) will be incorporated into the California Gas Transmission (CGT) Detail of Bill; thus, the associated e-Billing agreement (Form 79-967) and use of the UCCI (Form 79-1140) will be obsolete after implementation of the enhancements. This filing proposes to remove obsolete language, forms, and references and update contact information and language in current and new forms to reflect proposed business practices.

Background

On August 20, 2010, PG&E and twenty four (24) settling parties submitted a Joint Motion of Settlement Parties for Approval of the Gas Accord V (GAV) Settlement Agreement. On April 14, 2011, the Commission issued Decision (D.) 11-04-031, which granted the motion and approved the GAV Settlement Agreement without modification.

Advice Letter 3265-G, Implementation of Part A of the CTA Settlement Agreement, was approved effective April 12, 2012. On April 27, 2012, PG&E filed Advice Letter 3294-G and on June 27, 2012, filed Advice Letter 3294-G-A, both of which were approved on September 13, 2012, by Commission Resolution G-3473.

Under the provisions of the current tariffs, a CTA may only assign its elected core firm storage capacity prior to the start of the Storage Year (March through April of the following year) and only for the entire Storage Year. The proposed tariff revisions would provide additional flexibility to CTAs to manage their core firm storage capacity costs, as it would allow for 1) the assignment of a CTA's allocated Core Firm Storage capacity commencing any day during the Storage Year, and 2) the subsequent assignment to another party by Assignee(s).

Tariff Revisions

A Summary of Modifications describing all tariff revisions is included as Attachment 2 to this advice letter.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. Mail, by facsimile or electronically, any of which must be received no later than December 26, 2013, which is 21 days¹ from the date of this filing. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

¹ The 20-day protest period concludes on a holiday. PG&E is hereby moving this date to the following business day.

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4.). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

PG&E requests that this Tier 2 advice filing become effective on regular notice, **January 4, 2014**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.



Vice President – Regulatory Relations

Attachment 1: Tariff Revisions

Attachment 2: Summary of Modifications

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

☐ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3436-G**

Tier: 2

Subject of AL: **Miscellaneous Gas Tariff Revisions for the Core Gas Aggregation Program**

Keywords (choose from CPUC listing): Compliance, Forms, Core, Rules

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: **January 4, 2014**

No. of tariff sheets: **52**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedule G-CFS, Gas Schedule G-CT, Gas Schedule NFS, Gas Rule 23, Gas Form 79-796, Gas Form 79-845, Gas Form 79-845C, Gas Form 79-845D, Gas Form 79-845F, Gas Form 79-845G, Gas Form 79-866, Gas Form 79-866E, Gas Form 79-866L, Gas Form 79-867, Gas Form 79-967, and Gas Form 79-1140

Service affected and changes proposed: Administration of the Core Gas Aggregation Program and clean up miscellaneous language

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21 days¹ after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ The 20-day protest period concludes on a holiday. PG&E is hereby moving this date to the following business day.

**ATTACHMENT 1
Advice 3436-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30850-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 1	30178-G
30851-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 2	29659-G
30852-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 3	29660-G
30853-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 4	29661-G
30854-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 1	29662-G
30855-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 2	29663-G
30856-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 3	29393-G
30857-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 4	29784-G
30858-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 5	20052-G
30859-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 6	29665-G
30860-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 7	29396-G
30861-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 8	29666-G

**ATTACHMENT 1
Advice 3436-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30862-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 9	29667-G
30863-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 10	29668-G
30864-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 11	29400-G
30865-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 12	29401-G
30866-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 14	29403-G
30867-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 15	29669-G
30868-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 16	29670-G
30869-G	GAS SCHEDULE G-NFS NEGOTIATED FIRM STORAGE SERVICE Sheet 1	30665-G
30870-G	GAS SCHEDULE G-NFS NEGOTIATED FIRM STORAGE SERVICE Sheet 2	29472-G
30871-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 1	29674-G
30872-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 5	29676-G

**ATTACHMENT 1
Advice 3436-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30873-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 12	29679-G
30874-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 13	26667-G
30875-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 14	29680-G
30876-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 17	29683-G
30877-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 18	29684-G
30878-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 19	29685-G
30879-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 20	29248-G
30880-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 21	29249-G
30881-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 22	29250-G

**ATTACHMENT 1
Advice 3436-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30882-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 23	29251-G
30883-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 24	29252-G
30884-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 25	29253-G
30885-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 26	29254-G
30886-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 27	29255-G
30887-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 28	29256-G
30888-G*	Gas Sample Form No. 79-796 Notice of Gas Storage Inventory Transfer	30705-G
30889-G	Gas Sample Form No. 79-845 Core Gas Aggregation Service Agreement	29994-G
30890-G	Gas Sample Form No. 79-845C Core Gas Aggregation Service Agreement ATTACHMENT C - Allocation of Firm Pipeline Capacity	29996-G
30891-G	Gas Sample Form No. 79-845D Core Gas Aggregation Service Agreement ATTACHMENT D - Core Firm Storage Allocation	29997-G

**ATTACHMENT 1
Advice 3436-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30892-G	Gas Sample Form No. 79-845F Core Gas Aggregation Service Agreement ATTACHMENT F - Formal Communications Between Parties	29998-G
30893-G	Gas Sample Form No. 79-866 Gas Transmission Service Agreement	30706-G
30894-G*	Gas Sample Form No. 79-866E Gas Transmission Service Agreement EXHIBIT E - Golden Gate Market Center Negotiated Firm Storage Service	30010-G
30895-G	Gas Sample Form No. 79-866L Gas Transmission Service Agreement EXHIBIT L - Golden Gate Market Center Core Firm Storage Service Sheet 1	
30896-G	Gas Sample Form No. 79-867 Assignment of PG&E Backbone Pipeline and Firm Storage Capacity Allocation	30014-G
30897-G*	GAS TABLE OF CONTENTS Sheet 1	30816-G
30898-G	GAS TABLE OF CONTENTS Sheet 2	30817-G
30899-G	GAS TABLE OF CONTENTS Sheet 3	30845-G
30900-G	GAS TABLE OF CONTENTS Sheet 6	30719-G
30901-G*	GAS TABLE OF CONTENTS Sheet 11	30720-G



GAS SCHEDULE G-CFS CORE FIRM STORAGE

Sheet 1

APPLICABILITY:	This rate schedule* provides the rates and charges associated with core firm storage capacity (Allocated Storage) allocated to Core Transport Agents (CTAs) and PG&E's Core Gas Supply Department (CGS), pursuant to the core firm storage provisions of Schedule G-CT.	(T)
	This schedule also provides the methodology for determining the quantity of gas inventory that may be sold to or purchased from a CTA by CGS, as amounts of Allocated Storage change during the Storage Year. In addition, this schedule describes the calculation of the prices to be paid when such gas inventory is transferred.	(T)
	CTAs and CGS may also take storage service under Schedule(s), G-SFS, G-NFS and/or G-NAS in conjunction with service under this rate schedule.	(T)
TERRITORY:	Schedule G-CFS applies to the firm use of PG&E's storage facilities.	
ALLOCATED STORAGE	CTAs and CGS holding an allocation of core firm storage (Allocated Storage), pursuant to the provisions of Schedule G-CT, will be billed each month based upon the amount of Allocated Storage held for all or a portion of the current month. The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory quantity associated with the CTA's and CGS' Allocated Storage for that month subject to proration in the event of an assignment of Allocated Storage during the current month.	(T)
MONTHLY CHARGE:		(T)
	Reservation Charge per Dth per month	\$0.1232 (R)
SHRINKAGE:	In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.	
SERVICE AGREEMENT:	A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and applicable exhibit(s) and an Electronic Commerce System User Agreement (Form No. 79-982) are required for CTAs and CGS taking service under this Rate Schedule.	(N) (T)
TERM:	Core firm storage is allocated for a one-year term starting on April 1 and ending on March 31 of the following year (Storage Year), and may be assigned by CTA and CGS under the provisions of Assignment Of Allocated Storage, specified below.	(N) I (N)
NOMINATIONS:	Nominations are required for injections and withdrawals. See Rule 21 for details.	
INJECTION/ WITHDRAWAL:	This schedule provides for firm injection and withdrawal for CTAs and CGS. It also specifies month-end minimum inventory targets for CTAs and CGS.	(T) (T)
	Firm injection is available from April 1 through October 31. Firm withdrawal is available from November 1 through March 31. In addition, firm summer withdrawal and winter injection are also available, as specified below.	
	<u>Injection and Withdrawal Capacities</u>	
	For CTAs and CGS that hold up to 1,000,000 Dth of Annual Inventory (AI), fixed injection and withdrawal capacities are allocated pursuant to Schedule G-CT.	(T) (T)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-CFS CORE FIRM STORAGE

Sheet 2

INJECTION/
 WITHDRAWAL:
 (Cont'd.)

Injection and Withdrawal Capacities (Cont'd.)

For CTAs and CGS that hold more than 1,000,000 Dth of AI, the injection and withdrawal capacities will be variable, as specified herein. Maximum injection and withdrawal will be based upon the amount of gas in inventory at the time of injection or withdrawal (Current Inventory, CI). The calculation for variable injection and withdrawal capacities are as follows, in Dth.** (T)

$$\text{Injection Capacity (April through October)} = \frac{(AI * 207) - (CI * 92)}{33,478}$$

$$\text{Withdrawal Capacity (November through March)} = \frac{(CI * 283) + (AI * 970)}{33,478}$$

Firm Injection and Withdrawal Rights for Other Months for All CTAs and CGS (T)

Firm withdrawal is available every day during the months of April through October for all CTAs and/or CGS. Firm injection is available every day during the months of November through March. The amount of injection or withdrawal capacity available to CTAs and/or CGS is dependent upon the Allocated Storage held by a CTA or CGS. The calculation for capacity is shown below in Dth. (T)

$$\text{Injection or Withdrawal Capacity} = (AI/33,477,700) * 50,000$$

Injection Period Month-End Minimum Inventory Target Level

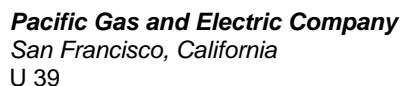
With the acceptance of the initial allocation of Core Firm Storage capacity, the CTAs and CGS must meet the storage inventory targets as set forth below. (T)

Date	Injection Period Month-End Minimum Inventory Target Level
By April 30	Annual Inventory/214 days x 30 days x 75%
By May 31	Annual Inventory/214 days x 61 days x 75%
By June 30	Annual Inventory/214 days x 91 days x 75%
By July 31	Annual Inventory/214 days x 122 days x 75%
By August 31	Annual Inventory/214 days x 153 days x 75%
By September 30	Annual Inventory/214 days x 183 days x 75%
By October 31	Annual Inventory/214 days x 214 days x 75%

If, by the end of a calendar month, a CTA or CGS fails to nominate and inject gas into Allocated Storage to meet the Injection Period Month-End Minimum Inventory Target Level, gas to meet the inventory target will become a negative supply transaction on the CTA's and/or CGS' Cumulative Imbalance Statement for that calendar month, as specified in Schedule G-BAL. (T)

** These formulas specify that as gas is injected or withdrawn throughout the seasons, the capability to inject or withdraw declines due to the physical operation of the storage fields.

(Continued)



<i>Cancelling</i>	Revised
	Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30852-G
29660-G

GAS SCHEDULE G-CFS

Sheet 3

INJECTION/
WITHDRAWAL:
(Cont'd.)

Withdrawal Period Month-End Minimum Inventory Target Level

Minimum storage inventories must be maintained by the CTAs and/or CGS during the firm withdrawal period. CTAs and/or CGS will not be permitted to withdraw gas below the following month-end inventory targets:

Date	Withdrawal Period Month-End Minimum Inventory Target Level
By November 30	80% x Annual Inventory
By December 31	50% x Annual Inventory
By January 31	15% x Annual Inventory
By February 28	5% x Annual Inventory
By March 31	0% x Annual Inventory

CURTAILMENT
OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

ASSIGNMENT OF
ALLOCATED
STORAGE:

CTAs and CGS holding Allocated Storage may assign all or part of their Allocated Storage to a qualified Assignee for all or the remaining portion of the current Storage Year. An Assignee must have a current GTSA and applicable exhibits and an ECS in place and must have met the creditworthiness requirements of Rule 25 prior to PG&E consenting to an assignment.

The CTA must submit an executed Assignment of PG&E Backbone Pipeline and Firm Storage Capacity Allocation (Form 79-867) to PG&E at least three (3) business days prior to the requested capacity utilization date. The assignment start date may be any date during the Storage Year, but the term of the assignment must conclude at the end of the current Storage Year, March 31. If the CTA has gas in inventory, they can request an inventory transfer of all or part of the commodity to the Assignee. PG&E will notify the CTA and Assignee(s) of its consent to or rejection of the assignment of Allocated Storage two (2) business days prior to the requested assignment start date. Following receipt of PG&E's consent to the assignment, the Assignee will be responsible for the performance of all obligations and duties pursuant to the assigned Exhibit L- Golden Gate Market Center Core Firm Storage Service (Form No. 79-866L) and will make any payments due under the assigned Exhibit L directly to PG&E pursuant to Rule 25.

Any Assignee may further assign its portion of Allocated Storage to another qualified Assignee pursuant to this Section, Assignment of Allocated Storage.

INVENTORY TRANSFERS:

Customers may request a transfer of gas held in inventory to another Customer's storage account by completing a Notice of Gas Storage Inventory Transfer (Form 79-796). Inventory transfers are limited to the inventory quantity available for transfer and the inventory capacity of the receiving Customer at the time the transfer is completed by PG&E. PG&E will notify both parties in writing of the volume transferred. Customers choosing to transfer balances from one storage program year to the next storage program year will be charged an injection fee.

(Continued)

Advice Letter No: 3436-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

<i>Date Filed</i>	December 5, 2013
<i>Effective</i>	January 4, 2014
<i>Resolution No.</i>	



**GAS SCHEDULE G-CFS
 CORE FIRM STORAGE**

Sheet 4

QUANTITIES OF GAS TO BE SOLD OR PURCHASED WITH MID-YEAR STORAGE ALLOCATION ADJUSTMENT:	When a CTA's Allocated Storage changes during a Storage Year and core firm storage capacity is transferred between CGS and a CTA pursuant to Schedule G-CT and an executed Attachment D – Core Firm Storage Allocation (Form 79-845D), a quantity of gas in storage will be moved with the capacity and sold or bought by the CTA, at a price and quantity described herein, unless otherwise agreed by the CTA and PG&E. The quantity of gas to be sold or bought will equal the minimum gas inventory required by Schedule G-CT for transferred-storage quantity at the time of the transfer. For these mid-year transfers, the August 31 minimum value will be used. The price to be paid for this quantity of gas will be as described below.	(T) (T)
	For gas being sold to the CTA, PG&E will bill the CTA for the gas prior to the transfer. The transfer of gas will occur the later of September 1 or upon payment by the CTA to PG&E. For gas being purchased from the CTA, the transfer of gas will occur on September 1. Payment by PG&E to the CTA for the gas transferred will occur within ten (10) days of the date of gas transfer.	(T)
PRICE FOR STORAGE GAS SOLD OR PURCHASED BY CTA:	For storage gas transferred between a CTA and CGS as described above, the unit price will be determined as follows. The price will equal the sum of the weighted average core procurement (Schedule G-CP) prices for the months of April through August (as described in (a), below) times a weighting of each month's price by a factor (as described in (b), below). The weighting of each month's price is based on an expected injection schedule for storage injections by CGS.	(T) I (T)
	(a) Each month's weighted average Schedule G-CP price shall be the sum of seventy percent (70%) times the filed monthly Schedule G-CP price for residential customers, plus thirty percent (30%) times the filed monthly Schedule G-CP price for G-NR1 customers.	(T) (T)
	(b) Before being summed, these monthly weighted average Schedule G-CP prices will be further weighted as follows: April – twenty-four percent (24%), May – twenty-three percent (23%), June – nineteen percent (19%), July – eighteen percent (18%), August – sixteen percent (16%).	(T) I (T)



GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE

Sheet 1

APPLICABILITY: This schedule* applies to transportation of natural gas for Core End-Use Customers (as defined in Rule 1*) (Customer) who aggregate their gas volumes and who obtain natural gas supply service from parties other than PG&E. The provisions of Schedule G-CT apply to Core End-Use Customers and to the Core Transport Agents (CTA) who supply them with natural gas and provides or obtains services necessary to deliver such gas to PG&E's Distribution System. Rule 23 also sets forth terms and conditions applicable to Core Gas Aggregation Service. (T)

A group of Core End-Use Customers who aggregate their gas volumes shall comprise a Core Transport Group (Group). The minimum aggregate gas volume for a Group is 12,000 decatherms per year. The Customer must designate a CTA, who is responsible for providing gas aggregation services to Customers in the Group as described herein and in Rule 23. Aggregation of multiple loads at a single facility or aggregation of loads at multiple facilities shall not change the otherwise-applicable rate schedule for a specific facility. Customers electing service under this schedule must request such service for one hundred (100) percent of the core load served by the meter. Schedule G-CT must be taken in conjunction with a core rate schedule.

Core volumes are eligible for service under this schedule, whether or not noncore volumes are also delivered to the same premises. However, core volumes cannot be aggregated with noncore volumes in order to meet the minimum therm requirement for noncore service. Service to core volumes associated with noncore volumes under this schedule applies to all core volumes on the noncore premises.

CTAs, on behalf of a Group, may receive service on PG&E's Backbone Transmission System by utilizing Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. CTAs may also receive service from PG&E's Storage facilities by utilizing Schedules G-CFS, G-SFS, G-NFS, G-PARK, or G-LEND

TERRITORY: This schedule applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers taking service under Schedule G-CT will receive and pay for service under their otherwise-applicable core rate schedule; except that Customers who procure their own gas supply will not pay the Procurement Charge specified on their otherwise-applicable core rate schedule.

Pursuant to Schedule G-SUR, Customers will be subject to a franchise fee surcharge for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers will also be responsible for any applicable costs, taxes and/or fees incurred by PG&E in receiving gas to be delivered to such Customers.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 2

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

CURTAILMENT OF SERVICE: Service on this schedule may be curtailed. See Rule 14 for details.

SERVICE AGREEMENT: Before PG&E will provide gas aggregation service under this schedule to a CTA, the CTA and PG&E shall execute a Core Gas Aggregation Service Agreement (Form 79-845) (CTA Agreement) and a Gas Transmission Service Agreement (GTSA) (Form 79-866) and applicable attachments and exhibits.

(N)

CUSTOMER SIGN-UP PROCESS: The CTA may use one of the two methods specified below for transmitting requests (Customer Authorizations) to PG&E in order to sign up new Customers for Core Gas Aggregation Service, or for switching a Customer from one CTA to another CTA.

Electronic Sign-Up: The CTA shall transmit notice of Customer Authorizations to PG&E using the electronic format acceptable to PG&E, a Direct Access Service Request (DASR). The CTA will pay the switching charges specified in Schedule G-ESP when a DASR is accepted by PG&E.

The CTA may obtain a Customer's Authorization in the same manner set forth for requesting changes in an aggregator or supplier of electric service as specified in Public Utilities Code Section 366.5, including third-party verification where required, and aggregator or supplier liability for the violation of verification procedures (Third-Party Verification Option). Under this option, PG&E shall have no responsibility for verifying the Customer's or CTA's manner of complying with the provisions of Public Utilities Code Section 366.5.

If the Customer Authorization is subject to third-party verification, the CTA shall not electronically submit notice of the Customer's Authorization to PG&E until three (3) business days after the third-party verification, as specified in Public Utilities Code Section 366.5, subdivisions (a) for commercial Customers, or (b) residential Customers, has been performed. In addition to any other right to revoke an offer, a Customer has until midnight of the third (3rd) business day after the day on which the third party verification occurred to cancel a Customer Authorization. A Customer must provide written notice to the CTA at the address specified in their CTA Agreement. If such notice is given by mail, cancellation is effective when the notice is deposited in the mail and it has been properly addressed with postage prepaid. Cancellation by the Customer is effective if it indicates the intention of the Customer not to be bound by the contract. It is the responsibility of the CTA to ensure that all cancellation requests made by Customers are honored, in accordance with Public Utilities Code Section 395. This provides gas Customers with the same cancellation rights that are specified in Public Utilities Code Sections 395 and 396 for electric Customers.

If a Customer cancels its Customer Authorization pursuant to Public Utilities Code Section 395, a Customer Authorization shall not be submitted for that Customer. If a Customer Authorization has already been submitted, the CTA shall, within twenty-four (24) hours, direct PG&E to cancel the Customer Authorization.

(Continued)



GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE

Sheet 3

**CUSTOMER
 SIGN-UP
 PROCESS
 (Cont'd.):**

The CTA can also obtain a Customer Authorization by having the Customer sign a copy of the Core Gas Aggregation Service Agreement Customer Authorization for Core Gas Aggregation Service (Form 79-845A) (Attachment A), or by signing a form provided by the CTA (CTA Form). The CTA Form must include all of the terms and conditions specified in Attachment A. If the CTA has the Customer sign a CTA Form or a copy of the Attachment A, the CTA shall retain the Customer Authorization for three (3) years and shall provide the original Customer Authorization within three (3) business days of PG&E's request. PG&E reserves the right to review the language in the CTA Form, to ensure it conforms with the language in Attachment A.

(T)
 (T)

After a Customer signs a copy of a CTA Form or the Attachment A, the CTA may electronically submit notice of the Customer's Authorization to PG&E immediately upon the Customer's signing. Third-party verifications are not necessary if the Customer's signature is obtained.

Paper copies of a signed CTA Form or an Attachment A will not be accepted by PG&E for processing.

In accordance with the provisions of gas Rule 3, PG&E may reject any notice of Customer Authorization if the information provided is false, incomplete, or inaccurate in any material respect.

PG&E will accept Customer Authorizations for processing on a first-come, first-served basis. Each Customer Authorization shall be time stamped by PG&E. In the event that more than one Customer Authorization is submitted for a service account, the first valid Customer Authorization for that account will be processed and subsequent requests will be denied until the switch to the pending CTA occurs.

For those Customer Authorizations received and accepted by PG&E on or before the fifteenth (15th) day of any calendar month, Core Gas Aggregation Service will begin no later than the next calendar month's meter reading date for the service account(s) specified on the Customer Authorization. For Customer Authorizations received after PG&E's most recent offer of firm pipeline or storage capacity, PG&E shall not be under any obligation to offer corresponding capacity to a new CTA or additional capacity to an existing CTA for the remaining month(s) of the current capacity allocation period to serve the accounts specified on such Customer Authorizations. However, PG&E will attempt to include pipeline or storage capacities to service such accounts in PG&E's subsequent pipeline or storage capacity allocations to CTAs, provided that it causes no delay in the offer of such capacity by the scheduled offer date as specified below under *Allocation of Firm Pipeline Capacity* and *Allocation of Core Firm Storage*.

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 (T)

By agreement of all participants, PG&E, the CTA, and the Customer may implement a different beginning date for the service requested in a Customer Authorization. No later than five (5) business days before the beginning date of service for a Customer under a Customer Authorization, PG&E shall send Customer usage data to the new CTA. Such data shall be for the past twelve (12) months, or if such data is not available, for the time it is available.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 4

TERM: The initial term (length) of service under a Customer Authorization will be twelve (12) consecutive months from the effective service date. Service shall continue month to month thereafter, regardless of the provisions or terms of any agreement between the Customer and the CTA, and each new Customer Authorization will establish a new twelve (12) month term of service with continuing month to month thereafter. There is no minimum stay period for a Customer returning to PG&E's procurement service before it can begin a new twelve (12) month term of service under a new Customer Authorization. (T)

TERMINATION OF CUSTOMER AUTHORIZATION: After the expiration of the initial twelve (12) month term, a Customer Authorization may be terminated as specified below:

1. The Customer or the CTA submits to PG&E a notice to terminate the Customer Authorization. Such notice will be referred to as the "Customer Termination". If the CTA submits the Customer Termination electronically, the CTA is obligated to notify the Customer of such termination. For Customers requesting the CTA to terminate service, the CTA shall submit the Customer Termination to PG&E within ten (10) business days of receiving the Customer's Termination request. For Customer Terminations received and accepted by PG&E on or before the fifteenth (15th) day of a calendar month, PG&E shall terminate Core Gas Aggregation Service to the Customer on the next month's meter reading date. PG&E shall provide procurement service, as specified in the applicable rate schedule, unless the Customer switches to a new CTA as described below. (T)

All requests and terminations from the CTA must be submitted using the electronic format acceptable to PG&E (DASR), unless otherwise agreed to by PG&E.

2. The Customer directly contacts the CTA or PG&E to request to terminate the Customer Authorization and return to PG&E procurement service, as specified in the applicable rate schedule. Such contact may occur prior to the end of the initial twelve (12) month term but the resulting Customer Termination will not become effective until the initial twelve (12) month term has been completed. If the Customer contacts PG&E on or before the fifteenth (15th) day of any calendar month, Core Gas Aggregation Service will terminate and PG&E will provide procurement service, as specified in the applicable rate schedule, to the Customer no later than the next month's meter reading date for the specified account(s), unless a later month's meter reading date is specified by the Customer. For Customers requesting the CTA to terminate service, the CTA shall submit to PG&E within ten (10) business days the Customer Termination. (T)
3. A CTA, other than the CTA currently serving the Customer, submits a new Customer Authorization to PG&E requesting that the Customer begin service with the new CTA. If accepted by PG&E, the new Customer Authorization will terminate service from the existing CTA and begin service with the new CTA on the same effective service date. The effective service date will follow switching rules as stated above. Each new Customer Authorization will not become effective until the initial twelve (12) month term of the existing Customer Authorization has expired, or the existing Customer Authorization has been terminated by other means specified herein, and a new twelve (12) month term of service will be established.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 5

**TERMINATION
OF CUSTOMER
AUTHORIZA-
TION (Cont'd.):**

At any time, a Customer Authorization may be terminated under the following conditions:

1. The CTA terminates service to the Customer for failure to pay for services provided by the CTA and notifies PG&E, by submitting Customer Termination request to PG&E in the electronic format acceptable to PG&E. Upon termination, the Customer will receive PG&E procurement service as specified in the applicable rate schedule. For Customer Terminations received, and accepted by PG&E on or before the fifteenth (15th) day of any calendar month, PG&E procurement service, as specified in the applicable rate schedule, will begin for the specified Customer no later than the next calendar month's meter reading date for the service account specified on the Customer Termination. (T)
2. The Customer no longer receives PG&E service at the meter location specified by the Customer Authorization. In such event, the Customer Authorization for any given account will automatically terminate as of the date the Customer's PG&E gas account is closed. In the event a Customer wishes to obtain Core Gas Aggregation Service or switch to another CTA under a different account, the Customer and CTA must follow Paragraphs 1. or 2. above to implement a new Customer Authorization. (D)
3. A Customer eligible for noncore service chooses to become a noncore Customer. In such event, the Customer Authorization for the specified account will terminate on the date that noncore service begins. (T)
4. The CTA and the Customer mutually agree to terminate service prior to the initial 12-month term by communicating the Customer Termination request to PG&E using one of the following methods: (T)
 - a) The CTA notifies PG&E by submitting a termination notice to PG&E in the electronic format acceptable to PG&E, or
 - b) The Customer may directly contact PG&E to request termination. PG&E will accept such a termination request only if the CTA has previously submitted an Authorization For Early Termination (Form 79-845, Attachment H) to PG&E.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 6

**TERMINATION OF
CUSTOMER
AUTHORIZATION
(Cont'd.):**

A CTA Agreement, and all Customer Authorizations for Customers receiving service from the CTA in accordance with that CTA Agreement, shall terminate, regardless of whether the initial twelve (12) month term of a Customer Authorization has expired, if any of the following occur:

1. The CTA goes out of business.
2. PG&E cancels the applicable CTA Agreement due to: (a) the CTA's failure to pay PG&E in accordance with its tariffs for services rendered to the CTA or, (b) for otherwise failing to comply with the terms of gas Rule 23 or the CTA Agreement or, (c) the CTA's failure to comply with the Firm Winter Capacity Requirement. (T)
3. If a Group's Annual Contract Quantity (ACQ) drops below 12,000 decatherms, the Customer Authorization for each Customer will be terminated, without further notice, effective for each account, as of the next calendar month's meter reading date. When all Customer Authorizations have been terminated the applicable CTA Agreement is canceled automatically. Under paragraphs 2., 3., and 4. above, PG&E will thereafter send written notice of cancellation of the CTA Agreement and all affected Customer Authorizations to the CTA and all affected Customers to the extent practicable, but in no event shall any failure to provide, or a delay in providing, such notice to Customers affect PG&E's rights to cancel said CTA Agreement. (T)

If a Customer Authorization is terminated and the Customer continues to receive service at the meter location, the Customer will receive PG&E procurement service as specified in the applicable rate schedule. PG&E may recall capacity, in PG&E's sole discretion, if such capacity is necessary to serve the returning Customer(s); provided, however that PG&E shall not recall such capacity unless and until the aggregated net change due to Customer Terminations exceeds the lower of ten percent (10%) of the CTA's prior effective DCQ or 100 decatherms per day.

The CTA shall remain responsible for any charges due for PG&E service provided under the CTA Agreement prior to its cancellation, whether or not such charges are billed after such cancellation. The Customer shall remain responsible for any charges due for PG&E service provided under the Customer Authorization prior to its termination, whether or not such charges are billed after such termination.

**CONTRACT
QUANTITIES:**

PG&E will process new Customer Authorizations on a monthly basis. For each new Customer Authorization, PG&E shall determine the Annual Contract Quantity (ACQ) for each Customer's account. The ACQ will be based on the Customer's monthly historical gas use. (T)

(Continued)



GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE

Sheet 7

**ALLOCATION OF
 FIRM PIPELINE
 CAPACITY:**

Beginning in April 2012, PG&E will periodically offer each CTA an allocation of a pro rata share of the firm pipeline capacity that PG&E holds for its Core Customers on various Canadian pipelines, U.S. interstate pipelines, and PG&E's Backbone Transmission System (each of which is a Pipeline and, collectively, they are the Pipelines). These Pipelines and PG&E's Core capacity holdings are listed on the PG&E Website referenced below. The first such capacity allocation period will be for April-June 2012, or three (3) months. Each successive capacity allocation period will be for four (4) months. The amount of pipeline capacity that PG&E offers to each CTA will be the Group's January Capacity Factor, described below, multiplied by the firm capacity reserved for PG&E's Core Customers by pipeline and month, as specified below. PG&E will notify the CTA of the firm capacity offer for each pipeline and each month of the applicable capacity allocation period by the fifteenth (15th) day of the month two (2) months prior to the initial month of the capacity allocation period, as specified on the schedule below. The term of the capacity allocation will be one (1) month, with the CTA allowed to accept allocations for any or all of the capacity offered in any or all of the months in the capacity allocation period. The CTA will pay the same rates that PG&E's Core Gas Supply Department pays for the capacity as well as any other applicable rates, fees and charges. For capacity offered to a CTA and not accepted, the CTA will retain some cost responsibility. This is described in more detail below.

For each capacity allocation period, PG&E will determine each Group's January Capacity Factor. Each Group's January Capacity Factor is the ratio of the sum of each Customer's historical January usage to PG&E's forecasted core January throughput, as adopted in PG&E's latest Cost Allocation Proceeding (CAP). PG&E will notify each CTA of its Group's Annual Contract Quantity (ACQ) and its Group's January Capacity Factor for each capacity allocation period by the scheduled offer date for that capacity allocation period.

PG&E's total adopted core January throughput is: 43,699,915 Dth

A listing of the firm pipeline capacity, by pipeline, reserved for PG&E's Core End-Use Customers is available on PG&E's Website at: http://www.pge.com/pipeline/library/doing_business/core_agg.shtml. From time to time the CPUC may approve new or different pipeline capacities held by PG&E on behalf of Core Customers. To the extent these capacities change, the capacity allocation provisions described herein shall apply to the new capacity holdings.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 8

**ALLOCATION OF
 FIRM PIPELINE
 CAPACITY,**
 (Cont'd.):

CTAs must execute a GTSA and associated exhibits in order to exercise a preferential right to capacity on the PG&E Redwood and Baja Paths. In addition, CTAs, at their option, may execute a GTSA and associated exhibits for additional Backbone pipeline capacity, which will not be offered at the rates specified for Core Procurement Groups in Schedule G-AFT.

(T)

For all pipeline capacity, the CTA shall execute an Allocation of Firm Pipeline Capacity (Form 79-845, Attachment C) (Pipeline Capacity Allocation) in order to exercise any preferential right to an allocation of the offered capacity during the applicable capacity allocation period. Within ten (10) business days of PG&E's offer of pipeline capacity for a given capacity allocation period, the CTA shall be required to elect the volume of pipeline capacity that it wishes to take. The CTA may elect different quantities of capacity for each month and for each pipeline. Failure to execute the Pipeline Capacity Allocation by PG&E's stated deadline will result in the CTA losing preferential right to the capacity during the capacity allocation period. Once the capacity allocation is elected by the CTA, the allocation cannot be changed.

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The CTA must meet applicable creditworthiness requirements of the Pipelines. The CTA shall assume full responsibility for the applicable Canadian, interstate, and PG&E Backbone pipeline charges for any capacity allocated to the CTA on behalf of Customers of the Group, and shall make payments directly to the applicable pipeline, in accordance with the applicable pipeline's filed tariffs.

(T)

(T)

The CTA will be offered Canadian, interstate, and PG&E Backbone capacity reserved for PG&E's Core End-Use Customers as specified on the schedule below:

Offer Date	Capacity Assignment Period
By January 15**	March – June**
By May 15	July – October
By September 15	November – February

**To accommodate the CTA Settlement Agreement effective date of April 1, 2012, the first pipeline capacity offer will be for three (3) months, instead of four (4) months, and will take place by February 15 for April 2012 – June 2012. Subsequent offers will follow the schedule above.

(Continued)



GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE

Sheet 9

**FIRM WINTER
 CAPACITY
 REQUIREMENT:**

As a condition of a CTA providing gas aggregation services to Customers in a Group, during the Winter Season, November 1 through March 31, CTAs are required to meet the Firm Winter Capacity Requirement as specified below. The Firm Winter Capacity Requirement requires that the CTA contract for firm Backbone pipeline capacity or firm PG&E storage capacity and withdrawal rights equal to the Group's pro rata share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers.

The CTA may satisfy such Firm Winter Capacity Requirement in any combination of the following:

1. Under the terms of Schedules G-SFT or G-AFT, contract with PG&E for all or part of the CTA's path-specific proportionate share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers.
2. Contract with a party other than PG&E for guaranteed use of that party's firm Backbone pipeline capacity or for guaranteed use of that party's firm PG&E storage capacity and withdrawal rights in conjunction with Mission Path capacity under Schedules G-AA or G-NAA.
3. Contract with PG&E for firm Backbone pipeline capacity or firm storage capacity and withdrawal rights in conjunction with Mission Path capacity under Schedules G-AA or G-NAA.

Capacity held to satisfy core firm storage requirements may not simultaneously be used to satisfy the Firm Winter Capacity requirement.

Should the CTA exercise Option 2. or 3. above to satisfy the Firm Winter Capacity requirements for any winter month, the CTA shall be required to submit, within five (5) days of notification, an executed Declaration of Alternate Winter Capacity (Form No. 79-845, Attachment J).

(T)

If a CTA has fulfilled this Firm Winter Capacity Requirement and has A) incurred no instances of non-compliance with an Emergency Flow Order (EFO), and B) no more than one (1) such instance with a Low Inventory Operational Flow Order (OFO) as specified in Rule 14 for a two-year period, the CTA will no longer be required to meet this Firm Winter Capacity Requirement provided that the Firm Winter Capacity Requirement shall be reinstated for any CTA that subsequently fails to meet the requirements set forth in A) and B) of this paragraph.

**ALLOCATION OF
 CORE FIRM
 STORAGE:**

On an annual basis, PG&E will determine for each Group a core firm storage allocation consisting of core firm inventory capacity and associated injection and withdrawal capacity (Initial Storage Allocation). The Initial Storage Allocation will be provided and adjusted by a Mid-Year Storage Allocation Adjustment, as described in the next section below. The Initial Storage Allocation and Mid-Year Storage Allocation Adjustment will be based on a pro rata share of PG&E's total core firm storage capacity reservation and will be calculated as described below.

(T)

(Continued)



GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE

Sheet 10

**ALLOCATION OF
 CORE FIRM
 STORAGE
 (Cont'd.):**

By February 15 of each year, PG&E will calculate each Group's Initial Storage Allocation for the upcoming storage year of April 1 through March 31 (Storage Year) based upon the Customers in the Group for April of that year using the DASRs that have been processed to date, and PG&E will offer that storage capacity to the CTA. Within ten (10) business days of PG&E's offer, each CTA may, at its option, reject all or part of its Initial Storage Allocation. A CTA's failure to reject its Initial Storage Allocation by this deadline shall be deemed an acceptance thereof. (T)

Each CTA's allocated core firm storage capacity (Allocated Storage) shall be the sum of capacity offered and accepted by the CTA in the Initial Storage Allocation and Mid-Year Storage Allocation Adjustment. Allocated Storage will be provided under the terms of Schedule G-CFS. (T)

Each CTA will be required to execute and shall be subject to the terms and conditions of a Core Firm Storage Allocation (Form No. 79-845, Attachment D) with PG&E, for its Allocated Storage. The rejected percentage shall also be specified in Attachment D. In the event the CTA rejects a portion of its Initial Storage Allocation, it must do so in increments of 10 percent (10%), (e.g., 10%, 20%, 30%, and so forth) up to 100 percent. When storage allocation amounts are rejected, the CTA must certify Alternate Resources for each Winter month in amounts equivalent to the rejected withdrawal capacity, as more fully set forth elsewhere in this rate schedule. Gas in storage, for the purpose of providing core reliability, including gas stored using the Allocated Storage, may not incur encumbrances of any kind. (T)

PG&E's determination of the core firm storage capacity allocation for each Group will be based on the sum of the historical Winter Season gas usage for the Customers in the Group, unless otherwise agreed upon.

PG&E's total core storage capacity reservations, by subfunction, are:

Annual Inventory	33,478 MDth
Average Daily Injection	157 MDth/day
Average Daily Withdrawal	1,111 MDth/day

To determine each Groups's allocation, PG&E will calculate the ratio of the Group's Winter Season Usage to PG&E's total core Winter Season forecast throughput, as adopted in PG&E's latest Cost Allocation Proceeding (CAP). This ratio, expressed as a percentage, will then be multiplied by the Annual Inventory above to determine the amount of inventory that will be allocated to the CTA. For CTAs whose Allocated Storage inventory is up to 1,000 MDth, the percentage will also be applied to the Average Daily Injection and Average Daily Withdrawal to determine the daily injection and withdrawal limits. For CTAs whose Allocated Storage inventory is greater than 1,000 MDth, the injection and withdrawal capacities will be variable. The calculations for those injection and withdrawal capacities are specified in Schedule G-CFS. (T)

PG&E's total adopted core Winter Season throughput is: 177,032,109 Dth (T)

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 11

**MID-YEAR CORE
FIRM STORAGE
ALLOCATION
ADJUSTMENT:**

By August 15 of each year, PG&E will provide to the CTAs recalculated CTA storage allocations based upon the Customers in the Group for November of that year using the DASRs that have been processed to date. This recalculated storage allocation (Mid-Year Storage Allocation) will be compared to the Initial Storage Allocation for the current storage season for purposes of making the Mid-Year Storage Allocation Adjustment.

Increase In Load: If the Mid-Year Storage Allocation exceeds the Initial Storage Allocation by more than 10,000 decatherms, the CTA will have the option to accept an additional core storage allocation for the full amount or a portion of the increase, in ten percent (10%) increments to the extent capacity is available. Any such election must be provided by the CTA to PG&E within ten (10) business days of PG&E's communication of the recalculated CTA storage allocation. The resulting storage allocation adjustment, will be added to the CTA's Allocated Storage effective September 1. If the Mid-Year Storage Allocation exceeds the Initial Storage Allocation by 10,000 decatherms or less, the Allocated Storage will remain unchanged.

(T)

(T)

A CTA's failure to reject its Mid-Year Storage Allocation Adjustment by the deadline set by PG&E shall be deemed an acceptance thereof. For the amount of this increase in Allocated Storage, gas in PG&E's Core Gas Supply Department's storage account will be transferred to the CTA core firm storage account at a price and in the amounts specified in Schedule G-CFS.

(T)

PG&E's offer of additional storage capacity at Mid-Year will be contingent on the availability of storage capacity. As described below, there will be an auction of storage capacity following the initial offer and allocation of annual core firm storage. Capacity sold at this auction, whether to CTAs or to other parties, will not be available to offer to CTAs at the Mid-Year Adjustment. Similarly, left-over capacity retained by PG&E's Core Gas Supply Department for \$0.01/Dth/month, as described below, will not be available to offer to CTAs at Mid-Year. CTAs that are eligible for an increase in storage capacity at Mid-Year will be offered that capacity only to the extent that PG&E's Core Gas Supply Department and/or other CTAs (that accepted their Initial Storage Allocations) have experienced a decrease in load sufficient to require them to relinquish storage capacity.

(T)

Decrease In Load: If the Mid-Year Storage Allocation is less than the Initial Storage Allocation by more than 10,000 decatherms, and the CTA has Allocated Storage, the CTA must accept a proportional reduction in its Allocated Storage. In such event, the CTA shall transfer to PG&E's Core Gas Supply Department a share of the decrease equal to the proportion obtained by dividing the CTA's Allocated Storage by its Initial Storage Allocation. For example, a CTA that accepted an assignment of 70% of its Initial Storage Allocation must transfer 70% of the difference between its Initial Storage Allocation and the Mid-Year Storage Allocation Adjustment. If the Mid-Year Storage Allocation results in a decrease of 10,000 decatherms or less, the Allocated Storage will remain unchanged.

(T)

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(T)

For the amount of this reduction in Allocated Storage, gas in the CTA's core firm storage account will be transferred to PG&E Core Gas Supply Department's storage account at a price and in the amounts specified in Schedule G-CFS.

(T)

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 12

ALLOCATED STORAGE PAYMENTS:	<p>For those months during which the CTA holds Allocated Storage, the CTA will pay a monthly charge equal to the inventory volume associated with its Allocated Storage, multiplied by the monthly charge specified in Schedule G-CFS for the applicable month. (T)</p> <p>The CTA will pay the same rates that PG&E's Core Gas Supply Department pays for the capacity as well as any other applicable rates, fees, and charges. (T)</p>
ALTERNATE RESOURCES AND CTA CERTIFICATION:	<p>For storage withdrawal capacity rejected by a CTA in the Initial Storage Allocation or Mid-Year Storage Allocation, Alternate Resources, in like amounts, will be required as provided below. On a monthly basis, during the Winter Season, CTAs shall submit an executed <u>Certification of Alternate Resources for Rejected Storage Withdrawal Capacity</u> (Form No. 79-845, Attachment I). The CTA must provide such certification to PG&E as specified by PG&E. PG&E will not require these certifications earlier than ten (10) business days prior to the beginning of each Winter month. (T)</p> <p>Certified Alternate Resources may not duplicate any resources offered as replacements for Firm Winter Backbone capacity that the CTA may be required to hold. The CTA must satisfy the Alternative Resources obligation with any combination of the following: (T)</p> <ol style="list-style-type: none"> 1. Contracted firm storage services from PG&E or from an on-system CPUC-certified independent storage provider; and/or 2. Contracted firm PG&E Backbone capacity matched with an equivalent volume of contracted upstream gas supply, plus any necessary firm upstream pipeline capacity (upstream gas supply may include a gas producer contract, or a contract with an off-system CPUC-certified, gas utility or independent storage provider); and/or 3. Third-party peaking supply arrangements, where that supply is backed up by contracts, as specified in 1. or 2., above. (T)
RELEASE AND INDEMNIFICATION OF PG&E:	<p>For any rejection of the Initial Storage Allocation or the Mid-Year Storage Allocation to be effective, the CTA shall sign and deliver to PG&E a <u>Core Firm Storage Allocation</u> (Form 79-845, Attachment D). This form shall release PG&E from liability associated with that CTA's rejection of storage assets, as well as indemnify PG&E for losses that arise: (i) from any representation in the CTA's monthly Alternate Resources certifications which turns out to be inaccurate, or (ii) from any failure of the CTAs Alternate Resources to perform. (T)</p>

(Continued)



GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE

Sheet 14

**TREATMENT OF
 CTA-REJECTED
 FIRM PIPELINE
 CAPACITY AND
 FIRM STORAGE
 INVENTORY
 CAPACITY:**

PG&E's Core Gas Supply Department will retain and take cost responsibility for a portion of the aggregate CTA-Rejected Capacity during the transition period, as described above. PG&E will manage the remaining CTA-Rejected Capacity (Net CTA-Rejected Capacity) in the following manner: PG&E will attempt to release the Net CTA-Rejected Capacity to the marketplace through an auction, bulletin board listing or similar process. As PG&E will have very little discretion in how this capacity will be resold, a CTA cannot protest the results of that process. To the extent left-over capacity remains after the capacity release process, PG&E's Core Gas Supply Department will retain this left-over capacity at the rate described below.

PG&E will, as a service to CTAs, offer the Net CTA-Rejected Capacity to the marketplace prior to each capacity allocation period, that is, three (3) times per year for Pipeline capacity and once per year for storage capacity. For Pipeline capacity, PG&E will also offer Net CTA-Rejected Capacity once per month during each capacity allocation period to the extent capacity remains available. In offering capacity for release, PG&E will abide by the established capacity release procedures and applicable tariff provisions of the various Pipelines on which the rejected capacity is released. To the extent these procedures and requirements change, PG&E will adjust its procedures for the release of rejected capacity as may be appropriate.

PG&E will offer Pipeline capacity on the following basis:

1. Only single-month, single-Pipeline contracts through the end of the current capacity allocation period will be offered. Contracts for multiple Pipelines, multiple products (transmission and storage service), or multiple months will not be bundled together. (T)
2. Any reservation rate bid greater than zero will be acceptable.
3. The minimum acceptable bid quantity will be the lesser of (i) one thousand (1,000) Dth/d, or (ii) the total capacity offered for that month on that Pipeline.
4. All applicable Pipeline tariff rates and fees other than the reservation rate will continue to apply, and will be the responsibility of the successful bidder. (T)
5. Pipeline contracts will be awarded for each month based upon the reservation rate--highest rate first, lowest rate last. In the event there are two or more bids of equal value for a combined contract quantity greater than the remaining available capacity on a given pipeline, the bidders will each be awarded a pro rata amount of the remaining available capacity for that month.
6. Bidders must satisfy all applicable creditworthiness requirements of the Pipeline(s) on which they are bidding for capacity.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 15

**TREATMENT OF
 CTA-REJECTED
 FIRM PIPELINE
 CAPACITY AND
 FIRM STORAGE
 INVENTORY
 CAPACITY**
 (Cont'd):

To the extent Net CTA-Rejected Capacity remains unallocated after the initial auction of Pipeline capacity prior to each capacity allocation period, PG&E's Core Gas Supply Department will be deemed to have bid a reservation rate of one penny per decatherm per month (\$0.01/Dth/month) for such capacity. This deemed bid shall apply only to the first month of the Pipeline capacity allocation period, that is, to the capacity for use during the next immediate month. To the extent Net CTA-Rejected Capacity remains unallocated after each subsequent monthly Pipeline capacity auction during the capacity allocation period, PG&E's Core Gas Supply Department will similarly be deemed to have bid a reservation rate of \$0.01/Dth/month for such capacity, but only for the first month that capacity is offered in each auction.

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 (T)

PG&E's Core Gas Supply Department will retain these unallocated Pipeline capacity amounts in its contracts with the various Pipelines, and will have rights to use and/or release this capacity in the same manner as its other capacity holdings. The \$0.01/Dth/month effective reservation rate will be credited against the costs otherwise owed by the CTAs to PG&E in the same manner as the auction proceeds. The CTAs will be responsible for all other reservation costs associated with these Pipeline capacities, other than the \$0.01/Dth/month rate.

(T)

PG&E will offer storage capacity to the marketplace once a year, prior to the start of the annual Storage Year (April - March). PG&E will not offer rejected storage capacity to the market following the Mid-Year Storage Allocation Adjustment or at any other time. PG&E will offer storage capacity on the following basis:

1. Only 12-month bids will be acceptable. Contracts for multiple products (transmission and storage service) on one or more pipelines may not be bundled together.
2. Any reservation rate greater than zero will be acceptable.
3. The minimum acceptable bid quantity will be the lesser of (i) ten thousand (10,000) Dth of inventory plus associated injection and withdrawal rights, or (ii) the total storage capacity offered.
4. Injection and withdrawal rights will be allocated in the proportions indicated earlier under Allocation Of Core Firm Storage.
5. Storage contracts will be awarded for the entire Storage Year based upon the reservation rate: highest rate first, lowest rate last. In the event there are two or more bids of equal value for a combined contract quantity greater than the available storage capacity at a given price, the bidders will each be awarded a pro rata amount of the available storage capacity.
6. Bidders must satisfy all applicable creditworthiness requirements for the awarded storage capacity specified in PG&E's Tariffs.

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(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 16

TREATMENT OF CTA-REJECTED FIRM PIPELINE CAPACITY AND FIRM STORAGE INVENTORY CAPACITY (Cont'd):	To the extent Net CTA-Rejected Capacity remains unallocated after the initial auction of Storage capacity prior to the annual capacity allocation period, PG&E's Core Gas Supply Department will be deemed to have bid a reservation rate of one penny per decatherm per month (\$0.01/Dth/month) for such capacity. This deemed bid shall apply to the entire 12-month Storage capacity allocation period. Further, to the extent additional Net CTA-Rejected Capacity remains after the Mid-Year Allocation Adjustment, PG&E's Core Gas Supply Department will similarly be deemed to have bid a reservation rate of \$0.01/Dth/month for such capacity for the remaining months in the Storage Year.	(T) (T) (T) (T)
	PG&E's Core Gas Supply Department will retain these unallocated capacity amounts in its Storage contract, and will have rights to use such capacity in the same manner as its other Storage capacity holdings. The \$0.01/Dth/month effective reservation rate will be credited against the costs otherwise owed by the CTAs to PG&E in the same manner as the auction proceeds. The CTAs will be responsible for all other reservation costs associated with this Storage capacity, other than the \$0.01/Dth/month rate.	(T)
	PG&E Backbone pipeline capacity or storage capacity allocation accepted under this schedule, including associated rights and obligations, may be assigned by a CTA, in accordance with Schedule G-CFS, subject to PG&E's creditworthiness requirements.	(T)
	A Storage allocation accepted under this schedule can be assigned at any time during the Storage Year but must be for the remainder of the Storage Year term. Injection and withdrawal rights will be determined in proportion to the assigned storage inventory. The assignee of storage capacity allocation accepted under this schedule will not be subject to minimum gas inventory requirements.	(T) I (T)
	For PG&E Backbone pipeline capacity or storage capacity allocation accepted under this schedule and subsequently assigned, CTAs shall provide Alternate Resources during the winter months as prescribed in the "Firm Winter Capacity Requirement" and "Alternate Resources And CTA Certification" sections of this schedule.	
NOMINATIONS:	Nominations are required from the CTA, on behalf of the Group, as specified in Rule 21.	
BALANCING SERVICE:	Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.	
BILLING/ PAYMENT:	Rule 23 and Rule 25 provide the terms and conditions of billing and payment procedures under this schedule.	
CREDIT- WORTHINESS:	Customers must meet PG&E's creditworthiness standards as set forth in Rules 6 and 7. Customers who have established credit with PG&E will not be required to pay an additional or new deposit to be eligible for service under this schedule.	
	The CTA must meet the requirements specified in Rule 23 and Rule 25 before it may provide gas aggregation services under this schedule.	



GAS SCHEDULE G-NFS NEGOTIATED FIRM STORAGE SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to the firm use of PG&E's storage facilities, subject to rates negotiated by the Customer and PG&E. Fixed amounts of firm storage inventory, injection, and withdrawal service may be procured separately or in combination under this rate schedule. Core Transport Agents and PG&E, on behalf of Core Customers, may take storage service under this rate schedule for storage in excess of that provided by their core firm storage allocation. (T)

TERRITORY: This rate schedule applies to firm use of PG&E's storage facilities. The points of service for storage under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Rates under this schedule are negotiable and may be structured as one-part rates (Usage or Reservation Charge) or two-part rates (both Reservation and Usage Charges), as negotiated between the Customer and PG&E. Reservation Charges, if applicable, shall be based on the injection, inventory, and/or withdrawal quantities specified in the Exhibit E to the Gas Transmission Service Agreement (GTSA) (Form 79-866-E). Any Usage Charges shall be equal to the applicable effective rate in the GTSA multiplied by the actual injection, inventory, or withdrawal quantities occurring during that billing period, including volumes traded pursuant to Schedule G-BAL. Any injections and withdrawals which occur during a billing period, but which are not recorded in that billing period, will be deferred to a future billing period. (T)

Negotiated rates, for service under this schedule, are subject to minimum and maximum rates. Negotiated rates for storage service shall not be less than PG&E's marginal cost of providing the service. Negotiated rates for storage service will be capped at the price which will collect 100 percent of PG&E's total revenue requirement for the unbundled storage program under all three (3) subfunctions (i.e., injection, inventory or withdrawal), as listed below.

Maximum Rates (Dth)

Injection/Day	\$5.9623 (R)
Inventory	\$2.8489 (R)
Withdrawal/Day	\$20.6428 (R)

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources.

* PG&E'S gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NFS NEGOTIATED FIRM STORAGE SERVICE

Sheet 2

SHRINKAGE:	In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.	
CREDIT-WORTHINESS:	The Customer must meet the creditworthiness requirements as specified in Rule 25.	(T)
SERVICE AGREEMENT:	An executed <u>Gas Transmission Service Agreement</u> (GTSA) (Form No. 79-866) and storage exhibit thereto are required for service under this rate schedule.	
NOMINATIONS:	Nominations are required for injections and withdrawals as agreed to by PG&E and the Customer. See gas Rule 21 for details.	(T) (T)
INJECTION/ WITHDRAWAL SCHEDULE:	The injection and withdrawal schedule shall be as agreed to by PG&E and the Customer and set forth in the Customer's storage exhibit. The Receipt and Delivery Point(s) for gas to be injected and withdrawn also shall be set forth in the Customer's storage exhibit.	(T)
CURTAILMENT OF SERVICE:	Service under this schedule may be curtailed. See gas Rule 14 for details.	(T)
ASSIGNMENT:	Service under this schedule may be assigned by completing the Assignment of PG&E Backbone Pipeline and Firm Storage Capacity Allocation (Form 79-867), an executed GTSA and Electronic Commerce System User Agreement (Form 79-982) and subject to PG&E's creditworthiness requirements.	(N) I I (N)
INVENTORY TRANSFERS:	Customers may request a transfer of gas held in inventory to another Customer's storage account by completing a <u>Notice of Gas Storage Inventory Transfer</u> (Form No. 79-796). Inventory transfers are limited to the inventory quantity available for transfer and the inventory capacity of the receiving Customer at the time the transfer is completed by PG&E. PG&E will notify both parties in writing of the volume transferred. Customers choosing to transfer balances from one storage program year to the next storage program year will be charged an injection fee.	(T)
GAS IN INVENTORY AT TERMINATION:	If a Customer has not withdrawn all gas from storage prior to the termination of the Customer's Storage Exhibit of the GTSA, and the Customer and PG&E have not executed a succeeding Storage Exhibit, PG&E may purchase any remaining inventory from the Customer within sixty (60) days of the date of termination. PG&E will purchase the remaining inventory at the Lowest Citygate Index (LCI), unless otherwise agreed. The LCI is the lower of the lowest daily price during the month or the monthly PG&E Citygate Index Price, as published in <i>Gas Daily</i> , rounded down to the next whole dollar. If no price is published on a given day, the previously published price will be applied. The amount paid to the Customer may be reduced by any outstanding amounts owed by the Customer for any services provided by PG&E.	



GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 1

A. GENERAL

This Rule applies to Core Transport Agents (CTA) providing gas aggregation service to Customers in a Core Transport Group(s) (Group) in accordance with the provisions of Schedule G-CT—Core Gas Aggregation Service, and the Core Gas Aggregation Service Agreement (CTA Agreement) (Form 79-845). To provide gas aggregation service, the CTA shall meet credit requirements set forth herein.

B. ESTABLISHMENT OF CREDIT

1. APPLICATION FOR CREDIT

The CTA shall complete and submit a California Gas Transmission Credit Application (Credit Application) (Form No. 79-868) to PG&E on an annual basis or whenever the Daily Contract Quantity (DCQ) for the Customers in the Group increases by 25,000 therms per day or more. The DCQ for the Group is the Annual Contract Quantity, as specified in Schedule G-CT, divided by 365. The Group DCQ will be the basis for evaluating the CTA's secured or unsecured credit limit, as set forth herein.

In the event the CTA accepts a storage allocation pursuant to Schedule G-CT, the CTA shall be subject to applicable storage credit requirements as set forth in gas Rule 25.

A creditworthiness evaluation may be conducted by an outside credit analysis agency, to be determined by PG&E, with final credit approval granted by PG&E. Credit reports will remain strictly confidential between the credit analysis agency and PG&E.

To assure the continued validity of an established unsecured credit limit, the CTA shall furnish financial information satisfactory to PG&E upon PG&E's request. If PG&E determines that a financial change has or could affect adversely the CTA's creditworthiness, or if the CTA does not provide the requested financial information, PG&E may, in its discretion, reduce the unsecured credit limit or terminate the CTA Agreement.

Establishment of credit for gas transmission services (transportation, all storage including core firm storage, parking and lending) is provided for in gas Rule 25. (T)

(Continued)



GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 5

B. ESTABLISHMENT OF CREDIT (Cont'd.)

4. REDUCING CREDITWORTHINESS REQUIREMENTS (Cont'd.)

b. CONSOLIDATED PG&E BILLING COLLATERAL

For a CTA that has reduced creditworthiness requirements by utilizing the full eighty (80) percent guarantee specified in B.4.a. above, the CTA can further reduce CWR1 if they also utilize Consolidated PG&E Billing specified in C.1.c. below.

If this is the case, then:

CWR1 = (Percent of Load not billed utilizing Consolidated PG&E Billing x 18 days x DCQ x Core WACOG x 150 percent). Note that this can reduce CWR1 to zero if all of the CTA's customers are utilizing PG&E Consolidated Billing. The CTA must adhere to all of the following conditions in order to have their Rule 23 creditworthiness requirement be calculated in this manner.

- 1) Continue to meet the eighty (80) percent condition above;
- 2) Have zero Schedule G-BAL negative CTA cashout charges within the last year (requires the CTA to have at least twelve months of history with PG&E); and
- 3) Execute Attachment L of the CTA Agreement including the provision that allows PG&E to withhold payments if the CTA does not meet all of these conditions.

If all conditions are not met, PG&E has the authority to stop paying the CTA for payments received from customers and/or immediately terminate the CTA Agreement. If PG&E has not terminated the CTA Agreement and the conditions that led to stopping payment to CTA have been satisfied, including payment of all Schedule G-ESP (Consolidated PG&E Billing Services to Core Transport Agents) consolidated billing charges and fees, PG&E will pay the CTA for all withheld payments.

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(N)

(Continued)



GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 12

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

2) Bill Ready Consolidated PG&E Billing (Cont'd.)

c) Bill Presentation and Delivery by PG&E (Cont'd.)

- ii) PG&E will process customer payments and transfer amounts paid toward CTA charges to the CTA when the payments are received and as specified for in the rate ready options.

d) Timing Requirements

- i) Bills under this option generally will be rendered once a month. Nothing contained in this Section shall limit PG&E's ability to render bills more frequently consistent with PG&E's existing practices. However, CTA charges will only need to be calculated based on monthly billing periods.

- ii) Except as provided in Paragraph d)i) above, or if CTA charges are received too late for inclusion on the PG&E bills, PG&E will require that CTA and PG&E charges be based on the same billing period data to avoid any confusion concerning these charges. (T)

- iii) CTA charges must be received by PG&E within two (2) days of PG&E's having provided the meter usage data (or later if allowed by PG&E). If billing charges have not been received from the CTA by this time, PG&E will render the bill for PG&E charges only, without CTA charges. The CTA must wait until the next billing cycle, or send a separate bill to the customer for CTA charges. (T)

3) Adjustments for Meter Error, Billing Error or Unauthorized Use

- a) Adjustments for Meter Error are specified in gas Rule 17; Adjustments for Billing Error are specified in gas Rule 17.1; Adjustments of Bills for Unauthorized Use are specified in gas Rule 17.2.
- b) CTA charges will be adjusted in accordance with gas Rules 17, 17.1 and 17.2.

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GAS RULE NO. 23
 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 13

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

4) Payment and Collection Terms

- a) Except as specified in B.4.b above, PG&E is required to pay the CTA the amounts paid to PG&E for CTA charges only after the Customer's payment is received by PG&E. Payments will be transferred to the CTA specifying the amount paid by each specific service account. On the billing statement for the following month, PG&E will debit to the CTA any amounts resulting from returned payments and assess returned payment charges (i.e., a charge for each returned payment) to the appropriate Customers. Payments are due on or before the later of:
 - i) 17 days after the bill was rendered to the Customer, or
 - ii) the next business day after the payment is received.
- b) The CTA has no payment obligations for Customer payments under consolidated PG&E billing services.
- c) The CTA must remit payment for any charges for services provided them by PG&E within the terms of service as specified in Schedule G-ESP and Attachment L. PG&E may require that the CTA make such payments in an electronic form acceptable to PG&E. Such charges will be considered past due thirty (30) days after the date the bill is rendered. The Customer is obligated to pay PG&E for all PG&E and CTA charges consistent with existing tariffs.
- d) Any outstanding balance will be handled as a late payment. Customer disputes of CTA charges must be directed to the CTA, and Customer disputes of PG&E charges must be directed to PG&E.
- e) If the Customer disputes any charges presented on the PG&E bill, it shall nevertheless pay the amount billed; provided, however, that the Customer may, at its election, pay that portion of the charges that the Customer disputes to the California Public Utilities Commission (CPUC) in accordance with gas Rule 10.

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GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 14

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

5) Late or Partial Payments and Unpaid Bills

- a) PG&E is responsible for collecting the unpaid balance of all charges from Customers, sending notices informing Customers of unpaid balances, and taking the appropriate actions to recover the unpaid amounts owed the CTA.
- b) Except as provided below in Section c), if a Customer makes only a partial payment for a service account, the payment will be allocated proportionally between PG&E's charges and the CTA's charges. A Customer may dispute these charges as provided in Section 4.e), above, but will not otherwise have the right to direct partial payments for a particular service account. (Utility Users Taxes will be treated in accordance with current utility procedures and are not subject to this section.)
- c) In evaluating a delinquent residential service account for service termination and to the extent required by law or CPUC regulations, partial payments will be allocated first to delinquent charges that may result in discontinuance of service as specified in Rule 11.
- d) Undisputed overdue balances owed PG&E will be considered late and subject to PG&E late payment procedures.
- e) PG&E rules will apply to late or non-payment of PG&E charges by the Customer.

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GAS RULE NO. 23
 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 17

C. BILLING AND PAYMENT (Cont'd.)

3. NOTICES

- a. If a bill rendered to the CTA for PG&E transportation service provided to the Customer remains unpaid after fifteen (15) days, PG&E will issue to the CTA a 7-day notice of nonpayment to the CTA, with a copy to the Customer. If the bill continues to be unpaid, PG&E will issue a 24-hour notice of nonpayment to the CTA with a copy to the Customer. If the bill remains unpaid, PG&E may immediately terminate the CTA Agreement without further notice. If PG&E issues the 24-hour notice, PG&E will also: (1) discontinue the billing arrangement that permits the CTA to collect PG&E transportation charges from the Customer; (2) bill the CTA for the unpaid Customer transportation charges; and (3) send all subsequent Customer transportation charges directly to the Customer.
- b. If a bill rendered to the CTA for charges under Schedules G-BAL, G-CFS, G-CT, and/or Rule 14 remains unpaid fifteen (15) days after transmittal, the Billing and Payment Terms of gas Rule 25 will apply.

4. LATE PAYMENT

If the CTA does not pay any bills rendered to the CTA by PG&E within fifteen (15) days after transmittal, then:

- a. payment is considered late;
- b. the CTA may not add Customer or increase the Group DCQ until past due amounts, including all late charges, are paid; and
- c. the CTA may not trade, sell or withdraw any gas in storage until past due amounts, including all late charges, are paid.

If a CTA pays late three (3) or more times by seven (7) days or less or pays late one (1) or more times by greater than seven (7) days in any consecutive twelve (12)-month period, then, in addition to all other remedies of PG&E resulting from such late payments (or any nonpayments) PG&E may require full collateral in a form specified in Section B.2. herein. If such collateral is requested and not provided by the CTA to PG&E, the CTA Agreement will be subject to immediate termination by PG&E.

(T)

(Continued)



GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 18

C. BILLING AND PAYMENT (Cont'd.)

4. LATE PAYMENT (Cont'd.)

In addition, if the CTA collects PG&E transportation charges from Customers, the CTA must establish an escrow agreement/account with a financial institution acceptable to PG&E, in a form acceptable to PG&E, and must grant PG&E a first priority security interest in all proceeds and accounts receivable in escrow. The escrow account must permit a third party, acceptable to PG&E, to receive accounts receivable and pay accounts payable on behalf of the CTA. The third party will keep a record of all payments made by each Customer and payments to the third party.

5. TERMINATION OF SERVICE DUE TO NONPAYMENT

If a payment is not received within seven (7) days of the issuance of a past due notice, the CTA Agreement will be subject to termination by PG&E. In addition, if PG&E receives notification that the CTA is closing its business, the CTA Agreement will be terminated immediately and all of the CTA's rights to conduct business with PG&E thereunder may be terminated, unless the CTA demonstrates its ability to fulfill its financial obligations to PG&E pending business closure.

PG&E may terminate any CTA Agreement for the CTA's failure to pay the interstate pipeline for the full cost of the CTA's allocated capacity.

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GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 19

C. BILLING AND PAYMENT (Cont'd)

5. TERMINATION OF SERVICE DUE TO NONPAYMENT (Cont'd.)

Upon termination of a CTA Agreement:

- a. notice of such termination will be sent to the CTA, to each of the Customers in the CTA's Group, and to the CPUC;
- b. PG&E will establish an escrow agreement/account for collections of outstanding Customer payments;
- c. any gas in storage and gas that has been delivered into PG&E's system on behalf of the CTA's Customers will be used to offset any outstanding imbalances. This gas shall not be subject to encumbrances of any kind, including, but not limited to, liens, trades, or sales to other Customers;
- d. all fees, charges and other obligations of the CTA to PG&E shall be immediately due and payable without further notice of demand.

If, at the time of termination, the CTA has not paid any PG&E billings, PG&E may apply any deposit held on the CTA's account(s) to such unpaid bills. In addition, if the CTA's Agreement is terminated and/or the CTA declares bankruptcy, the CTA will be liable to PG&E for any and all costs, expenses, and attorneys' fees incurred by PG&E as a result of such termination and/or bankruptcy. Payment by the CTA of all such costs, expenses, and attorneys' fees shall be a condition of re-establishment of service. (T)

6. BILLING DISPUTES

If a Customer has a billing dispute with its CTA, the Customer shall remain obligated to pay all PG&E charges to the CTA, or PG&E, where applicable, in a timely manner. The CTA may not withhold or delay payment for any such PG&E charges pending resolution of any such disputes.

If the CTA disputes any PG&E bill, the CTA may deposit the disputed amount with the CPUC pending resolution of the dispute in accordance with Rule 10. No termination of participation will occur for this dispute while the CPUC is hearing this matter.

(Continued)



GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 20

D. CUSTOMER PROTECTION

1. ENROLLMENT OF CUSTOMERS

- a. The CTA or its authorized agent(s) shall comply with the Customer Sign-Up Process and obtain the Customer's Authorization in accordance with the provisions of Schedule G-CT – Core Gas Aggregation Service.
- b. The CTA, or its authorized agent(s), shall not make, with dishonest, fraudulent, or deceitful intent, material verbal or written misrepresentations in the course of soliciting or serving core gas aggregation customers.
- c. The CTA or its authorized agent(s) shall not with dishonest, fraudulent, or deceitful intent act to substantially benefit the CTA or its employees, agents, or representatives, or to disadvantage customers.

E. TERMINATION OF SERVICE

1. NONCOMPLIANCE WITH CUSTOMER PROTECTION

In accordance with the provisions of this Section E, PG&E may terminate the CTA Service Agreement for the CTA's failure to comply with Section D above.

- a. Customers may submit a complaint to PG&E if they believe the CTA's actions were in violation of Section D, above.
- b. If PG&E receives a complaint from a Customer, PG&E shall provide the CTA with an opportunity to investigate and resolve the complaint with the Customer. PG&E shall provide the CTA with relevant information, including a description of the complaint and Customer contact information, to investigate and resolve the complaint. If the complaint concerns an unauthorized enrollment, then PG&E shall also provide the CTA with the Customer's relevant Service Account Number(s). (T) (T) (T) (T)
- c. Responses to a Customer complaint are due back to PG&E and the Customer within three (3) business days, starting with the day following PG&E's notification. If additional time is needed to resolve the complaint, the CTA must submit a written (e-mail is acceptable) request to PG&E within the same three (3) business day period describing why additional time is needed. PG&E, at its discretion, may grant the CTA an extension of three (3) additional business days, resulting in a total of six (6) business days, to achieve resolution. (T) (T) (T)

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GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 21

E. TERMINATION OF SERVICE (Cont'd.)

1. NONCOMPLIANCE WITH CUSTOMER PROTECTION (Cont'd.)

- d. The CTA's response to PG&E will explain the resolution, the date that the Customer was informed of the resolution, and the means of communication with the Customer. (T)
(T)
- e. Regardless of the CTA's initial resolution of the Customer complaint, PG&E may request written documentation of the Customer's authorization for enrollment, marketing materials, the sales call or Third-Party Verification (TPV) for any complaint. (T)
(T)
- f. If PG&E does not receive a response from the CTA indicating resolution by the specified deadline, or if PG&E, or the Customer, finds a problem with the information provided, PG&E shall provide the CTA with an opportunity to provide supporting evidence, such as, marketing material (for a general complaint), or proof of authorized enrollment (in instances where the complaint is about an unauthorized enrollment). (T)
- 1) Within three (3) business days of PG&E's request for supporting evidence (beginning with the first business day following the request), the CTA shall provide supporting evidence to PG&E or the Customer, if requested. Acceptable forms of supporting evidence consist of the following: (T)
 - a) An electronic or facsimile copy of the Customer's signed Core Gas Aggregation Service Agreement Customer Authorization For Core Gas Aggregation Service (Form 79-845A) (Attachment A) or similar Customer correspondence or evidence (e.g., e-mail or electronic confirmation file); or (T)
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(T)
 - b) The audio recording of the independent TPV of the Customer's enrollment; or (T)
 - c) An electronic or facsimile copy of any marketing material related to the enrollment that was provided to the Customer. (T)

(Continued)



GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 22

E. TERMINATION OF SERVICE (Cont'd.)

1. NONCOMPLIANCE WITH CUSTOMER PROTECTION (Cont'd.)

- g. After reviewing the aforementioned TPV or signed Attachment A, together with any other pertinent documentation or information, PG&E shall make a determination of whether or not the Customer's enrollment authorization was properly obtained. (T)
- 1) If the Customer disagrees with PG&E's determination that the authorization for enrollment was properly obtained, PG&E shall request additional supporting documentation such as marketing materials, terms and conditions or the recording of the full sales call. The CTA will provide the requested information within two (2) business days. Upon completion of its final review, PG&E will notify the CTA of its decision and the reason for its decision. (T)
- 2) If PG&E finds a problem with the CTA's response and the supporting documentation submitted (e.g., vague documentation or practices that may not follow the guidelines in Section D, above), PG&E, at its discretion, may request additional supporting documentation, such as marketing materials, terms and conditions or the recording of the full sales call. The CTA will provide the requested information within two (2) business days. Upon completion of its final review, PG&E will notify the CTA of its decision and the reason for its decision. (T)
- 3) If PG&E finds that the enrollment authorization was improperly obtained, the CTA shall have an opportunity to contest PG&E's decision. The CTA shall have two (2) business days to contest PG&E's decision and PG&E will have one (1) business day after receiving the CTA's statement of contest to render a final decision. (T)
- 4) If PG&E determines that the Customer's enrollment authorization was not properly obtained, PG&E may count this instance as a Non-Compliance Event (Non-Compliance Event) and shall request that the CTA immediately submit a service cancellation request to PG&E by electronic means for that Customer and waive any early termination fee for the Customer. The CTA shall take all corrective actions within one (1) business day of PG&E's request. (T)

(Continued)



GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 23

E. TERMINATION OF SERVICE (Cont'd.)

1. NONCOMPLIANCE WITH CUSTOMER PROTECTION (Cont'd.)

g. (Cont'd.)

(N)

- 5) If PG&E finds that the written documentation or the sales call and TPV indicate that a CTA is in violation of Section D, that complaint may be used as a recordable instance of verifiable non-compliance and counted as a Non-Compliance Event.

If the Customer complaint involves multiple Service Accounts and the CTA is found to be in violation of Section D, the complaint will be counted as a single Non-Compliance Event if the supporting documentation establishes that the complaint involving these Service Accounts was the result of a single event.

(T)

- h. PG&E shall share any materials, including recordings, documents, TPVs, sales calls, written contracts, marketing or other materials, provided by the CTA with the Customer, or the Customer's authorized agent, provided that such agent is not another CTA, at their request. In order to receive information or act on a Customer's behalf, the third-party agent must have written authorization from the Customer. Such authorization must be submitted to PG&E in the form of a completed and current Authorization to Receive Customer Information or Act Upon a Customer's Behalf (PG&E Form 79-1095 (English) or Form 79-1096 (Spanish)).

(T)

(T)

(T)

All materials, including recordings, documents, TPVs, sales calls, written contracts, marketing or other materials, provided by the CTA to PG&E in accordance with the provisions of Section E. will be managed by PG&E in a strictly confidential manner. PG&E may not disclose the materials provided by the CTA within or outside of PG&E except to the extent necessary to manage compliance with Section D., above.

(T)

(T)

(Continued)



GAS RULE NO. 23 Sheet 24
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

E. TERMINATION OF SERVICE (Cont'd.)

2. THIRD PARTY VERIFICATION

A TPV should not use the phrase "PG&E's Customer Choice Program," which is misleading to customers. Instead, the TPV should refer to "Core Gas Aggregation Service." (T)

TPV will verify, at a minimum, the following topics.

- a. The name and title of the person authorizing, or authorizing on the Customer's behalf, the Customer's enrollment with the CTA. (T)
- b. The name of the CTA and the identity of the independent third-party verifier.
- c. A verbal request for, and the customer's provision of, the customer's Service Account Number. In the case of multiple accounts, the main site Service Account Number would suffice with the customer's verbal confirmation of the number of Service Accounts to be enrolled.
- d. A verbal request for, and the Customer's provision of, the Customer's mailing address. (T)
- e. A verbal request for, and the Customer's provision of, the Customer's service address. (T)
- f. A verbal statement and the Customer's acknowledgement that the call is being recorded. (T)
- g. A verbal question and the Customer's acknowledgement that the Customer understands that the CTA is not affiliated with PG&E, and that the Customer wishes to enroll his PG&E gas account with the CTA to buy gas from the CTA, and that PG&E will continue to deliver the gas to the Customer's home or business. (T)
(T)
(T)
- h. A verbal question and the Customer's acknowledgement that the Customer is the Customer of record or is authorized to switch to CTA by the Customer of record. (T)
(T)

(Continued)



GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 25

E. TERMINATION OF SERVICE (Cont'd.)

2. THIRD PARTY VERIFICATION (Cont'd.)

- i. A verbal statement and the customer's acceptance of each of the principal terms and conditions for the service that will be provided, including, but not limited to:
 - 1) The service(s) that will be provided.
 - 2) All material pricing provisions, such as, the price per therm.
 - 3) The length of the contract term.
 - 4) Effective date of contract.
 - 5) The contract termination date, **and** any fees for early termination by the Customer. (T)
 - 6) Any fees or costs to the Customer not referenced above. (T)
 - 7) If applicable, whether the CTA will perform a credit check and require a deposit, including the amount.
 - 8) Who will bill for the service(s).
 - 9) A verbal statement and the Customer's acknowledgement that the CTA will, within three (3) business days, send the Customer a written confirmation that details the terms and conditions of the verbal contract that were summarized in the telephone call. (T)
(T)
 - 10) Customers are advised both verbally and in the written confirmation all of the following:
 - a) The Customer is allowed a three (3) business day period from the confirmation notice postmark date to rescind the enrollment. (T)
 - b) The Customer should contact the CTA to rescind the enrollment. (T)
 - c) The CTA's telephone number that the Customer should use to rescind the enrollment. (T)

(Continued)



GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 26

E. TERMINATION OF SERVICE (Cont'd.)

2. THIRD PARTY VERIFICATION (Cont'd.)

i. (Cont'd.) (N)

11) If Customer enrollment is by telephone, following the telephonic enrollment, the CTA shall: (T)

a) Within three (3) business days, send the Customer a written confirmation that details the specific terms and conditions agreed to by the Customer during the telephonic enrollment. Such confirmation shall in no way alter the terms and conditions to which the Customer agreed to in the telephonic enrollment. (T)

b) The CTA shall retain the audio recording of the sales call for one (1) year and the TPV of the Customer's enrollment for two (2) years. (T)

3. PENALTIES DUE TO NON-COMPLIANCE

a. Definition of an incident of verified non-compliance (Non-Compliance Event):

1) A documented Customer complaint where the CTA is unable to provide supporting evidence that the complaint is invalid after following the steps outlined in Section E.1. (T)

b. Non-Compliance Events will be counted in two (2) separate Customer segments, commercial or residential, in accordance with gas Schedule G-CP, or its successor. (T)

c. It is recognized that multiple Customer complaints related to unauthorized enrollment may result from a single sales person employed by a CTA or its authorized agent(s) that may cause the CTA to be non-compliant with Section E.1. If written, electronic, or audio documentation show that multiple complaints were related to a single common individual representative of the CTA, such multiple complaints will be treated as a single Non-Compliance Event for purposes of Section E.3., if the CTA cooperates with PG&E to resolve, within a reasonable time frame, the non-compliant activities of that representative. (T)

(Continued)



GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 27

E. TERMINATION OF SERVICE (Cont'd.)

3. PENALTIES DUE TO NON-COMPLIANCE (Cont'd.)

- d. If a CTA triggers the limits of verified Non-Compliance Events described in Table 1, below, PG&E may immediately suspend the CTA's ability to enroll any new Customer accounts, of the type – residential, commercial, or both - involved with the complaints for the following three (3) calendar months. A CTA, for the purpose of event tracking and suspension, includes any subsidiaries. (T)

Table 1: Rolling Time Periods and Non-Compliance Event Limits

	Incident Limit - Verified Non-Compliance Events		
Rolling Period (days)	Combined Commercial + Residential	Commercial	Residential
30	7	3	6
60	11	5	10
90	15	7	14
180	22	11	20

- e. PG&E will record the date when the Customer, or its authorized agent, first contacts PG&E to report a complaint against a CTA. This date, the incident date, will be used when counting incidents of Non-Compliance Events. A Non-Compliance Event will not be counted if the enrollment or underlying activity that generated the complaint occurred prior to May 17, 2012. (T)
- f. PG&E will notify the CTA via e-mail that an incident of verified non-compliance will be counted as a Non-Compliance Event towards their limit, as well as the incident date, after the incident has followed the process outlined in Section E.1. (T)

(Continued)



GAS RULE NO. 23
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 28

E. TERMINATION OF SERVICE (Cont'd.)

3. PENALTIES DUE TO NON-COMPLIANCE (Cont'd.)

- g. Within five (5) business days of PG&E's suspension notification, a CTA shall have the right to appeal the suspension through the CPUC's dispute resolution process. If the CPUC determines that the suspension action is justified, the suspension will be effective on the effective date of the CPUC's determination. If the CPUC does not respond, or chooses to remain uninvolved, the suspension will begin thirty (30) days from when the CPUC was notified.
- h. The first incident of non-compliance marks the first day to begin the count for the 30, 60, and 90 and 180-day rolling time periods listed in Table 1 in Section E.3.d. Following a CTA's suspension, the incident count is returned to zero (0) when a CTA's ability to enroll new Customers is reinstated. (T)
- i. In a one hundred and eighty (180) day period, if a CTA has incurred two (2) suspensions, as counted from the effective ending date of the first suspension to the first date of the second suspension, as described in Section E.3, PG&E shall have the sole discretion to terminate a CTA's Service Agreement with thirty (30) days' prior notice. Termination of the CTA's Service Agreement for non-compliance with Section D will follow the process outlined for termination due to non-payment in Section C.6, above. A terminated CTA may reestablish its ability to provide gas aggregation service under PG&E's tariffs with the prior approval of PG&E.



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30888-G*
30705-G

Gas Sample Form No. 79-796
Notice of Gas Storage Inventory Transfer

**Please Refer to Attached
Sample Form**

Advice Letter No: 3436-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 5, 2013
Effective January 4, 2014
Resolution No. _____



NOTICE OF GAS STORAGE INVENTORY TRANSFER

(Please Type or Print Legibly)

SELLING CUSTOMER

BUYING CUSTOMER

Customer Name:

Exhibit No:

Authorized Representative:

Signature:

Title:

Date:

Telephone Number:

Inventory Quantity Transferred (Therms)

Date of Inventory Transfer¹

FOR PACIFIC GAS AND ELECTRIC COMPANY

Authorized Representative:_____

Title:_____

Signature:_____

Date:_____

This form must be faxed or e-mailed to PG&E as follows:

Fax No. (925) 244-3544; e-mail: CGTServicesX@pge.com

¹ It is the sole responsibility of each Customer to ensure this form is received by PG&E before the trading date requested.



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30889-G
29994-G

Gas Sample Form No. 79-845
Core Gas Aggregation Service Agreement

**Please Refer to Attached
Sample Form**

Advice Letter No: 3436-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 5, 2013
Effective January 4, 2014
Resolution No. _____

CORE GAS AGGREGATION SERVICE AGREEMENT

This Core Gas Aggregation Service Agreement (CTA Agreement or Agreement) is made by and between Pacific Gas and Electric Company (PG&E), a California Corporation, and _____, to be known as a Core Transport Agent (CTA). PG&E and CTA are collectively herein referred to as "Parties" and individually as "Party." CTA requests that PG&E provide Core Gas Aggregation Service to CTA on behalf of its Core Transport Group (Group). CTA shall be considered an Agent for the Group, and for individual Group members, who are Core End-Use Customers receiving transportation service and who have selected the CTA as their gas supplier, pursuant to Schedule G-CT.

The CTA agrees to abide by the applicable sections of PG&E's tariffs as well as the terms and conditions stated in this Agreement and Attachments hereto. The Attachments described below are hereby made a part of this Agreement and specify terms and conditions of Core Gas Aggregation Services provided by PG&E pursuant to its tariffs, including Schedule G-CT, and gas Rules 23 and 25.

TERM OF AGREEMENT

This Agreement will become effective as of _____ (Effective Service Date) and will remain in effect unless terminated by the CTA or PG&E in accordance with this Agreement, Schedule G-CT and/or gas Rules 23 and 25.

ATTACHMENTS

(A) Customer Authorization for Core Gas Aggregation Service (Authorization). Attachment A provides one method by which CTA may obtain authorization from a Core End-Use Customer to act on the Customer's behalf to provide Core Gas Aggregation Service.

(B) Core Transport Group Summary (Group Summary). This Attachment is no longer in use.

(C) Allocation of Firm Pipeline Capacity (Pipeline Capacity Allocation). In accordance with Schedule G-CT, the CTA will be offered an allocation for each month in the capacity allocation period, of a pro rata share of the firm pipeline capacity contracted for and held by PG&E for its Core Customers on the Gas Transmission – Northwest Corporation (GTN), Foothills Pipe Lines Ltd. (Foothills), NOVA Gas Transmission Ltd. (NGTL), PG&E's Backbone Transmission System paths, Ruby Pipeline, El Paso Natural Gas Company, Kern River Gas Transmission, and Transwestern Pipeline Company (each of which is a Pipeline and, collectively, the "Pipelines"), which will be identified in Attachment C of this Agreement. If CTA has multiple CTA Agreements, the allocated volumes for Attachment(s) C with the same term will be combined and considered as one direct allocation with the Pipelines, unless otherwise agreed by the Parties. Executed Attachment C will record capacity amounts allocated and rejected.

(D) Core Firm Storage Allocation (Core Storage) PG&E will allocate to CTA a pro rata share of core firm storage capacity, which allocation shall be set forth in Attachment D of this CTA Agreement. Executed Attachment D will record amounts accepted, rejected, and allocated to the CTA. Amounts of core firm storage capacity held by the CTA (Allocated Storage) will be used according to Schedule G-CT and Schedule G-CFS and will be paid for by the CTA.

(E) Termination of Customer Authorization for Core Gas Transportation Service (Termination). This Attachment is no longer in use.

CORE GAS AGGREGATION SERVICE AGREEMENT

(F) Formal Communications Between Parties (Communications). Any formal communications concerning this Agreement shall be in writing and shall be delivered by e-mail with read receipt verification, hand or certified delivery to the appropriate address shown in Attachment F and shall be deemed to be received as of the delivery or read receipt date. Operational communications regarding billing, capacity, forecasts, imbalances, and other matters will be directed as indicated on the most recent version of this Attachment, as provided by CTA. CTA will promptly submit changes in this Attachment to PG&E.

(G) Optional Assignment to Core Transport Agent of Firm Northern Pipeline Path Capacity.. This Attachment is no longer in use.

(H) Authorization for Early Termination Any CTA who authorizes PG&E to terminate Core Gas Aggregation Service prior to the initial twelve (12) month term must execute an Attachment H.

(I) Certification of Alternate Resources for Rejected Storage Withdrawal Capacity (Alternate Resources) In accordance with Schedule G-CT, Alternate Resources are required to the extent that the CTA rejects all or part of the Initial Storage Allocation and/or a Mid-Year Storage Allocation Adjustment.

(J) Declaration of Alternate Firm Winter Capacity (Winter Capacity) Pursuant to Schedule G-CT, CTAs may be required, during the Winter Season, to contract for firm PG&E Redwood and PG&E Baja Backbone Transmission path capacity. If a CTA chooses not to accept any portion of PG&E's pro rata allocation of winter Backbone pipeline capacity, Attachment J must be executed and submitted for each winter month that the allocation is rejected and transmitted to PG&E within five (5) days of CTA's receipt of notice to meet their Firm Winter Capacity Requirement.

(K) Core Transport Agent Billing Agreement (Consolidated Billing Credits) Attachment K must be executed if: 1) the CTA provides consolidated billing and PG&E no longer sends end-users an information-only bill; 2) the CTA shall be responsible for providing the end-user with the required billing and Customer protection information; and 3) PG&E is to provide a billing credit to the CTA or the end-user for PG&E's avoided costs.

(L) Consolidated PG&E Billing In accordance with gas Rule 23, Attachment L must be executed if the CTA authorizes PG&E to provide Consolidated PG&E Billing.

BILLING AND PAYMENT

Pursuant to PG&E's tariffs, the CTA is ultimately responsible for paying PG&E for all charges associated with Core Gas Aggregation Service that PG&E provides to CTA on behalf of Customers in the Group.

PG&E will bill the CTA and the CTA will pay for services rendered under this Agreement. Bills are due and payable pursuant to Rules 23 and 25.

In the event of a billing dispute, the bill must be paid in full by CTA pending resolution of the dispute under California Public Utilities Commission (CPUC) procedures. Such payment shall not be deemed a waiver of CTA's right to a refund. The Agreement may not be subject to termination for any billing dispute pending before the CPUC.

CREDITWORTHINESS

CTA must meet creditworthiness requirements as set forth in gas Rules 23 and 25 before providing Core Gas Aggregation Service to a Group under this Agreement.

CORE GAS AGGREGATION SERVICE AGREEMENT

ALLOCATION OF FIRM PIPELINE CAPACITY

Subject to approval of the applicable Pipelines, PG&E will offer an allocation to CTA of a pro rata share of firm pipeline capacity contracted for and held by PG&E for its Core Customers on the Pipelines under the terms and conditions set forth herein and in Schedule G-CT.

Attachment C specifies the terms and conditions for direct allocation of firm pipeline capacity to the CTA for service to Customers in its Group. Attachment C must be executed by the CTA prior to the allocation of firm pipeline capacity. The allocation will be made for each month in a capacity allocation period pursuant to Schedule G-CT.

The CTA is responsible for all charges associated with pipeline capacity.

If the CTA defaults on its payments to the Pipelines and Pipelines bill PG&E for any unpaid charges, the CTA will be considered in violation of this CTA Agreement until CTA meets all outstanding financial obligations to the Pipelines and the Pipelines so notify PG&E. If CTA fails to pay the Pipelines, PG&E may terminate this CTA Agreement and/or reclaim the Firm Pipeline Capacity offered to and accepted by the CTA.

CTA shall indemnify, reimburse and otherwise hold PG&E harmless for all losses, reasonably incurred costs, expenses, damages, and liabilities relating to firm pipeline capacity covered by this Agreement or allocated pursuant to Schedule G-CT. Any Interstate Capacity allocated per Attachment C herein shall at all times be subject to the jurisdiction of the Federal Energy Regulatory Commission (FERC) and applicable FERC pipeline tariffs. Any Canadian Capacity allocated per Attachment C herein shall at all times be subject to the jurisdiction of the governing Canadian authorities and applicable Pipeline tariffs.

CTA CORE FIRM STORAGE ALLOCATION

PG&E will allocate to CTA their pro rata share of core firm storage capacity, under the terms and conditions set forth herein and in Schedule(s) G-CT and G-CFS. Attachment D, which specifies the terms and conditions for allocation of core firm storage allocation to the CTA for service to Customers in its Group, must be executed by the CTA prior to commencement of core firm storage service under this CTA Agreement.

For any and all storage capacity rejected from an Initial Storage Allocation and/or Mid-Year Storage Allocation Adjustment, CTA agrees to obtain Alternate Resources, as provided in Schedule G-CT, equivalent to the amount of withdrawal capacity rejected, for each month of the Winter Season. CTA agrees to provide timely monthly certifications of its Alternate Resources, as set forth in Attachment I to this Agreement.

For any and all rejected PG&E storage allocations, the CTA releases PG&E from any and all liability arising out of or associated with the CTA's rejection thereof and with the associated injection, inventory and withdrawal capacity not being available for the CTA's use. Further, the CTA shall indemnify PG&E for any and all losses, including direct and consequential damages, that arise from or are associated with: (i) any representation in the CTA's monthly certifications respecting Alternate Resources (Attachment I) which turn out to be inaccurate; (ii) any failure of the CTA's Alternate Resources to perform as compared to the storage resources which would have been available to the CTA from PG&E's allocated core storage capacity had the PG&E storage capacity not been rejected by the CTA; and/or (iii) any failure to provide such certifications as required in Schedule G-CT.

COMMUNICATIONS

Formal communications concerning this CTA Agreement shall be in writing and shall be delivered by e-mail with read receipt verification, hand or certified delivery to the appropriate address specified in Attachment F hereto and shall be deemed to be received as of the delivery date. The contact information designated on Attachment F may be changed from time to time, by the Party affected, upon receipt of a revised Attachment F by the other Party.

CORE GAS AGGREGATION SERVICE AGREEMENT

ASSIGNMENT

Neither Party may assign all or any portion of this CTA Agreement without the written consent of the other Party provided, however, notice only, and not consent, is required if an assignment of PG&E's entire interest hereunder is made to a parent or affiliate of PG&E or to an entity succeeding to all or substantially all of the business properties and assets of PG&E or to the business function to which this Agreement relates. Any successor to, transferee, or assignee of the rights of a Party, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all terms and conditions of this Agreement to the same extent as though such successor, transferee or assignee were an original Party.

FORCE MAJEURE

- (a) In the event either CTA or PG&E is rendered unable, wholly or in part, by force majeure to carry out its obligations under this CTA Agreement, it is agreed that, upon such Party giving notice as soon as practicable in writing (or as soon as practicable by facsimile or telephone if confirmed in writing within seventy-two (72) hours) to the other Party no later than five (5) business days after the onset of the force majeure condition, then the obligations of the Party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of the effects of the cause; provided that such notice shall give the other Party reasonably full particulars of such force majeure, including the circumstances preventing or delaying performance hereunder; and provided that the Party subject to such force majeure shall remedy it so far as possible with all reasonable dispatch; and further provided, that no force majeure shall be cause for delay in the payment for services rendered.
- (b) The term "force majeure," as employed herein, shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockage, insurrection, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, civil disturbances, explosions, breakage, blockage or accident to machinery or lines of pipe, the necessity for making non-routine repairs or non-routine alterations to machinery or lines of pipe, freezing lines of pipe, acts of civil or military authority (including, but not limited to, courts, or administrative or regulatory agencies), and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the Party claiming suspension and which, by the exercise of due diligence, that Party is unable to prevent or overcome.
- (c) It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Party having the difficulty, and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Party having the difficulty.
- (d) It is understood and agreed that "force majeure" as used herein shall not include scheduled and routine maintenance and repairs of machinery and lines of pipe, operational flow orders, emergency flow orders or diversion orders in accordance with PG&E's gas Rule 14, financial considerations, or the unavailability of upstream or downstream transportation or supply.

GENERAL

PG&E shall have no liability to Group/Customer/CTA, or any assignee thereof, for any curtailments or interruptions of service or losses of gas pursuant to this Agreement and PG&E's tariffs. The liability of PG&E for any curtailments, interruptions of service or gas losses otherwise arising out of mistakes, omissions, interruptions, delays, errors or defects in any of the gas services or facilities used or furnished by PG&E shall in no event exceed an amount equal to any applicable pro rata charges for the period during which the services or facilities are affected by the mistake, omission, interruption, loss, delay, error or defect, provided, however, that the provisions hereof shall not apply to damages caused by willful misconduct, fraudulent conduct or violations of law by PG&E.

CORE GAS AGGREGATION SERVICE AGREEMENT

No Party under this Agreement shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort (including negligence) or otherwise, for any breach, actions or inactions arising from, out of, or related to this Agreement.

PG&E may accept e-mailed or facsimile copies of this Agreement and any other notices or agreements hereunder, and the same shall be binding on the CTA or Customer as though they were original signed documents. PG&E may accept the signature of any representative of the CTA or Customer on any such agreement or notice, and the same shall be binding on CTA or Customer without any obligation on PG&E's part to verify that the person so signing has authority to bind CTA or Customer provided that the CTA or Customer may, and has the affirmative obligation to, provide PG&E with a list of people authorized by the CTA or Customer to execute such documents or agreements with PG&E and, if the CTA or Customer provides such a list, PG&E shall limit its acceptance of and reliance on such documents accordingly.

With the exception of CPUC-approved tariff and rule changes, no subsequent waiver, modification or amendment of this Agreement or attachments shall be effective, including such changes the CPUC may direct as provided below, unless in writing and signed by a duly authorized representative of the Parties, provided, however, that modifications to Attachment A require the signature of the CTA and the Customer, but not PG&E.

This CTA Agreement does not change the obligations, restrictions or rights contained in other agreements between the Parties unless expressly set forth in this Agreement. The Parties agree that all understandings between them regarding the services to be provided under this Agreement are set forth or referenced in this Agreement. No agreements, representations, memoranda, or any other form of communication, written or oral, exchanged before the signing of this Agreement (other than PG&E's tariffs), shall be grounds for altering or interpreting the terms of this CTA Agreement.

The waiver by either Party of any breach of any term, covenant or condition contained in this Agreement, or any default in the performance of any obligations under this Agreement, shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation. Nor shall any waiver of any incident of breach or default constitute a continuing waiver of the same.

This Agreement shall be interpreted under the laws of the State of California. This Agreement and the obligations of the Parties are subject to all valid laws, orders, rules, and regulations of authorities (or the successors of those authorities) having jurisdiction over this Agreement or the Parties' actions thereunder.

This Agreement shall at all times be subject to any changes or modifications the CPUC may direct from time to time in the exercise of its jurisdiction. Such changes or modifications may be made to this Agreement or to PG&E's applicable tariff schedules and rules. This Agreement in all respects shall be and remains subject to PG&E's gas Rules in effect during the term of this Agreement, as they may change from time to time.

Complaints against the utility arising out of this Agreement shall be enforced only under the provisions of Section 1702 of the Public Utilities Code. Each Party shall be entitled to recover reasonable costs, including attorneys' fees, to collect payment for services performed or other amounts due and owing under this Agreement.

Neither CTA nor Customer shall take any action which may subject PG&E's gas operations or facilities to the jurisdiction of the FERC or any successor to the FERC. Any such action is cause for the immediate termination of this Agreement.



CORE GAS AGGREGATION SERVICE AGREEMENT

Core Transport Agent:

	PACIFIC GAS AND ELECTRIC COMPANY
_____ CTA Name	_____
_____ Authorized Representative (Print)	_____ Authorized by (Print)
_____ Signature	_____ Signature
_____ Title	_____ Title
_____ Date	_____ Date

Incorporated Attachment(s):Applicable Attachment(s)

Gas Rules 1, 14, 21, 23, 25 and Schedules G-BAL, G-CFS, G-CT, G-ESP are available at www.pge.com/tariffs

Please contact an ESP Services Account Manager at (415) 973-2194 if you do not have access to a computer to view our Web Tariff Book or if you have difficulty opening the link



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30890-G
29996-G

Gas Sample Form No. 79-845C
Core Gas Aggregation Service Agreement
ATTACHMENT C - Allocation of Firm Pipeline Capacity

(T)

**Please Refer to Attached
Sample Form**

Advice Letter No: 3436-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 5, 2013
Effective January 4, 2014
Resolution No. _____



CORE GAS AGGREGATION SERVICE AGREEMENT

ATTACHMENT C

ALLOCATION OF FIRM PIPELINE CAPACITY

This Attachment C specifies the capacity and terms under which PG&E will allocate to Core Transport Agent (CTA) a pro rata share of firm pipeline capacity contracted for and held by PG&E for its Core Customers on the Foothills Pipe Lines, NOVA Gas Transmission, Gas Transmission Northwest, Ruby Pipeline, El Paso Natural Gas, Transwestern Pipeline, Kern River Gas Transmission and PG&E's Redwood and Baja Backbone Transmission paths.

Offers of firm pipeline capacity will be made three times each calendar year as specified in Schedule G-CT. The CTA's signature below demonstrates its acceptance of the capacity allocation (Allocated Capacity). The daily volume of firm capacity offered for allocation is based on the January Capacity Factor of the Core Transport Group (Group) in accordance with Schedule G-CT. The allocation is at the same rates that PG&E's Core Gas Supply Department pays for the capacity.

If CTA has multiple CTA Agreements, the allocated volumes for Attachment C with the same term will be combined and considered as one direct allocation of pipeline capacity unless otherwise agreed by the Parties.

CTA Name: _____ CTA Group Number(s): _____
Date Prepared: _____ Dates of Term: _____
January Throughput (Dth¹): _____ January Capacity Factor _____
Percentage of Total CTA Load (%): _____ ACQ² (Dth): _____
Percentage of All CTAs' Load to Core Load (%): _____ Number of Accounts: _____

PG&E Backbone Baja Path G-AFT Note: Default rate option is MFV ☐ Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

PG&E Backbone Baja Path G-SFT Note: Default rate option is MFV ☐ Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

PG&E Backbone Redwood Path G-AFT Note: Default rate option is MFV ☐ Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

El Paso Natural Gas

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

¹ Dth=Decatherm

² ACQ=Annual Contract Quantity

CORE GAS AGGREGATION SERVICE AGREEMENT

ATTACHMENT C

ALLOCATION OF FIRM PIPELINE CAPACITY

Transwestern Pipeline

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Ruby Pipeline

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Foothills Pipe Lines

Offer Month, Year	Available Core Capacity (Gj ³ /d)	Offered Capacity (Gj/d)	Accepted Capacity (Gj/d)

NOVA Gas Transmission

Offer Month, Year	Available Core Capacity (Gj/d)	Offered Capacity (Gj/d)	Accepted Capacity (Gj/d)

Gas Transmission Northwest

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Kern River Gas Transmission

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Core Transport Agent

Signature of CTA or duly-authorized representative

Date: _____

Print Name

Title: _____

³ Gj=Gigajoule



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30891-G
29997-G

Gas Sample Form No. 79-845D
Core Gas Aggregation Service Agreement
ATTACHMENT D - Core Firm Storage Allocation

(T)

**Please Refer to Attached
Sample Form**

Advice Letter No: 3436-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 5, 2013
Effective January 4, 2014
Resolution No. _____



CORE GAS AGGREGATION SERVICE AGREEMENT

ATTACHMENT D

CORE FIRM STORAGE ALLOCATION

Core Transport Agent _____ Group No _____

This Attachment to the Core Gas Aggregation Service Agreement (CTA Agreement), executed and initialed by the Core Transport Agent (CTA), is made subject to its terms and provisions and is a legally binding contract.

This Attachment specifies the core firm storage capacity (Allocated Storage) to be utilized and paid for by CTA pursuant to rate Schedules G-CT and G-CFS. The amount of Allocated Storage is based upon an Initial Storage Allocation, or if applicable, a Mid-Year Storage Allocation Adjustment, adjusted by percentages thereof accepted and rejected by CTA, in accordance with Schedule G-CT. This Attachment also specifies the amount of Alternate Resources required of CTA due to Rejected Capacity. For each adjustment or change in the amounts of Allocated Storage under Schedule G-CT, a superseding Attachment D shall be executed and be in effect. As specified in Schedule G-CT, failure to complete and return this form will result in acceptance of the full amount of storage offered.

TERM

This Attachment D is effective from the first day of _____ (Month, Year) until the earlier of the last day of March _____ (Year) or the date a new Attachment D is effective.

CURRENT ALLOCATION CALCULATION

- On this date, _____ (Date), the forecasted Winter Season throughput for the Core Transport Group, as of _____ (Date), is estimated to be _____ decatherms.
- PG&E's adopted total core Winter Season throughput is _____ decatherms.
- The Allocation Factor (AF) for the Group is the ratio of the above two numbers: _____
Percentage of Total CTA Load (%): _____ ACQ¹ (Dth²): _____
Percentage of All CTAs' Load to Core Load (%): _____ Number of Accounts: _____

ALLOCATION AND ACCEPTANCE

Initial Storage Allocation (PG&E Use Only)

Row	Quantity	Allocation Factor	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
1	Initial Storage Allocation				

Initial Acceptance and Rejection (CTA Use Only)

Row	CTA Accepted Percentage (% in increments of 10%)	Rejected Percentage (% in increments of 10%)	Total
2			100%

_____ CTA initial _____ Date

¹ ACQ=Annual Contract Quantity

² Dth=Decatherm



CORE GAS AGGREGATION SERVICE AGREEMENT

ATTACHMENT D

CORE FIRM STORAGE ALLOCATION

Acknowledgment, Calculations, and Initial Allocation (PG&E Use Only)

Row	Quantity	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
3	Allocation Accepted (____%) (1x2)			
4	Resultant Allocated Storage (3)			
5	Resultant Rejected Capacity (1-4)			

Mid-Year Storage Allocation and Offer (PG&E Use Only)

Row	Quantity	Allocation Factor	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
6	Mid-Year Storage Allocation				
7	Difference from Initial Storage Allocation				
8	Offered Additional Capacity ³				

CTA required to accept/reject additional capacity since inventory in line 8 > 10,000 ___ Y/N ____

Mid-Year Acceptance and Rejection (CTA Use, unless Offered Additional Capacity is negative⁴)

Row	CTA Accepted Percentage (%, in 10% increments)	Rejected Percentage (%, in 10% increments)	Total
9			100%

_____ CTA initial _____ Date

Acknowledgment, Calculations, and Mid-Year Allocation (PG&E Use Only)

Row	Quantity	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
10	Mid-Year Storage Allocation Accepted (8x9)			
11	Resultant Allocated Storage (10)			
12	Resultant Rejected Capacity (8-11)			

³ If offered additional capacity is negative, the amounts listed represent amounts that may be subject to return to PG&E's Core Gas Supply Department, in accordance with Schedule G-CT provisions for decreases in CTA load.

⁴ If offered additional mid-year capacity is negative, the acceptance/rejection percentages will be set equal to those provided by the CTA during the initial allocation.



CORE GAS AGGREGATION SERVICE AGREEMENT

ATTACHMENT D

CORE FIRM STORAGE ALLOCATION

To the extent the CTA accepts or rejects a portion of the storage capacity, the CTA must do so in a 10% increment, (e.g., 10%, 20%, 30%, etc., up to 100%). The accepted allocation may be adjusted mid-year as provided in Schedule G-CT. CTA agrees to comply with month-end injection season and withdrawal season inventory target levels as specified in Schedule G-CT. The CTA will pay PG&E monthly, throughout the term of this Attachment D, for its Allocated Storage, in accordance with the rate specified in Schedule G-CFS.

A CTA's failure to reject a portion, or all, of a storage allocation pursuant to Schedule G-CT shall be deemed an acceptance thereof.

For any and all rejected storage capacity, the CTA agrees to obtain Alternate Resources, as provided in Schedule G-CT, equivalent to the amount of withdrawal capacity rejected, and will provide timely monthly certifications, using PG&E's Certification of Alternate Resources for Rejected Storage Withdrawal Capacity, Form 79-845, Attachment I.

RELEASE AND INDEMNITY

For any and all rejected PG&E storage allocations, the CTA releases PG&E from any and all liability arising out of or associated with the CTA's rejection thereof and with the associated inventory and withdrawal capacity not available for the CTA's use. Further, the CTA shall indemnify PG&E for any and all losses, including direct and consequential damages, that arise or are associated from: (i) any representation in the CTA's monthly certifications respecting Alternate Resources (Attachment I) which turn out to be inaccurate, (ii) any failure of the CTA's Alternate Resources to perform as compared to the storage resources which would have been available to the CTA from PG&E's allocated core storage capacity had the PG&E storage capacity not been rejected by the CTA, and or (iii) any failure to provide such certifications as required in Schedule G-CT.

SUMMARY

Parties agree to the above terms and to the terms of PG&E's gas tariffs and agree that the following are the amounts of Allocated Storage and Rejected Storage for the term of this Attachment D.

Referenced Row	Quantities	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
13	Total Allocated Storage Capacity (4+11)			
14	Total Rejected Storage Capacity (5+12)			

Core Transport Agent

(CTA Name)

(Authorized Representative)

(Title)

(Signature)

(Date)



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30892-G
29998-G

Gas Sample Form No. 79-845F
Core Gas Aggregation Service Agreement
ATTACHMENT F - Formal Communications Between Parties

**Please Refer to Attached
Sample Form**

Advice Letter No: 3436-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 5, 2013
Effective January 4, 2014
Resolution No. _____

CORE GAS AGGREGATION SERVICE AGREEMENT

ATTACHMENT F FORMAL COMMUNICATIONS BETWEEN PARTIES

This Attachment F designates the formal contact names, mailing addresses, phone numbers, fax numbers, and e-mail addresses for the Parties to the Core Gas Aggregation Service Agreement. The designated contact information for a Party may be changed from time to time by that Party by submitting a revised Attachment F to the other Party.

	<u>To PG&E</u>	<u>To CTA</u>
<u>Formal Notices and Program Administration</u>		
Business Name:	Pacific Gas & Electric Company	
Mailing Address:	Core Gas Aggregation Program P. O. Box 770000, Mail Code N8C San Francisco CA 94177	
Address for Hand Delivery:	245 Market Street, Mail Code N8C San Francisco, CA 94105	
Attention:	ESP Services Account Manager	
Telephone Number:		
Fax Number:	(415) 973-2194	
E-mail:	CTAAccountManagers@pge.com	
<u>CTA Invoices</u>		
Business Name:	Pacific Gas & Electric Company	
Mailing Address:	P.O. Box 770000, Mail Code B12C San Francisco, CA 94177	
Attention:	Core Transport Billing	
Telephone Number:	(415) 973-6059	
Fax Number:	(415) 973-0775	
<u>Payments</u>		
Business Name:	Pacific Gas & Electric Company	
Mailing Address:	P.O. Box 52001 San Francisco, CA 94152	
Attention:	Accounts Receivable	
E-mail:		



CORE GAS AGGREGATION SERVICE AGREEMENT ATTACHMENT F FORMAL COMMUNICATIONS BETWEEN PARTIES

Pipeline Capacity and Storage Allocations

To PG&E

To CTA

Business Name: Pacific Gas & Electric Company
Mailing Address: 6121 Bollinger Canyon Road
San Ramon, CA 94583
Attention: CTA Sr. Product Manager
Telephone Number: (925) 244-3523
Fax Number: (925) 244-3544
E-mail: cgtcoretransport@pge.com

Usage History Requests

E-mail: espservicesCISR@pge.com

Recipient e-mail

Billing/Payment Files

Daily Billing File

Daily Payment File

Daily Adjustment File

Reports

Monthly Customer Snapshot Report

Monthly Billing Snapshot Report

Informational Copy of PG&E-Generated Quarterly Gas Utility Report
Of Retailers (Report 1308 B) sent to the California Energy Commission



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30893-G
30706-G

Gas Sample Form No. 79-866
Gas Transmission Service Agreement

**Please Refer to Attached
Sample Form**

Advice Letter No: 3436-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 5, 2013
Effective January 4, 2014
Resolution No. _____

GAS TRANSMISSION SERVICE AGREEMENT

This Gas Transmission Service Agreement (GTSA) is made by and between PACIFIC GAS AND ELECTRIC COMPANY (PG&E), a California Corporation, and _____ (Customer),
a _____. PG&E and Customer
each shall be referred to herein as a Party and together as Parties.

Subject to the provisions of this GTSA and the applicable PG&E gas Rules and Rate Schedules, PG&E agrees to make available to Customer the following categories of service:

Gold Coast Transportation Services
Golden Gate Market Center Services, including Storage Services

Election of any or all of such services by Customer and acceptance and authorization by PG&E shall be evidenced by the signatures of Customer and PG&E on the Exhibit(s) under this GTSA or pursuant to an executed Electronic Commerce System User Agreement (Form 79-982) with Customer which shall describe the specific terms and conditions of the service transactions to be performed.

1. TERM

1.1 This GTSA shall be effective upon the date that both parties have executed the agreement, or on _____. The initial term shall be twelve (12) months. Thereafter this GTSA shall continue from month to month unless terminated by either Party upon thirty (30) days' prior written notice to the other. Notwithstanding the above: (a) Neither Customer nor PG&E may unilaterally terminate this GTSA prior to the termination date for service set forth in any Exhibit executed by Customer and PG&E under this GTSA, and (b) PG&E may terminate this GTSA at any time in accordance with Paragraph 6.3 hereof or in accordance with PG&E's gas Rule 25 and may do so without thirty (30) days' prior written notice to Customer.

2. RATES AND CONTRACT QUANTITIES

2.1 The rate(s) to be charged for service(s) provided pursuant to this GTSA shall be as specified in the Exhibit(s) incorporated hereunder and applicable Rate Schedule(s), and Customer shall pay PG&E each billing period for all services rendered at the agreed-upon price.

2.2 PG&E shall have the unilateral right to apply at any time to the appropriate regulatory authority and, subject to approval thereof, make effective changes in the rates and charges applicable to services provided under this GTSA, the Rate Schedule(s) pursuant to which service hereunder is rendered, or any provisions of the applicable PG&E gas Rules.

2.3 The contract quantities for all services provided pursuant to this GTSA shall be as specified in the Exhibits incorporated hereunder.

3. BILLING AND PAYMENT

3.1 Bills shall be rendered and payments shall be due in accordance with gas Rule 25, Section C.

3.2 If an error is discovered in any bill rendered by PG&E, the amount of such error shall be adjusted, provided that a valid claim therefore is made within twelve (12) months from the date of the bill containing the original error.

3.3 Either Party may submit a billing dispute for resolution in accordance with Section 8; however, PG&E's remedies for late payments pursuant to Section C of gas Rule 25 shall be available notwithstanding such dispute resolution process.

GAS TRANSMISSION SERVICE AGREEMENT

4. GAS QUALITY AND OPERATING PROCEDURES

4.1 Gas delivered to PG&E by or on behalf of Customer pursuant to this GTSA shall meet the gas quality specifications set forth in PG&E gas Rule 21, as may be amended from time to time.

4.2 Customer shall conform to the operating procedures set forth in all applicable PG&E gas Rules in effect during the term of this GTSA.

5. WARRANTY OF TITLE AND RISK OF LOSS

5.1 Customer warrants, for itself and its successors, that it will have at the time of delivery of gas to PG&E good title to such gas and that all gas delivered to PG&E for performance of service hereunder shall be eligible for all requested service under applicable rules, regulations, or orders of the California Public Utilities Commission (CPUC), or other agency having jurisdiction. Customer shall indemnify PG&E and save and hold PG&E harmless from all claims, demands, suits, actions, damages, losses, expense (including attorneys' fees) and costs connected with regulatory, administrative, or judicial proceedings arising from any breach of this warranty, or any breach of this indemnification provision.

5.2 Risk of loss of gas delivered to PG&E pursuant to an Exhibit incorporated hereunder shall pass to PG&E upon delivery of such gas to PG&E and shall pass from PG&E to Customer upon delivery from PG&E to or on behalf of Customer.

6. GOVERNMENTAL AUTHORITY

6.1 All of the provisions of this GTSA shall be subject to all present and future applicable federal or state laws, orders, rules and regulations of governmental authorities having jurisdiction. This GTSA shall at all times be subject to such changes or modifications by the CPUC as the CPUC may, from time to time, direct in the exercise of its jurisdiction.

6.2 The Parties recognize that PG&E has entered into transactions hereunder based on its good faith understanding that all acts, obligations, and services performed or to be performed by PG&E hereunder, and the charges therefore, are exempt from the regulation of the Federal Energy Regulatory Commission (FERC), except those interstate transactions that are permitted under PG&E's blanket certificate issued pursuant to Section 284.224 of the FERC's regulations. These interstate transactions shall be provided subject to the provisions of Part 284, Subpart C of the FERC's regulations as may be amended from time to time.

6.3 PG&E retains the right to terminate immediately the offering or furnishing of any services hereunder if the continued performance of such services could reasonably be determined to jeopardize continuance of PG&E's Hinshaw Exemption pursuant to Section 1 (c) of the Natural Gas Act.

7. ASSIGNMENT

7.1 Assignment of GTSA by PG&E: Assignment of the entire interest and obligations of PG&E hereunder may be made to an entity succeeding to all or substantially all of the business properties and assets of PG&E used to provide services hereunder. PG&E must obtain the Customer's written consent to assign.

7.2 Assignment of Exhibits by Customer: Customer may assign individual Exhibits incorporated hereunder to third parties who have executed a GTSA with PG&E subject to the following conditions:

GAS TRANSMISSION SERVICE AGREEMENT

7.2.1 Such assignments may consist of all or a portion of Customer's contract quantity and all or part of Customer's remaining contract term as set forth in the subject Exhibit. In order to effect assignment of an individual Exhibit, Customer must provide PG&E with written notice using an Assignment of PG&E Backbone Pipeline and Storage Capacity Allocation (Form 79-867) bearing both the proposed assignor's and assignee's authorized signature and must obtain PG&E's consent as provided for in the assignment document.

7.2.2 If PG&E determines that the proposed assignee satisfies PG&E's creditworthiness requirements as specified in gas Rule 25, PG&E shall approve the assignment and thereafter the assignee shall be responsible for the performance of all obligations and duties pursuant to the assigned Exhibit and shall make any payments due under the assigned Exhibit directly to PG&E.

8. DISPUTE RESOLUTION

8.1 Any dispute, claim, or need for interpretation arising out of or relating to this GTSA which cannot be resolved after good faith discussions between the Parties within thirty (30) days of written notice from either Party to the other that there is such a dispute, claim, or need for interpretation shall be resolved in the manner set forth in Paragraphs 8.2 and 8.3, which shall be in lieu of litigation before any regulatory agency or in any state or federal court except to the extent that (i) both Parties agree to bring the matter before the CPUC; (ii) the matter is within the jurisdiction of the CPUC, and (iii) the CPUC is willing to accept the matter for resolution.

8.2 At either Party's request, the Parties shall submit their dispute to non-binding mediation in accordance with the Commercial Mediation Rules of the American Arbitration Association (AAA). The Parties shall establish specific ground rules for the mediation at least fourteen (14) days in advance of the mediation meeting. The mediation shall be held in San Francisco, California, and shall commence within thirty (30) days of a Party's request for mediation. Each Party shall bear its own mediation costs. The costs and expenses of the mediator shall be divided equally between the Parties.

8.3 If no settlement is reached as a result of the procedures prescribed in Paragraph 8.2, the matter shall be submitted to binding arbitration pursuant to the Commercial Arbitration Rules of the AAA (including any rules for expedition of the hearing process); provided, however, such rules shall be modified as necessary to reflect the following:

8.3.1 Unless the Parties otherwise agree, the arbitration panel shall be composed of three persons. Each Party shall nominate one arbitrator, and the two arbitrators so appointed shall appoint a third, who shall act as the presiding arbitrator or chair of the panel. If either Party fails to nominate an arbitrator within thirty (30) days of receiving notice of the nomination of an arbitrator by the other Party, such (second) arbitrator shall be appointed by the AAA at the request of the first Party. If the two arbitrators so selected fail to select a third arbitrator, the third arbitrator shall be appointed by the AAA. Should a vacancy occur on the panel, it shall be filled by the method by which that arbitrator was originally selected.

8.3.2 The arbitration shall be held at a location to be agreed to by the Parties, or, failing such an agreement, at San Francisco, California.

8.3.3 The arbitrators shall hold a preliminary meeting with the Parties within thirty (30) calendar days of the appointment of the third arbitrator for the purpose of determining or clarifying the issues to be decided in the arbitration, the specified procedures to be followed, and the schedule for briefing and/or hearings. The arbitrators shall hold a hearing and, within one hundred and twenty (120) calendar days of the preliminary meeting (except in extraordinary cases), shall issue a written decision, supported by a majority of the arbitrators, and include findings of fact and conclusions of law. Such decision shall thereafter be deemed to be part of this GTSA and incorporated by reference herein.

GAS TRANSMISSION SERVICE AGREEMENT

8.3.4 If one or both of the Parties have a substantial need for discovery in order to prepare for the arbitration hearing, the Parties shall attempt in good faith to agree on a minimum plan for expeditious discovery. Should they fail to reach agreement, either Party may request a joint meeting with the presiding arbitrator to explain points of agreement and disagreement, and the presiding arbitrator shall thereafter promptly determine the scope of discovery and the time allowed therefore.

8.3.5 Pending such written decision and findings of facts and conclusions of law as set forth in subparagraph 8.3.3, the Parties shall continue to operate under the GTSA as on the date the arbitration was requested; however, the decision by the panel should consider specifically the appropriateness of retroactive adjustments to the date the dispute first arose.

8.3.6 The allocation of costs of arbitration shall be considered and determined by the panel in connection with its decision, and, for example, the entire costs of such proceeding, including reasonable attorneys' fees (for in-house and outside counsel) may be awarded to the prevailing Party.

8.3.7 The United States District Court for the Northern District of California or a Superior Court of the State of California may enter judgment upon the panel's decision, either by confirming the decision or by vacating, modifying, or correcting the decision. The Court may vacate, modify, or correct any such decision only: (i) if there exist any of the grounds referred to in the United States Arbitration Act, or (ii) to the extent that the panel's conclusions of law are erroneous.

8.3.8 In the event it is necessary to enforce an arbitration award, all costs of enforcement, including reasonable attorneys' fees (for in-house and outside counsel), shall be payable to the prevailing Party.

8.4 The resolution of disputes subject to this Section 8 shall be governed, and the arbitrators shall render their decision in accordance with, the substantive laws of the State of California, without regard to its choice of law rules. Notwithstanding the foregoing, questions concerning the arbitrability of any issue under this dispute resolution clause shall be governed exclusively by the United States Arbitration Act.

8.5 Neither Party shall be liable under this GTSA for any punitive or exemplary damages.

9. FORCE MAJEURE

9.1 The term "force majeure," as employed herein, shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockage, insurrection, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the necessity for making non-routine repairs, non-routine alterations to machinery or lines of pipe, freezing lines of pipe, acts of civil or military authority (including, but not limited to, courts, or administrative or regulatory agencies), and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the Party claiming suspension and which, by the exercise of due diligence, that Party is unable to prevent or overcome.

9.1.1 It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Party having the difficulty, and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Party having the difficulty.

9.1.2 It is understood and agreed that "force majeure" as used herein shall not include, nor are exclusions limited to, scheduled and routine maintenance and repairs of machinery and lines of pipe, operational flow orders or emergency flow orders in accordance with PG&E gas Rule 14, financial considerations, or the unavailability of upstream or downstream transportation or supply.

GAS TRANSMISSION SERVICE AGREEMENT

9.2 In the event Customer or PG&E is rendered unable, wholly or in part, by force majeure to carry out its obligations under this GTSA, it is agreed that, upon such Party giving notice and reasonably full particulars of such force majeure in writing (or by facsimile or telephone if confirmed in writing within seventy-two (72) hours) to the other Party within five (5) business days of the onset of the force majeure condition, then the obligations of the Party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of the effects of the cause, and the Party subject to such cause shall remedy it so far as possible with all reasonable dispatch; provided, however, that no force majeure shall be cause for delay in the payment for services rendered prior to its inception.

10. NOTICE

10.1 Unless expressly provided herein to the contrary, any notice called for in this GTSA shall be in writing and shall be considered as having been given if delivered by e-mail with read receipt verification, facsimile (if followed in a timely manner by confirming documents), courier, or registered mail, with all postage or charges prepaid, to either PG&E or Customer at the address designated below.

10.2 Routine communications, including monthly statements and payment, shall be considered duly delivered when received by e-mail with read receipt verification, posted electronically on PG&E's Website, ordinary mail or by facsimile (if confirmed by telephone communication and followed by confirming documents).

10.3 Customer's daily nominations shall be considered as duly delivered when received by facsimile, posted electronically on PG&E's Website or electronic data interchange.

10.4 The addresses of the Parties to be used for notices are as follows:

Formal Communications, Offers and Acceptances

Name: _____
Company: _____

Department: _____
Address: _____

Telephone No.: _____
Facsimile No.: _____
e-mail: _____

Pacific Gas and Electric Company
(Title)
(Mailing Address)
(City, State, Zip Code)
Telephone No.: (xxx) xxx-xxxx
Facsimile No.: (xxx) xxx-xxxx
e-mail: xxxxxxxx@pge.com

Billing Communications

Name: _____
Company: _____

Department: _____
Address: _____

Telephone No.: _____
Facsimile No.: _____
e-mail: _____

Pacific Gas and Electric Company
(Title)
(Mailing Address)
(City, State, Zip Code)
Telephone No.: (xxx) xxx-xxxx
Facsimile No.: (xxx) xxx-xxxx
e-mail: xxxxxxxx@pge.com

GAS TRANSMISSION SERVICE AGREEMENT

Payments

Name: _____
Company: _____

Department: _____
Address: _____

Telephone No.: _____
Facsimile No.: _____
e-mail: _____

PG&E Billing Center
c/o Payment Research
885 Embarcadero Drive
West Sacramento, CA 95605-1503
Telephone No.: (800) 343-4743
e-mail: xxxxxx@pge.com

Operating Communications

Name: _____
Company: _____

Department: _____
Address: _____

Telephone No.: _____
Facsimile No.: _____
e-mail: _____

Pacific Gas and Electric Company
(Department)
(Mailing Address)
(City, State, Zip Code)
Telephone No.: (xxx) xxx-xxxx
Facsimile No.: (xxx) xxx-xxxx
e-mail: xxxxxx@pge.com

10.5 Either Party may from time to time change or designate any other name or address for such purposes upon timely notice by the Party requesting such change.

11. ADDITIONAL PROVISIONS

11.1 This GTSA and the obligations of the Parties hereunder shall be controlled by, interpreted, and construed in accordance with the laws of the state of California without regard to the principles of conflicts of law or other principles that might refer the governance of the construction of this GTSA to the law of another jurisdiction.

11.2 This GTSA in all respects shall be and remains subject to applicable PG&E gas Rules and Rate Schedules in effect during the term of this GTSA as they may change from time to time.

11.3 PG&E shall not be required to perform or to continue to perform service under this GTSA if Customer becomes insolvent, or fails to establish or confirm its creditworthiness within a reasonable period following PG&E's request. Customer agrees to provide PG&E, initially and on a continuing basis as requested by PG&E, evidence of Customer's creditworthiness as a condition of Customer's eligibility to receive service under this GTSA.

11.4 No consent or waiver, express or implied, by either Party to any breach or default by the other Party in the performance of obligations hereunder shall be deemed or construed to be a consent to or waiver of any other breach or default, whether of a like or of a different character. Failure on the part of either Party to complain of any act or failure to act by the other Party or to declare the other Party in default, regardless of how long such failure continues, shall not constitute a waiver by such Party of any of its rights hereunder.

11.5 No Party shall be obligated to finance, construct, add to, alter, or modify any facilities in connection with the receipt or performance of services pursuant to this GTSA.

11.6 This GTSA is intended to be solely for the benefit of the Parties and their permitted successors and assigns, and, except as may be specifically set forth herein, is not intended to and shall not be construed to confer upon any other party any other rights or benefits. Nothing in this GTSA shall be construed to create any duty to, any standard of care with reference to, or any liability to any third party.

GAS TRANSMISSION SERVICE AGREEMENT

11.7 Nothing in this GTSA shall be deemed to create any rights or obligations between the Parties hereto after the termination or expiration of this GTSA; however, termination or expiration of this GTSA shall not relieve either Party of the obligation to correct any volume imbalances, or relieve Customer of the obligation to pay any amounts due to PG&E for service provided prior to the date of termination or expiration.

11.8 PG&E shall have no liability to any Customer, or any assignee thereof, for any curtailment or interruption of service or losses of gas pursuant to this GTSA, PG&E's gas Rules or Rate Schedules. The liability of PG&E for any curtailments or interruptions or gas losses otherwise arising out of mistakes, omissions, interruptions, delays, errors or defects in any of the gas services or facilities furnished by PG&E shall in no event exceed an amount equal to any applicable pro rata charges for the period during which the services or facilities are affected by the mistake, omission, interruption, delay, error or defect and under no circumstances shall PG&E be liable to Customer, or assignee thereof, for consequential, indirect or punitive damages for an interruption or curtailment of service or losses of gas, whether arising in contract, Tort (including negligence) or otherwise; provided, however, that the provisions hereof shall not apply to damages caused by willful misconduct, fraudulent conduct or violations of law.

11.9 Unless otherwise provided, all substances, whether or not of commercial value and including all liquid hydrocarbons of whatever nature, that PG&E recovers in the normal course of providing service to Customer hereunder, shall be PG&E's sole property, and PG&E shall have no obligation to account to Customer for any value that may attach or be said to attach to such substances.

11.10 Any provision of this GTSA that is prohibited by or unenforceable in any applicable jurisdiction shall, as to that jurisdiction, be ineffective to the extent of that prohibition or unenforceability without invalidating the remaining provisions hereof or affecting the validity or enforceability of that provision in any other jurisdiction.

11.11 PG&E may accept facsimile copies of this GTSA and any other notices or agreements hereunder, and the same shall be binding on Customer as though they were original signed documents. PG&E may accept the signature of any representative of Customer on any such agreement or notice, and the same shall be binding on Customer without any obligation on PG&E's part to verify that the person so signing has authority to bind Customer provided that Customer may, and has the affirmative obligation to, provide PG&E with a list of people authorized by Customer to execute such documents or agreements with PG&E, and, if Customer provides such a list, PG&E shall limit its acceptance of and reliance on such documents accordingly.

11.12 This GTSA and the Exhibits executed by Customer and PG&E under this GTSA constitute the entire agreement of the Parties on the matters set forth herein, and may be amended or modified only by an instrument in writing executed by both Parties (except changes to names and addresses in Paragraph 10.4.

IN WITNESS WHEREOF, the Parties hereto have caused this GTSA to be executed and in effect.

FOR CUSTOMER

Signature _____
Name _____
Date _____

Title of Authorized Representative

FOR PACIFIC GAS AND ELECTRIC COMPANY

Signature _____
Name _____
Date _____

Title of Authorized Representative

Incorporated Attachment(s): Applicable Exhibit(s)

Gas Rules 1, 14, 21, 25, 26 are available at www.pge.com/tariffs

Please contact a CGT Account Manager at 1-800-343-4743 if you do not have access to a computer to view our Web Tariff Book or if you have difficulty opening the link



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30894-G*
30010-G

Gas Sample Form No. 79-866E
Gas Transmission Service Agreement
EXHIBIT E - Golden Gate Market Center Negotiated Firm Storage Service

**Please Refer to Attached
Sample Form**

Advice Letter No: 3436-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 5, 2013
Effective January 4, 2014
Resolution No. _____

EXHIBIT:
GAS TRANSMISSION SERVICE AGREEMENT:
CUSTOMER NAME:



GAS TRANSMISSION SERVICE AGREEMENT

EXHIBIT E

GOLDEN GATE MARKET CENTER NEGOTIATED FIRM STORAGE SERVICE

Customer must execute or previously have executed a currently effective Gas Transmission Service Agreement (GTSA) and Electronic Commerce System User Agreement (ECS) with PG&E before this Exhibit has any legal effect. Once executed, this Exhibit shall be made a part of and be subject to all the terms and conditions of the GTSA executed by and between PG&E and Customer, and service hereunder shall be rendered in accordance with the terms of Schedule G-NFS – Negotiated Firm Storage Service, or superseding rate schedule(s), and all applicable PG&E gas Rules in effect during the term of this Exhibit.

APPLICABLE RATE SCHEDULE: G-NFS

TOTAL RESERVATION QUANTITY:

Inventory: _____ Dth ¹	TERM: _____ to _____
Injection: _____ Dth/day	TERM: _____ to _____
Withdrawal: _____ Dth/day	TERM: _____ to _____

NEGOTIATED RATES:

NOMINATIONS: Nominations must be made and Customer must give PG&E notice as required in gas Rule 21 for use of this service.

TRANSPORTATION:

Customer understands that this Exhibit applies only to the storage of natural gas. Customer must make separate arrangements for gas transportation services to and from PG&E storage facilities.

Negotiated storage contract will not require submission to the CPUC for approval. Unless otherwise provided in the applicable GTSA, or exhibit thereto, the application of this requirement under General Order 96-B is waived by the CPUC.

¹ Dth=Decatherm

EXHIBIT:
GAS TRANSMISSION SERVICE AGREEMENT:
CUSTOMER NAME

**GAS TRANSMISSION SERVICE AGREEMENT
EXHIBIT E
GOLDEN GATE MARKET CENTER NEGOTIATED FIRM STORAGE
SERVICE**

CUSTOMER CONFIRMATION / PG&E ACCEPTANCE & AUTHORIZATION:
PG&E will execute this Exhibit pursuant to the terms of the ECS agreement between Customer and PG&E.

FOR CUSTOMER

Name of Authorized Representative

Title _____

Signature _____

Date _____

FOR PACIFIC GAS AND ELECTRIC COMPANY

Name of Authorized Representative

Title _____

Signature _____

Date _____



Pacific Gas and Electric Company
San Francisco, California
U 39

Original
Cancelling

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30895-G

Gas Sample Form No. 79-866L
Gas Transmission Service Agreement
EXHIBIT L - Golden Gate Market Center Core Firm Storage Service

Sheet 1 (N)
(N)
(N)

**Please Refer to Attached
Sample Form**

Advice Letter No: 3436-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 5, 2013
Effective January 4, 2014
Resolution No. _____

EXHIBIT:
GAS TRANSMISSION SERVICE AGREEMENT:
CUSTOMER NAME:



**GAS TRANSMISSION SERVICE AGREEMENT
EXHIBIT L
GOLDEN GATE MARKET CENTER CORE FIRM STORAGE SERVICE**

Customer must execute or previously have executed a currently effective Gas Transmission Service Agreement (Form 79-866) (GTSA) and Electronic Commerce System User Agreement (Form 79-982) (ECS) with PG&E before this Exhibit has any legal effect. A Core Transport Agent must also have a current Core Gas Aggregation Service Agreement (Form 79-845) and associated Attachment D – Core Firm Storage Allocation (Form 79-845-D) in place prior to this Exhibit having any legal effect. Once executed, this Exhibit shall be made a part of and be subject to all the terms and conditions of the GTSA executed by and between PG&E and Customer, and service hereunder shall be rendered in accordance with the terms of Schedule G-CFS – CORE FIRM STORAGE and G-CT CORE GAS AGGREGATION SERVICE or superseding gas Schedule(s), and all applicable gas rules in effect during the term of this Exhibit.

APPLICABLE RATE SCHEDULE(S): G-CFS, G-CT

RATES: Customer shall pay PG&E the rates and charges applicable to services pursuant to the applicable Schedule G-CFS.

TERM: _____ to _____

The term of this annual exhibit must be within the current Storage Year April 1 - March 31.

TOTAL RESERVATION QUANTITY: The following calculations are based on the Storage Customer's annual inventory as of the first date referenced under Annual Inventory Term below. Calculations will be performed daily in the Gas Transaction System (GTS) to recalculate the Maximum Daily Quantity Inventory, Maximum Daily Quantity Withdrawal, and minimum inventory requirement (if applicable). The result of the calculations will be compared to the prior day results and, if they differ, GTS will update the exhibit limits in GTS to reflect the latest calculated result.

Annual Inventory:	_____ Dth ¹	Term:	_____ to _____
Injection Capacity:	_____ Dth	Term:	_____ to _____
Withdrawal Capacity:	_____ Dth	Term:	_____ to _____
Minimum Inventory:	_____ Dth	Term:	_____ to _____

NOMINATIONS: Nominations shall be made and Customer shall give PG&E notice as required in gas Rule 21 for use of this service.

¹ Dth=Decatherm

EXHIBIT:
GAS TRANSMISSION SERVICE AGREEMENT:
CUSTOMER NAME:



TRANSPORTATION: Customer understands that this Exhibit applies only to the storage of natural gas. Customer must make separate arrangements for gas transportation services to and from PG&E storage facilities.

CUSTOMER CONFIRMATION/PG&E ACCEPTANCE AND AUTHORIZATION:

PG&E will execute this Exhibit pursuant to the terms of the ECS between Customer and PG&E which constitutes an executed writing by providing notice by e-mail that an electronic version of this Exhibit confirming the specific business terms of the requested service transaction is posted. Customer shall e-confirm this Exhibit to PG&E. If Customer does not e-confirm the electronic Exhibit and Customer nominates, takes delivery or performs any other act indicating performance of or under the service transaction, the electronic Exhibit shall be deemed confirmed by Customer.

FOR (CUSTOMER)

FOR PACIFIC GAS AND ELECTRIC COMPANY

Name of Authorized Representative

Name of Authorized Representative

Title _____

Title _____

Signature _____

Signature _____

Date _____

Date _____



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30896-G
30014-G

Gas Sample Form No. 79-867
Assignment of PG&E Backbone Pipeline and Firm
Storage Capacity Allocation

(T)
(T)

**Please Refer to Attached
Sample Form**

Advice Letter No: 3436-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 5, 2013
Effective January 4, 2014
Resolution No. _____



ASSIGNMENT OF PG&E BACKBONE PIPELINE AND FIRM STORAGE CAPACITY ALLOCATION

_____(Customer/Assignor), who holds a current Gas Transmission Service Agreement (Form 79-866) (GTSA) and a current GTSA Exhibit agrees to assign to _____ (Assignee) Customer/Assignor's rights to PG&E's capacity allocation as set forth below.

Customer/Assignor #: _____

Customer/Assignor's GTSA Exhibit #: _____

Applicable Rate Schedule: _____

Term of Assignment: From _____ to _____

For Firm Transportation: Contract Quantity (Dth): _____

For Firm Storage Capacity: Annual Inventory (Dth): _____

This assignment is subject to PG&E's consent and its determination that Assignee meets PG&E's creditworthiness requirements as set forth in gas Rule 25. This completed form must be received and consented to by PG&E no later than three (3) business days prior to Assignee utilizing the assigned capacity. PG&E will notify Customer/Assignor and Assignee of its consent to the assignment pursuant to the provisions of its executed Electronic Commerce System User Agreement (Form 79-982) with PG&E. As consideration for PG&E's consent to this assignment, Assignee accepts the assignment as set forth herein and agrees to all of the terms, conditions and obligations, including payment obligations under the GTSA and Exhibit specified above, as well as PG&E's gas rules and applicable rate schedules, and agrees to perform fully thereunder for the term of assignment set forth herein. All remedies available to PG&E under the Customer/Assignor's GTSA and Exhibit shall be available to PG&E under this assignment.

PG&E shall send all bills and notices to Assignee at the addresses provided in their GTSA. This assignment may consist of all or a portion of the Customer/Assignor's Exhibit. For the assignment of a core firm storage Exhibit, the assignment may be effective any day throughout the current Storage Year (April-March) and shall be for all of the remaining portion of the Exhibit's current term.

The parties hereto, by their signature below, assign and accept the assignment of the GTSA Exhibit subject to the terms and conditions herein.

CUSTOMER/ASSIGNOR:

Name _____

Title _____

Signature _____

Date _____

ASSIGNEE:

Name _____

Title _____

Signature _____

Date _____



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30897-G*
30816-G

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(Continued)

Advice Letter No: 3436-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed December 5, 2013
Effective _____
Resolution No. _____



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Attachment 2, Summary of Modifications

Tariff	Correction/Additional Information
Gas Tariffs	
A. Schedule G-CFS	<p>Sheet 1 under “Applicability”: Changed the word assigned to allocated to better reflect Core Transport Agent’s (CTA) election of capacity rather than it having been assigned.</p> <p>Grammatical correction.</p> <p>Under “Allocated Storage Monthly Charge”: Added language that the amount billed each month for assigned storage may be prorated if assignment of capacity occurs during the month. Changed the word assigned to allocated to better reflect CTA’s election of capacity rather than it having been assigned. Grammatical changes.</p> <p>Under “Service Agreement”: Added the Electronic Commerce System User Agreement as an applicable service agreement. Grammatical corrections.</p> <p>Added new Section “Term”: Defined that storage capacity allocation will be for a one-year term and any assignment will be provided under the provisions of Assignment of Allocated Storage Section.</p> <p>Under ‘Injection/Withdrawal”: Changed the word assigned to allocated to better reflect CTA’s election of capacity rather than it having been assigned. Grammatical changes.</p> <p>Sheet 2 under “Injection/Withdrawal: (Cont’d.): Grammatical changes. Added second asterisk to match footnote. Added language that amount of injection or withdrawal capacity allocation is dependent upon the Allocated Storage held by a CTA or Core Gas Supply.</p> <p>Updated language from assignment to the acceptance of an allocation of storage capacity. Grammatical changes.</p> <p>Sheet 3 Adds new Section “Assignment of Allocated Storage”: Section describes the requirements related to the assignment of allocated storage capacity. Allows assignees to further assign allocation pursuant to the requirements.</p> <p>Adds a new Section “Inventory Transfers”. Adds language that exists in Schedule G-NFS for consistency.</p> <p>Sheet 4 under “Quantities of Gas To be Sold or Purchased with Mid-year Storage Allocation Adjustment”: Changed the word assigned to allocated to better reflect CTA’s election of capacity rather than it having been assigned. Grammatical</p>

Attachment 2, Summary of Modifications

Tariff	Correction/Additional Information
	<p>change.</p> <p>Under “Price for Storage Gas Sold or Purchased By CTA”: Made grammatical changes to numbers in text.</p>
B. Schedule G-CT	<p>Sheet 1: Removed quotation marks around the word Customer.</p> <p>Sheet 2 under “Service Agreement:” Added language that referenced attachments and exhibits are applicable.</p> <p>Sheet 3 under “Customer Sign-Up Process (Cont’d.):” Changed the word assignment to allocation to better reflect CTA’s election of capacity rather than it having been assigned. Updated form name.</p> <p>Sheet 4 under “Term”: Grammatical change.</p> <p>Under “Termination of Customer Authorization:” Section 1. Removed typographical error that added hyphen.</p> <p>Under “Termination of Customer Authorization:” Section 2. Removed typographical error that added hyphen.</p> <p>Sheet 5 under “Termination of Customer Authorization (Cont’d.):” Section 1. Corrected name of form. Removed reference to post-June 30, 1999 request requirement.</p> <p>Under Section 2. Corrected terminology and grammatical correction to paragraph references.</p> <p>Under Section 4. Updated name of form.</p> <p>Sheet 6 under “Termination of Customer Authorization (Cont’d.):” Section 2. Grammatical correction.</p> <p>Under Section 3. Grammatical correction to paragraph references. Capitalized the word Customers for consistency.</p> <p>Under “Contract Quantities:” Added the word Customer to describe the type of Authorizations.</p> <p>Sheet 7 Corrected title of Section to reference Allocation for Assignment to better reflect CTA’s election of capacity rather than it having been assigned.</p>

Attachment 2, Summary of Modifications

Tariff	Correction/Additional Information
	<p>Under “Allocation of Firm Pipeline Capacity:” Changed the words assignment and assignments to allocation and allocations to better reflect CTA’s election of capacity rather than it having been assigned. Added numerical references. Revises language to reflect that holdings are not listed below but, rather, Website location where capacity holdings are posted.</p> <p>Added language that directs Customer to PG&E’s Core Aggregation Website location to view current listing of most recently approved Pipeline capacity holdings and removes the table from Schedule G-CT.</p> <p>Sheet 8 Corrected title of Section to reference Allocation for Assignment to better reflect CTA’s election of capacity rather than it having been assigned.</p> <p>Under “Allocation of Firm Pipeline Capacity (Cont’d.):” Removed reference to form number as it is redundant.</p> <p>Changed the words assignment and assigned to allocation and allocated to better reflect CTA’s election of capacity rather than it having been assigned. Updated the title of Form 79-845-C to match change proposed elsewhere in this filing. Grammatical correction.</p> <p>Sheet 9 under “Firm Winter Capacity Requirement:” Grammatical correction to paragraph references.</p> <p>Under “Allocation of Core Firm Storage:” Corrected title of Section to reference Allocation for Assignment to better reflect CTA’s election of capacity rather than it having been assigned.</p> <p>Sheet 10 under “Allocation of Core Firm Storage (Cont’d.):” Corrected title of Section to reference Allocation for Assignment to better reflect CTA’s election of capacity rather than it having been assigned. Changed the words assignment and assigned to allocation and allocated to better reflect CTA’s election of capacity rather than it having been assigned. Corrected typographical error in title.</p> <p>Sheet 11 under “Mid-year Core Firm Storage Allocation Adjustment:” Changed the word Assigned and assignment to Allocated and allocation to better reflect CTA’s election of capacity rather than it having been assigned.</p> <p>Sheet 12 under “Allocated Storage Payments:” Corrected title of Section to reference Allocation for Assignment to better reflect CTA’s election of capacity rather than it having been assigned.</p> <p>Under “Alternate Resources and CTA Certification:” Added numerical reference. Capitalized the term Firm Winter Backbone capacity for consistency. Grammatical correction to paragraph references.</p>

Attachment 2, Summary of Modifications

Tariff	Correction/Additional Information
	<p>Under “Release and Indemnification of PG&E:” Updated the title of form 79-845-D to match change proposed elsewhere in this filing.</p> <p>Sheet 14 under “Treatment of CTA-Rejected Firm Pipeline Capacity and Firm Storage Inventory Capacity:” Changed the words assignment to allocation to better reflect CTA’s election of capacity rather than it having been assigned.</p> <p>Under Section 1. Changed the word assignment to allocation to better reflect the CTA’s election of capacity rather than it having been assigned.</p> <p>Under Section 4. Changed the term assignee to successful bidder for clarification.</p> <p>Sheet 15 Grammatical correction to Section abbreviation reference.</p> <p>Under “Treatment of CTA-Rejected Firm Pipeline Capacity and Firm Storage Inventory Capacity (Cont’d.):” Changed the words unassigned and assignment to unallocated and allocation to better reflect CTA’s election of capacity rather than it having been assigned.</p> <p>Under “Treatment of CTA-Rejected Firm Pipeline Capacity and Firm Storage Inventory Capacity (Cont’d.):” Changed the words assignment and unassigned to allocation and unallocated to better reflect the CTA’s election of capacity rather than it having been assigned.</p> <p>Under Section 4. Corrected reference to Section title to match proposed change throughout tariff that removes Assignment and adds Allocated.</p> <p>Under Section 5. Capitalized the term Storage Year for consistency.</p> <p>Sheet 16 Under “Treatment of CTA-Rejected Firm Pipeline Capacity and Firm Storage Inventory Capacity (Cont’d):” Changed the words unassigned and assignment to unallocated and allocation to better reflect CTA’s election of capacity rather than it having been assigned. Capitalized the term Storage Year for consistency.</p> <p>Under “Assignment:” added reference to applicable Schedule G-CFS. Updated language to allow for assignment of core firm storage capacity any day during the Storage Year. Removed previous restriction that storage capacity could only be assigned prior to the start of the storage season and could not be further assigned. Added new language that assignment must be for</p>

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Tariff	Correction/Additional Information
	the remainder term of the exhibit's term. Changed term capacity with inventory to clarify that rights will be determined in proportion to assigned storage inventory.
C. Schedule G-NFS	<p>Sheet 1 Corrected spacing error in Section title Applicability.</p> <p>Under "Applicability": added the word firm to reference.</p> <p>Under "Rates": added the specific Exhibit E in reference to the GTSA agreement and added form number.</p> <p>Sheet 2: under "Creditworthiness": removed the asterisk.</p> <p>Under "Nominations": updated language that nominations are required pursuant to gas Rule 21. Added gas to title of gas Rule 21.</p> <p>Under "Injection/Withdrawal Schedule": Grammatical change.</p> <p>Under "Curtailement of Service": Added gas to the title of gas Rule 14.</p> <p>Under "Assignment": Added section to clarify assignment requirements.</p> <p>Under "Inventory Transfers" Corrected title of form.</p>
D. Gas Form 79-796	Removed reference to company name, agent or customer type which is redundant. Updated the fax number and removed option to mail in form.
E. Gas Form 79-845	<p>Page 1 Under "Attachments" Section (C) Changed the words assignment and assigned to allocation and allocated to better reflect the CTA's election of capacity rather than it having been assigned. Corrected typographical error in spelling of pipeline name. Added Kern River Gas Transmission to the list of "Pipelines".</p> <p>Section (D) Changed the name of the form to reference Allocation instead of Declarations. Changed assigned to allocated to better reflect the CTA's election of capacity rather than it having been assigned.</p> <p>Page 3 Changed Title of Section from Assignment to Allocation to better reflect the CTA's election of capacity rather than it having been assigned.</p> <p>Under "Allocation of Firm Pipeline Capacity" Changed assignment and assigned to allocation and allocated to better reflect</p>

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Tariff	Correction/Additional Information
	<p>the CTA's election of capacity rather than it having been assigned.</p> <p>Under "CTA Core Firm Storage Allocation": Changed assignment to allocation to better reflect the CTA's election of capacity rather than it having been assigned.</p> <p>Page 4 Under General: Grammatical change.</p> <p>Page 6 Added text line for CTA number to be added.</p> <p>Under "Attachment Reference": In an effort to support company's "green" efforts, removed reference that tariff attachments are included and added link to view current versions in PG&E's Web Tariff Book. Telephone number added for assistance.</p>
F. Gas Form 79-845-C	<p>Page 1:</p> <p>Updated title of form.</p> <p>Changed the word assigned and accepted to allocated to better reflect CTA's election of capacity rather than it having been assigned.</p> <p>Added Kern River Gas Transmission as a Pipeline path.</p> <p>Identified G-AFT as the applicable rate schedule for PG&E Backbone Redwood Path.</p> <p>Page 2:</p> <p>Updated Dth/d (decatherms per day) reference to Gj/d (gigajoules per day) for Canadian capacities. Form 79-845-C was updated to reflect Gj/d by CPUC Resolution G-3473 dated September 13, 2012. However, form 79-845-C was filed again in Advice Letter 3343-G/4141-E, approved as of November 15, 2012, to reflect the incorrect Dth/d reference. Form is being corrected to reflect Gj/d. Added asterisk and definition of abbreviation.</p> <p>Added Kern River Gas Transmission capacity as an election available to CTAs.</p>
G. Gas Form 79-845-D	<p>Page 1: Updated title of form. Changed the word assigned and assignment to allocated and acceptance to better reflect CTA's election and acceptance of capacity rather than it having been assigned. Added more detailed categories for calculation.</p>

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Tariff	Correction/Additional Information
	<p>Page 2: Changed the word assignment to allocation to better reflect CTA's election of capacity rather than it having been assigned.</p> <p>Page 3: Changed the word assignment to allocation to better reflect CTA's election of capacity rather than it having been assigned.</p>
H. Gas 79-845-F	<p>Page 1: Removed Internal Use Box. Added contact telephone numbers for PG&E.</p> <p>Page 2: Updated telephone number.</p>
I. Gas Form 79-845-G	<p>Reference was approved in previous filing of the CTA agreement that attachment G was obsolete; however, the form itself was not filed and approved as obsolete and so it remains posted in the Web Tariff Book. This form should be removed from Web Tariff Book as it is obsolete.</p>
J. Gas Form 79-866	<p>Page 1: Added reference to ECS agreement which allows for a transaction or agreement to be "in writing" to have been "signed" or be "executed" under provisions of the ECS agreement. Added form number.</p> <p>Page 3, Under "Assignment": Updated name of the assignment form. Allows consent to be provided under ECS terms stated in the assignment document.</p> <p>Removed Section 7.2.3 secondary liability language due to system enhancements put in place that will only allow for PG&E's consent to an assignment if the assignee has met the creditworthiness provisions.</p> <p>Page 5: Added numerical reference.</p> <p>Under 10. Notice: Removed reference to ordinary mail and added language allowing for electronic posting as nominations must be submitted pursuant to gas Rule 21 and its requirements which do not include ordinary mail.</p> <p>Page 7: Capitalized tariff reference and grammatical correction to paragraph reference.</p>
K. Gas Form 79-866-E	<p>Page 1: Added language that an Electronic Commerce System User Agreement (ECS) must be executed prior to the Exhibit being in effect.</p> <p>Under "Total Reservation Quantity" Corrected typographical error. Added categories for Inventory and Withdrawal reservation quantities for consistency with language in gas Schedule G-NFS.</p>

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	<p>Under “Nominations” Updated language that nominations must be made as required in gas Rule 21 and removed reference to Customer having to provide a specific amount of notice for use of this service.</p> <p>Under Transportation: Updated language to reflect reference to General Order 96-B provision currently in effect and which language supersedes obsolete Section IX and X of General Order 96-A reference.</p> <p>Page 2, Under “Customer Confirmation/PG&E Acceptance & Authorization” Updated language that PG&E will execute exhibit pursuant to language in the ECS Agreement.</p>
L. Gas Form 79-866-L	Created new Exhibit L to the Gas Transmission Service Agreement: Golden Gate Market Center Core Firm Storage Service Exhibit.
M. Gas Form 79-867	<p>Page 1:</p> <p>Updated Title of Form to more accurately reflect the capacity options available for assignment to include firm storage capacity allocations.</p> <p>Edited language that limits assignment to gas transmission services and adds language allowing for assignment of firm storage capacity allocations.</p> <p>Grammatical corrections. Provided options to list either transportation or firm storage exhibit’s quantity.</p> <p>Added language stating when the completed form is required to be received in order for the system to perform creditworthiness and other requirements and advise the assignor and assignee of PG&E’s consent to assignment. Added language and options providing for assignment of either transportation or core firm storage exhibit.</p> <p>Pages 1 and 2:</p> <p>Removed request for contact information as the information is currently updated and utilized under the GTSA which contains its own Notice requirements for updating contact information.</p> <p>Added language that assignor’s Exhibit contains specifics relating to term of assignment.</p> <p>Removed secondary liability language due to system enhancements put in place that will only allow for PG&E’s consent to</p>

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Tariff	Correction/Additional Information
	<p>an assignment if the assignee has met the creditworthiness provisions.</p> <p>Removed PG&E signature block demonstrating consent. Consent in writing will be given pursuant to language currently in place in the ECS agreement between the Customer and PG&E that provides for electronic consent.</p>
N. Gas Form 79-967	The Electronic Billing Agreement - only in effect with current CTAs - will be terminated with CTAs prior to implementation of CTA Unrecovered Capacity Cost invoice being incorporated into the CGT detail of bill. This agreement will become obsolete in January 2014. Customers do not require this agreement to view their detail of bills on line; those provisions are detailed in their executed Electronic Commerce System User agreement.
O. Gas Form 79-1140	Current form will become obsolete upon implementation of CTA unrecovered capacity cost invoice being incorporated into the existing Customer CGT detail of bill.
P. Gas Rule 23	<p>Sheet 1: Under B.1.: Grammatical change.</p> <p>Sheet 5: Under B. 4. b. 3): Added modifier to listed schedule and spelled out the name of the schedule first time referenced.</p> <p>Sheet 12: Under C.1.c.2) d) ii): Grammatical correction to paragraph reference.</p> <p>Under C.1.c.2) iii): Corrected references. Added numerical reference.</p> <p>Sheet 13: Under C. 1. c. 4) e): Spelled out California Public Utilities Commission first time referenced.</p> <p>Sheet 14: Under C. 1. c 5) b): Corrected typographical error in paragraph reference.</p> <p>Sheet 17: Under C. 4.: Corrected typographical error in paragraph reference.</p> <p>Sheet 18: Under C. 5. Changed the word assigned to allocated to better reflect CTA's election of capacity rather than it having been assigned.</p> <p>Sheet 19: Under C. 5. (Cont'd): Corrected apostrophe to accurately reflect references to attorneys' fees.</p> <p>Sheet 20: Under E. 1. b.: Capitalized the word Customer for consistency.</p> <p>Under E. 1. c.: Capitalized the word Customer for consistency. Hyphenated the term e-mail.</p>

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Tariff	Correction/Additional Information
	<p>Sheet 21: Under E. 1. d.: Capitalized the word Customer for consistency.</p> <p>Under E. 1. e.: Capitalized the word Customer for consistency.</p> <p>Under E. 1. f.: Capitalized the word Customer for consistency.</p> <p>Under E.1.f.1): Capitalized the word Customer for consistency.</p> <p>Under E. 1. f. 1) a): Capitalized the word Customer for consistency. Corrected reference to agreement attachment. Grammatical change. Hyphenated the word e-mail.</p> <p>Section E. 1. F. 1) b): Corrected term to reference previous abbreviation and capitalized the word Customer for consistency.</p> <p>Under E. 1. f. 1) c): Capitalized the word Customer for consistency.</p> <p>Sheet 22: Under E. 1. g.: Corrected reference to agreement attachment. Updated the word Customer for consistency.</p> <p>Under E.1.g.1): Capitalized the word Customer for consistency.</p> <p>Under E.1.g.2): Corrected paragraph spacing and grammatical corrections.</p> <p>Under E. 1. g. 4): Capitalized the word Customer and title of form for consistency.</p> <p>Sheet 23: Under E.1.: Added subparagraph reference previously omitted.</p> <p>Under E. 1. g. 5): Capitalized the word Customer for consistency.</p> <p>Under E. 1. g. h.: Capitalized the word Customer for consistency. Grammatical correction to paragraph references.</p> <p>Sheet 24 Under E. 2. Corrected term to reference previous abbreviation.</p> <p>Under E. 2. a.: Capitalized the word Customer for consistency.</p> <p>Under E. 2. d: Capitalized the word Customer for consistency.</p>

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	<p>Under E. 2. e: Capitalized the word Customer for consistency.</p> <p>Under E. 2. f: Capitalized the word Customer for consistency.</p> <p>Under E. 2. g: Capitalized the word Customer for consistency.</p> <p>Abbreviated PG&E consistent with previous reference.</p> <p>Under E. 2. h: Capitalized the word Customer for consistency.</p> <p>Sheet 25: Under E. Corrected punctuation in Section title.</p> <p>Under E.2. Corrected punctuation in Section title.</p> <p>Under E. 2. i. 5): Capitalized the word Customer for consistency.</p> <p>Under E. 2. i. 6): Capitalized the word Customer for consistency.</p> <p>Under E. 2. i. 9): Capitalized the word Customer for consistency.</p> <p>Under E. 2. i. 10) a): Capitalized the word Customer for consistency.</p> <p>Under E. 2. i. 10) b): Capitalized the word Customer for consistency.</p> <p>Under E.. 2. i. 10 c): Capitalized the word Customer for consistency.</p> <p>Sheet 26: Under E. 2. Added subparagraph reference previously omitted.</p> <p>Under e.2.11): Capitalized the word Customer for consistency.</p> <p>Under e. 2. i. 11) a): Capitalized the word Customer for consistency.</p> <p>Under e. 2. i. 11) b): Capitalized the word Customer for consistency.</p>

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	<p>Under 3.a.1): Capitalized the word Customer for consistency.</p> <p>Under E.3. b. Capitalized the word Customer for consistency.</p> <p>Under E. 3.c. Capitalized the word Customer for consistency and grammatical correction to paragraph reference.</p> <p>Sheet 27 Under E. Corrected punctuation in Section title.</p> <p>Under E. 3. Corrected punctuation in Section title.</p> <p>Under E. 3. d.: Capitalized the word Customer for consistency.</p> <p>Under E. 3. e.: Capitalized the word Customer for consistency.</p> <p>Under E. 3. f: Hyphenated the word e-mail.</p> <p>Sheet 28: Under Section E. Corrected punctuation in Section title.</p> <p>Under Section E. 3. Corrected punctuation in Section title.</p> <p>Under Section E. 3. h.: Capitalized the word Customer for consistency.</p> <p>Under Section E. 3. i.: Grammatical correction to Section references.</p>

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	OnGrid Solar
AT&T	Downey & Brand	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Praxair
Anderson & Poole	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
BART	GenOn Energy Inc.	SCD Energy Solutions
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCE
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blaising McLaughlin, P.C.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Public Utilities Commission
California Energy Commission	In House Energy	Seattle City Light
California Public Utilities Commission	International Power Technology	Sempra Utilities
California State Association of Counties	Intestate Gas Services, Inc.	SoCalGas
Calpine	K&L Gates LLP	Southern California Edison Company
Casner, Steve	Kelly Group	Spark Energy
Cenergy Power	Linde	Sun Light & Power
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	
Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.	