

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 26, 2013

Advice Letter 3430-G

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Annual Gas True-Up of Gas Transportation Balancing Accounts for Rates
Effective Jan. 1, 2014**

Dear Mr. Cherry:

Advice Letter 3430-G is effective January 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 17, 2013

Mr. Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Approval of PG&E Advice Letter 3430-G *Annual Gas True-Up of Gas Transportation Balancing Accounts for Rates Effective January 1, 2014*

Dear Mr. Cherry:

The Energy Division of the California Public Utilities Commission (CPUC) approves Pacific Gas and Electric Company (PG&E) Advice Letter (AL) 3430-G. The protest of Dynegy Inc. is rejected. PG&E AL 3430-G is effective January 1, 2014.

Dynegy protested AL 3430-G. Dynegy asserted that PG&E should not use the Pipeline Safety Enhancement Plan (PSEP) revenue requirement authorized in Decision (D.) 12-12-030 for AL 3430-G. The protestant argued that the lower amount PG&E is proposing in its pending PSEP update application (A.13-10-017) should be used instead. Dynegy said that using the higher D.12-12-030 authorized PSEP revenue requirement while PG&E is requesting to reduce the amount in A.13-10-017 is unreasonable under Rule 7.4.2(6) of General Order 96-B. In its protest reply, PG&E said that it followed its established practice of using Commission authorized revenue requirements for annual gas true-ups in AL 3430-G.

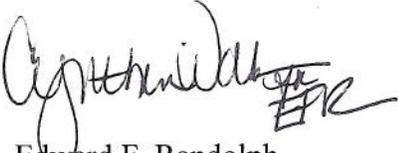
Energy Division has reviewed Dynegy's protest and finds that it does not meet the requirements of Rule 7.4.2 of General Order 96-B, which specifies the criteria for a valid protest. To justify its protest, Dynegy cited Rule 7.4.2(6) of General Order 96-B. This Rule states the following:

(6) The relief requested in the advice letter is unjust, unreasonable, or discriminatory, provided that such a protest may not be made where it would require relitigating a prior order of the Commission. (emphasis added)

D.12-12-030 granted PG&E authority to increase its annual gas revenue requirement for the work it is to conduct under the PSEP. The annual PSEP revenue requirements are specified in Ordering Paragraph 2 of that decision. In AL 3430-G, PG&E used the 2014 revenue requirement that is shown in Ordering Paragraph 2 of D.12-12-030. Dynegy seeks to modify D.12-12-030 which would involve relitigation of the PSEP revenue requirement for 2014. As shown in the above Rule, such a protest to an AL is not permitted. In addition, the Commission has yet to determine if PG&E's proposal in A.13-10-017 to change the scope of PSEP Phase 1 work and reduce its revenue requirement is reasonable. Therefore, pursuant to Rule 7.6.1 of General Order 96-B, the Energy Division hereby rejects Dynegy's protest of PG&E AL 3430-G.

On a separate matter, Energy Division notes that PG&E stated in AL 3430-G that it will file an AL prior to the end of 2013 to consolidate all final authorized revenue requirement changes. For this upcoming AL, Energy Division instructs PG&E to amortize the amount in its SmartMeter Project Balancing Account-Gas that is consistent with Resolution E-4620, as adopted by the Commission. Resolution E-4620 is on the agenda of the Commission's December 19, 2013 business meeting.

Sincerely,

A handwritten signature in black ink, appearing to read "Edward F. Randolph". The signature is stylized and includes a large initial "E" and "R".

Edward F. Randolph
Director, Energy Division

cc: Dynegy Inc. bcragg@goodinmacbride.com

November 4, 2013

Advice 3430-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Annual Gas True-Up of Gas Transportation Balancing Accounts
for Rates Effective January 1, 2014****Purpose**

Pacific Gas and Electric Company ("PG&E") submits this Annual Gas True-Up ("AGT") of its Gas Transportation Balancing Accounts to amortize account balances in core and noncore gas transportation rates effective January 1, 2014. This advice letter also provides a preliminary estimate of projected gas transportation rate and gas Public Purpose Program ("PPP") Surcharge rate changes authorized by, or currently pending before and expected to be authorized by the California Public Utilities Commission ("Commission" or "CPUC") effective January 1, 2014. PG&E will file a separate advice letter in December to consolidate all final authorized revenue requirement changes and forecast end-of-year gas transportation balancing accounts.

Consistent with prior years, this AGT advice letter does not include the 2014 gas procurement-related revenue requirement changes, which will be submitted in PG&E's monthly core procurement advice letter in late December 2013.

Background/Summary

The AGT is an annual process to change core and noncore gas transportation rates, as established in PG&E's 2005 Biennial Cost Allocation Proceeding ("BCAP") Decision ("D.") 05-06-029.¹ This advice letter: (1) requests approval to amortize forecast December 31, 2013 gas transportation balancing account balances in rates effective January 1, 2014 and (2) requests approval to close two accounts, namely the Winter Gas Savings Program Transportation Subaccount of the Core Fixed Cost Account ("CFCA") and the Sempra and Price Indexing Cases Gas Settlement Refund Memorandum Account. This AGT advice letter forecasts December 31, 2013 balancing account balances using September 30, 2013 recorded balances as the

¹ D. 05-06-029, p. 10 and Finding of Fact 9.

starting point. In late December, PG&E will file a separate advice letter to consolidate in transportation rates these forecast end-of-year balancing account balances with all final authorized revenue requirement changes. In order to provide a more accurate forecast, the December advice letter will update these forecast balancing account balances using November 30, 2013 recorded balances as the starting point.

In this advice letter, PG&E provides a preliminary estimate of its 2014 gas transportation revenue requirements totaling \$2,191 million, which is a \$168 million increase compared to present rates. The 2014 gas transportation revenue requirements include end-user transportation costs, gas PPP surcharges (which were submitted for Commission approval in a separate advice letter on October 31, 2013), and gas transmission and storage (i.e., Gas Accord V) unbundled costs (See Table 1 below).

Table 1			
Proposed Gas Transportation Revenue Requirements			
Effective January 1, 2014			
(in \$ millions)²			
Description	Currently in Rates	Proposed	Change
End-Use Gas Transportation	\$1,647	\$1,765	\$118
Gas Accord Unbundled Costs	\$169	\$170	\$1
Gas PPP Surcharges	\$207	\$256	\$49
Total Gas Transportation Revenue Requirements	\$2,023	\$2,191	\$168

Attachment 1 summarizes the proposed 2014 gas transportation revenue requirements. Attachment 2 summarizes the gas transportation balancing accounts, which PG&E proposes to amortize in 2014. In order to provide the CPUC with a preliminary estimate of gas transportation rates and gas PPP surcharges to be effective on January 1, 2014, PG&E includes Attachments 3 through 5 to provide illustrative rates and surcharges incorporating: (1) amounts previously authorized to be recovered in rates, effective January 1, 2014, (2) the forecast December 31, 2013 account balances to be amortized in 2014, and (3) gas transportation rate changes being considered in a number of pending proceedings and advice letters that would result in rate changes effective January 1, 2014, should decisions be issued prior to the separate December advice filing mentioned above.

Recovery of Transportation Balancing Accounts Already Approved for Amortization in the 2014 AGT

As described in PG&E's Preliminary Statement *C-Gas Accounting Terms and Definitions*, Part 12.b, *Revision Dates*, the AGT updates the customer class charge

² This table does not include the 2014 gas procurement-related revenue requirement changes, which will be submitted in PG&E's monthly core procurement advice letter in late December 2013.

components of transportation rates to recover all gas transportation-related balancing and memorandum account balances for costs that the Commission has authorized to be recovered in rates. PG&E determines the change in the customer class charge components of transportation rates, as follows:

- 1) Forecasting the December 31, 2013 balance for each gas transportation balancing and memorandum account to be updated in the AGT based on the September 30, 2013 recorded balances and a forecast of costs and revenues, including interest, through December 31, 2013; and
- 2) Calculating the customer class charge components by dividing the forecasted December 31, 2013 balancing account balance by PG&E's currently adopted BCAP throughput forecast (D.10-06-035).

Attachment 2 summarizes the forecast December 31, 2013 balances for gas transportation balancing accounts using recorded balances through September 30, 2013. The total December 31, 2013 gas transportation balancing account balances are projected to be undercollected by \$161 million, as shown in Attachment 1, line 1, and Attachment 2, line 23. This represents a \$39 million increase in the gas transportation balancing account undercollections from those currently amortized in gas transportation rates. Because different balancing accounts are allocated differently to customer classes, the balancing account update results in a \$28 million increase in core transportation revenues and an \$11 million increase in noncore transportation revenues.

The remainder of this section describes: (1) the balancing accounts that will be amortized through this AGT advice letter, (2) the recent CPUC decisions impacting the balancing account balances, and (3) PG&E's proposals to recover the forecasted balances in rates, effective January 1, 2014.

Certain account balances are recovered in rates through the CFCA and/or Noncore Customer Class Charge Account ("NCA") rate components, as described below. For these accounts, PG&E will transfer the recorded December 31, 2013 balance to the appropriate subaccount of the CFCA and/or NCA, once the AGT is approved.

Core Fixed Cost Account (CFCA) – (Attachment 2, Lines 1-3)

The CFCA records authorized General Rate Case ("GRC") distribution base revenue amounts (with credits and adjustments), certain other core transportation costs, and transportation revenue from core customers. The CFCA has four subaccounts:

- (i) The Distribution Cost subaccount, which recovers the core distribution base revenue requirement adopted in PG&E's GRC, including Annual Attrition Adjustments and the Cost of Capital Proceedings, and other core distribution-related costs authorized by the Commission. The

Distribution Cost subaccount is allocated to core customer classes in proportion to their allocation of distribution base revenues;

- (ii) The Core Cost subaccount, which recovers non-distribution-related costs, such as the Self-Generation Incentive Program (“SGIP”) budget and Gas Accord local transmission revenue requirement, adopted by the Commission. The Core Cost subaccount is allocated to core transportation customers on an equal-cents-per-therm basis;
- (iii) The Winter Gas Savings Program (“WGSP”) Transportation subaccount, which recovers transportation-related WGSP program credits and costs from core customer classes participating in the Program; and
- (iv) The AB 32 Cost of Implementation Fee Core subaccount, which recovers the gas cost portion of California Air Resources Board’s (ARB) AB 32 Cost of Implementation Fee, allocated to PG&E’s core transportation customers.

The AGT includes a forecasted \$34.8 million net undercollection in the CFCA, excluding the AB 32 Cost of Implementation Fee Core subaccount, which is described separately below. The net undercollection in the CFCA results from:

- (i) A forecasted \$26.1 million undercollection in the Distribution Cost subaccount;
- (ii) A forecasted \$3.2 million undercollection in the Core Cost subaccount; and
- (iii) A forecasted \$5.5 million undercollection in the WGSP Transportation subaccount.

Noncore Customer Class Charge Account (NCA) - (Attachment 2, Lines 4-5)

The NCA records noncore costs and revenues from noncore customers for balancing account protected items such as SGIP. The NCA has three subaccounts:

- (i) The Noncore subaccount, which recovers costs and balances from all noncore customers for non-distribution cost-related items and is allocated on an equal-cents-per-therm basis;
- (ii) The Distribution subaccount, which recovers the noncore distribution portion of interim gas revenue requirement changes adopted in GRC decisions and other noncore distribution related costs and balances approved by the Commission. It is allocated to noncore classes in proportion to their allocation of distribution base revenues; and

- (iii) The AB 32 Cost of Implementation Fee Noncore subaccount, which recovers the gas cost portion of the AB 32 cost of implementation fee, allocated to PG&E's noncore transportation customers.

The AGT includes a forecasted \$2.0 million net overcollection in the NCA, excluding the AB 32 Cost of Implementation Fee Noncore subaccount, which is described separately below. The net overcollection in the NCA results from:

- (i) A forecasted \$1.8 million overcollection in the Noncore subaccount; and
- (ii) A forecasted \$0.3 million overcollection in the Distribution subaccount.

AB 32 Cost of Implementation Fee – (Attachment 2, Line 15)

As described above, the AB 32 Cost of Implementation (COI) Fee consists of two subaccounts: 1) the core subaccount of the CFCA recovers the gas cost portion of the AB 32 COI Fee allocated to core customers; and 2) the noncore subaccount of the NCA recovers the gas cost portion of the AB 32 COI Fee allocated to noncore customers. In accordance with D.12-10-044 and Advice 3348-G, the AB 32 COI Fee is allocated to all non-exempt customers on an equal-cents-per-therm basis. As indicated in Advice Letter 3348-G, the ARB provides PG&E with an invoice and a list of PG&E customers who pay the COI fee directly to the ARB. These customers paying the COI fee directly to the ARB are exempt from paying for COI fee costs through PG&E's rates. PG&E has updated the volumes used to calculate PG&E's 2014 COI rates to reflect a reduction of the volumes associated with exempt customers. The AGT balance amortized in 2014 rates consists of a forecasted \$5.5 million net undercollection in the AB 32 Cost of Implementation Fee subaccounts. This balance is the sum of COI invoice costs received from the ARB recorded during 2013 plus a small forecast undercollection of the adopted COI costs included in 2013 rates.

Core Brokerage Fee Balancing Account (CBFBA) - (Attachment 2, Line 6)

The CBFBA ensures that variations between the adopted forecast brokerage fee revenue requirement credits in core transportation rates and actual brokerage fee revenues collected from core procurement customers will flow through core transportation rates. This account was adopted in PG&E's 2005 BCAP decision (D.05-06-029). The AGT includes a forecasted \$0.6 million undercollection in the CBFBA. The CBFBA balance is included in the rate component of the Core Cost subaccount of the CFCA.

Hazardous Substance Mechanism (HSM) - (Attachment 2, Line 7)

The HSM provides a uniform methodology for allocating costs and related recoveries associated with covered hazardous substance-related activities, including hazardous substance clean-up and litigation, and related insurance recoveries, as set forth in D.94-05-020 (the original HSM decision) through the

Hazardous Substance Cost Recovery Account (“HSCRA”). This AGT forecasts a \$52.2 million undercollection in the HSCRA. Once allocated, the HSCRA balance is included in the rate component of the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA.

Balancing Charge Account (BCA) - (Attachment 2, Line 8)

The BCA records the revenue and costs associated with providing gas balancing service, including charges and credits, as described in gas Schedule G-BAL and Gas Rule 14. PG&E currently forecasts a \$62,000 undercollection in the BCA as of December 31, 2013.

Affiliate Transfer Fees Account (ATFA) - (Attachment 2, Line 9)

The ATFA records employee transfer fees paid to PG&E by its holding company, PG&E Corporation, and affiliates for future ratemaking treatment to ensure that PG&E’s customers receive the fees, pursuant to the decision which approved for PG&E to become a wholly owned subsidiary of a holding company (D. 96-11-017). This AGT forecasts a \$0 balance in the ATFA, which represents activity in the account for 2013. The ATFA balance is included in the rate component of the Distribution Cost subaccount of the CFCA and the Distribution Cost subaccount of the NCA.

Customer Energy Efficiency Incentive Account (CEEIA) - (Attachment 2, Line 10)

The CEEIA records the gas portion of any Energy Efficiency Risk Reward Incentive Mechanism (“RRIM”) award or penalty that is authorized by the Commission to be recovered in rates. The forecast year-end balance incorporates the requested earnings for program year 2011. Interest does not accrue in this subaccount pursuant to D.07-09-043. This AGT includes a forecasted \$3.9 million undercollected balance, which will be recovered through the CEE Incentive rate component.

SmartMeter™ Project Balancing Account-Gas (SBA-G) - (Attachment 2, Line 11)

The SBA-G recovers the incremental Operating and Maintenance (“O&M”) and Administrative and General (“A&G”) expenditures, capital-related costs, capital-related revenue requirements, benefits, and revenues associated with the SmartMeter™ Project, as authorized in D.06-07-027. This AGT includes a forecasted \$14.7 million undercollected balance in the SBA-G. The SBA-G is recovered through the SmartMeter™ Project rate component.

California Solar Initiative Thermal Program Memorandum Account (CSITPMA) - (Attachment 2, Line 12)

Advice 3093-G established the CSITPMA to record expenses incurred by PG&E for implementing the CSI Thermal Program authorized by D.10-01-022. Customers who participate in the California Alternate Rates for Energy (“CARE”)

or Family Electric Rate Assistance (“FERA”) Programs and customers who are currently exempt from funding the Self-Generation Incentive Program and customers exempt pursuant to Public Utilities Code Section 2863(b)(4) are exempt from CSI Thermal Program charges. This AGT includes a forecasted \$6.1 million undercollected balance in the CSITPMA as of December 31, 2013 and will be recovered in the CSITPMA rate component.

**Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP)
– (Attachment 2, Line 13)**

The AMCDOP records the difference in the revenue requirement associated with the costs determined in other proceedings and the revenue requirement based on placeholder costs included in the Gas Accord V Settlement Agreement as adopted in D.11-04-031. The AMCDOP consists of the following five subaccounts:

- (i) The Administrative and General (“A&G”) Subaccount, which tracks the amount of A&G expenses allocated to Gas Transmission & Storage (“GT&S”) in the GRC against the allocation of A&G to GT&S services in the Gas Accord V Settlement Agreement;
- (ii) The Uncollectibles Subaccount, which tracks the amount of uncollectibles expense based on the uncollectibles factor determined in the GRC against the uncollectible costs included in the Gas Accord V Settlement Agreement;
- (iii) The Pension Subaccount, which tracks the amount of pension costs allocated to GT&S in the Pension Recovery proceeding against the pension costs allocated to GT&S services in the Gas Accord V Settlement Agreement;
- (iv) The Cost of Capital Subaccount, which tracks the authorized cost of capital as determined in PG&E’s cost of capital proceeding against the cost of capital used to set GT&S cost of service revenue requirements in the Gas Accord V Settlement Agreement; and
- (v) The Other GRC Costs Subaccount, which tracks the amount of costs and policies determined to be allocated and applied to GT&S in the GRC (not already reflected in the preceding A&G and Uncollectibles subaccounts) against the allocation of costs and policies allocated and applied to GT&S services in the Gas Accord V Settlement Agreement.

The AGT includes a forecasted net \$0 balance in the AMCDOP. The AMCDOP is included in the rate component of the Core Cost subaccount of the CFCA and Noncore subaccount of the NCA. As further described in the “Gas Transmission and Storage Rates” section below, Attachment 6 contains the complete set of Gas Accord V rate tables.

Non-Tariffed Products and Services Balancing Account (NTBA-G) - (Attachment 2, Line 14)

The NTBA-G is used to record the customer share of revenues net of costs and income taxes associated with new Non-Tariffed Products and Services (“NTP&S”), pursuant to CPUC Affiliate Transaction Rule VII. Costs and revenues are tracked for appropriate disbursement of revenues, net of expense, to customers and shareholders via the 50/50 sharing mechanism as approved by D.99-04-021. The NTBA-G does not apply to NTP&S in PG&E’s existing NTP&S catalogue, which remains subject to Other Operating Revenue treatment, consistent with D.99-04-021. In Resolution G-3417, the Commission approved PG&E’s proposal to offer the Mover Services Program; to recover costs and disburse net revenues through the NTBA-G; to transfer the balance at the end of the year from the NTBA-G to the CFCA; and to include it in the AGT filing, in order to credit customer revenues pursuant to D.99.04-021. If the balance at the end of the year for any product or service category is undercollected, no transfer will be

made for that product or service category, and the balance for that product or service category will be reset to zero at the beginning of the year. PG&E forecasts a \$0.1 million overcollected balance for this account, as of December 31, 2013; which will be transferred to the Distribution Cost subaccount of the CFCA.

Gas Pipeline Expense and Capital Balancing Account (GPECBA) – (Attachment 2, Line 16)

The GPECBA tracks the aggregate revenue requirements associated with the expense and capital costs of PG&E's Pipeline Safety Enhancement Plan, as authorized by the Commission in D.12-12-030, and any other subsequent Commission decisions. The GPECBA records the difference between adopted forecast revenue requirements and capital and expense revenue requirements based on actual costs for the Plan through 2014. The GPECBA has two subaccounts:

- (i) The CPUC Reimbursement Subaccount, which records PG&E's reimbursements to the Commission associated with implementing and complying with D.12-12-030, up to \$15 million. This AGT includes a forecasted \$0 balance in the CPUC Reimbursement Subaccount as of December 31, 2013.
- (ii) The Program Expense and Capital Subaccount, which records the revenue requirements associated with the actual expense and capital cost PG&E incurred to implement the programs authorized in D.12-12-030. The 2012-2014 revenue requirement recorded in this subaccount is capped at \$299.2 million or \$295.4 million (without FF&U). Disposition of the balance in this subaccount shall be determined in the AGT at the end of 2014 (for rates effective January 1, 2015). As a result, this subaccount is not included in the forecasted balance for the GPECBA in this AGT advice letter.

Gas Meter Reading Costs Balancing Account (MRCBA-G) – Attachment 2, Line 17)

The MRCBA-G records and recovers gas meter reading costs, including Energy Delivery Services meter reading costs and severance costs, up to an annual combined electric and gas balancing accounts cap of \$76.2 million, pursuant to D.11-05-018 in PG&E's 2011 GRC. The MRCBA-G is recovered through the Distribution Cost subaccount of the CFCA. This AGT includes a forecasted \$29 million undercollected balance in the MRCBA-G as of December 31, 2013. The 2014 Annual Electric True-Up ("AET") Advice 4278-E, filed August 30, 2013, included a \$42.4 million forecast for December 31, 2013, for the MRCBA-E, for a combined total of \$71.4 million, which is under the \$76.2 million cap.

Gas Operational Cost Balancing Account (GOBA) – (Attachment 2, Line 18)

The GOBA records the difference between PG&E's authorized and actual cost associated with the cost of electricity used to provide gas transmission and storage services to its customers and Greenhouse Gas (GHG) cost associated with PG&E's gas compressor stations. The GOBA has two subaccounts:

- (i) The Electricity Cost Subaccount, which records the difference between the cost of electricity used to provide gas transmission and storage services adopted in PG&E's Gas Accord V Settlement Agreement, and PG&E's recorded cost of electricity used to provide gas transmission and storage services; and
- (ii) The Compressor Station Greenhouse Gas (GHG) Cost subaccount, which records the difference between the Commission's forecast and PG&E's actual GHG costs associated with its gas compressor stations, as authorized in D.13-03-017.

This AGT includes a forecasted \$10.6 million net undercollection in the GOBA. The GOBA is recovered through the Core Cost subaccount of the CFCA and Noncore subaccount of the NCA.

Pension Contribution Balancing Account (PCBA) - (Attachment 2, Line 19)

The PCBA includes the revenue requirement associated with the difference, if any, between adopted pension contributions and (i) lower contributions for any reason or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from customers. PG&E's contribution to the pension plan have matched the amounts adopted in D.06-06-014 and D.07-03-044. As a result, PG&E does not expect that the PCBA will have a balance on December 31, 2013.

TID Almond Power Plant Balancing Account (TIDBA) – (Attachment 2, Line 20)

The purpose of the TIDBA is to record the difference in revenue requirement based on the amount credited to rate base per the adopted Gas Accord V Settlement Agreement and the actual amount. The TIDBA balance is included in the rate component of the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA. This AGT includes a forecasted \$1.3 million overcollected balance in the TIDBA. In accordance with the Gas Accord V Settlement Agreement (Section 7.2.10), this balance is allocated to customers through the Customer Class Charge in the AGT.

Revised Customer Energy Statement Balancing Account (RCESBA-G) – (Attachment 2, Line 21)

The RCESBA-G (Gas Preliminary Statement Part CV) tracks and records actual gas revenue requirements associated with authorized costs incurred to implement the Revised Customer Energy Statement Project, pursuant to D.12-03-015. Advice 3287-G filed in compliance with D.12-03-015 provided that the disposition of the balance in the account shall be through the AGT via the CFCA and the NCA, or through another proceeding as authorized by the Commission. The final disposition of this account shall be through PG&E's 2014 GRC proceeding. This AGT includes a forecasted \$4.4 million overcollected balance in the RCESBA as of December 31, 2013.

Gas Transmission & Storage Revenue Sharing Mechanism (GTSRSM) – (Attachment 2, Line 22)

The GTSRSM records the difference between the customer portion of recorded total revenue over- or under-collections (derived for backbone, local transmission and storage service) and the \$30.0 million seed value embedded in rates as adopted in PG&E's Gas Accord V Settlement Agreement. The over- or under-collections are determined by comparing revenue from implemented Gas Accord V rates with the revenue requirement used to determine those rates. The difference between the adopted revenue requirement in D.11-04-031 and the adjusted Gas Accord revenue requirement post-GRC and Pension decisions is tracked in the AMCDOP as discussed above. The GTSRSM consists of the following four subaccounts:

- (i) The Backbone Subaccount, which records the difference between the adopted backbone revenue requirement (including the portion of the Local Transmission Bill Credits recovered through the surcharge on backbone rates) and recorded backbone revenues, whether an over-collection or an under-collection, to be shared 50 percent to customers and 50 percent to shareholders.
- (ii) The Local Transmission Subaccount, which records the difference between the adopted local transmission revenue requirement (excluding the Local Transmission Bill Credits) and recorded local transmission revenues, whether an over-collection or an under-

collection, to be shared 75 percent to customers and 25 percent to shareholders.

- (iii) The Storage Subaccount, which records the difference between the adopted storage revenue requirement and recorded storage revenues, if an over-collection, to be shared 75 percent to customers and 25 percent to shareholders. PG&E is at risk for 100 percent of any net under-collections.
- (iv) The Revenue Sharing Subaccount, which records the difference between the customer portion of recorded total over- or under-collections, as determined in the above three subaccounts, and the \$30.0 million seed value embedded in rates.

In accordance with Preliminary Statement Part CP, the balances in the first three subaccounts³ are transferred to the Revenue Sharing Subaccount as of September 30 of each year; and the Revenue Sharing Subaccount is transferred to the Core Cost subaccount of the CFCA and the Noncore subaccount of the NCA. This advice letter includes a forecasted \$11.0 million undercollected balance in the GTSRSM.

Closure of Transportation Balancing Accounts

Winter Gas Savings Program Subaccount of CFCA

On October 3, 2013, PG&E submitted advice letter 3422-G to retire its Winter Gas Savings Program gas schedule tariff (G-WGSP). As PG&E had previously indicated to the Energy Division, the 2013 program year was the final year of the WGSP. As a result, in this advice letter, PG&E requests permission to close the WGSP subaccount of the CFCA and transfer the remaining balance as of December 31, 2013 to the CFCA's Distribution Subaccount. The January 1, 2014 CFCA-Distribution subcomponent rates will include the impacts of trueing up recorded 2013 WGS Program bill credits by customer class with 2013 WGS Program revenues by customer class. PG&E also requests permission in this advice letter to close the December 31, 2013 WGSP Procurement subaccount of the Purchased Gas Account ("PGA") to the Core Sales subaccount of the PGA. PG&E's monthly pricing filing for gas procurement rates effective January 1, 2014 will include the PGA-WGSP true-up for 2013 bill credits versus 2013 revenues by class.

Sempra and Price Indexing Cases Gas Settlement Refund Memorandum Account (SPGSRMA)

In 2010, the Energy Division approved Advice 3098-G, which created the SPGSRMA. The SPGSRMA recorded the proportional share of the Sempra and

³ If the storage subaccount is undercollected as of September 30, the balance will be transferred to earnings.

Price Indexing Cases Gas Settlements considerations attributable to core aggregation customers, as authorized in Commission Decision D.10-01-024. In 2010, PG&E refunded approximately \$6.3 million to core aggregation customers via rate reductions in the gas transportation rate. On July 25, 2011, PG&E submitted its status report to the CPUC on the refund, stating all refunds had been returned to customers, completing the final compliance item required related to the refunds. On August 29, 2011, the law firm representing core gas customers in the Sempra and Price Indexing Cases filed a Petition to Modify (PTM) D.10-01-024, claiming that proceeds from the Price Indexing Settlement had been erroneously allocated to the core customer class instead of the non-core customer classes. As a result of this PTM, PG&E maintained the SPGSRMA until this final issue was resolved. In October 2012, pursuant to D.12-09-032, PG&E made a final payment to the Class Settlement Administrator, and the Rulemaking was closed. As PG&E no longer needs this account, PG&E requests that the Commission allow PG&E to close the SPGSRMA.

Discussion of Recent, Pending and Anticipated CPUC Proceedings and Advice Letters

The following section highlights recent and pending decisions and advice letter filings that may impact PG&E's gas transportation revenue requirements and rates filed in the AGT:

2014 General Rate Case – (Attachment 1, Lines 2-3, 7)

On November 15, 2012, PG&E filed its 2014 GRC Application (A.12-11-009), which includes a proposed gas distribution revenue requirement. It is unlikely that the Commission will issue a final decision in this case before the end of 2013. As a result, the proposed GRC revenue requirements are not reflected in the illustrative 2014 rates in this 2014 AGT Advice Letter. Instead, the gas distribution revenue requirement and the SmartMeter™ revenue requirement⁴ are kept at the same level as was effective in the 2013 AGT Advice 3353-G as a placeholder with one exception. Pursuant to D.09-09-020, PG&E is authorized to maintain the annual contribution to the Company's retirement plan trust fund at the adopted 2013 amount of \$327 million. This translates to a 2014 pension-related revenue requirement of \$46.0 million for gas distribution.

Mobile Home Park – (Attachment 1, Line 4)

On February 24, 2011, the Commission issued an Order Instituting Rulemaking (OIR) to examine what can be done to encourage the transfer of master-metered mobile home park (MHP) utility systems to direct utility service from electric and gas corporations. The Assigned Commissioner issued an amended scoping memo on July 17, 2013, reclassifying the proceeding to rate setting and requiring

⁴ The ongoing revenue requirement associated with the SmartMeter™ project is included in the 2014 GRC forecast.

additional information on an initial 3-year MHP conversion program to be implemented in 2014. PG&E submitted an estimated 2014 MHP conversion program revenue requirement of approximately \$8.0 million on August 19, 2013. If the Commission issues a final decision adopting a MHP conversion program by December 19, 2013, PG&E will consolidate the results in the supplement.

SmartMeter™ Opt-Out – (Attachment 1, Line 5)

On August 10, 2012, PG&E filed prepared testimony of Phase 2 of A.11-03-014, which requests recovery of its incremental capital and operating expenses needed to implement its SmartMeter™ Opt-Out Program for residential customers. PG&E requests that the Commission allow it to recover its recorded balance in the SmartMeter™ Opt-Out Memorandum Account (SMOMA-G), through the Distribution Cost subaccount of the CFCA, via the AGT. PG&E has included a forecast \$2.4 million revenue requirement related to costs incurred during 2012-2013 in this advice letter. If the Commission issues a final decision by December 19, 2013, PG&E will incorporate the final adopted amounts in the AGT December advice letter.

Energy Efficiency Risk Reward Incentive Mechanism (RRIM) – (Attachment 2, Line 10)

D.12-12-032 adopted a new incentive mechanism applicable to the 2010-2012 Energy Efficiency Program cycle. On September 30, 2013, PG&E filed Advice 3419-G requesting earnings for 2011 to be approved before the end of the year. PG&E requested a total award of \$21.6 million, with the gas portion of \$3.9 million based on PG&E's net benefit split of 82 percent electric and 18 percent gas as approved in Advice 3356-G-A/4176-E-A. If AL 3419-G is not approved by December 19, 2013, PG&E will remove the \$3.9 million from the CEEIA forecast December balance.

Pipeline Safety Enhancement Plan – (Attachment 1, Lines 21-24)

On December 28, 2012, the CPUC issued D. 12-12-030, approving PG&E's Pipeline Modernization scope of work and ordering PG&E to file an application after the completion of its Maximum Allowable Operating Pressure (MAOP) Validation Project and records search to present the results of those efforts, and update its authorized revenue requirements and related budgets. Accordingly, on October 29, 2013, PG&E filed its Pipeline Safety Enhancement Program (PSEP) Update application. Due to records found and other information learned during MAOP Validation, PG&E proposes a reduction in the breadth of its strength testing and pipe replacement programs. It is unlikely that the Commission will issue a final decision on this PSEP Update application before the end of 2013. As a result, the revenue requirements in Attachment 1 reflect the 2014 PSEP revenue requirement of \$181 million as authorized in D.12-12-030.

Gas Public Purpose Program Authorized Funding

This AGT incorporates gas PPP surcharge changes that will be filed in a separate advice letter on October 31, 2013. The gas PPP surcharge rate impacts on customers are shown in Attachment 1.

PU Code Sections 890-900 and D.04-08-010 authorize a gas surcharge rate to fund public purpose programs. The gas PPP Surcharge advice letter updates the natural gas PPP surcharge rates to fund authorized energy efficiency (“EE”), Energy Savings Assistance (“ESA”) (formerly low income energy efficiency), CARE and public-interest research, development and demonstration (“RD&D”) programs.

The gas PPP surcharges proposed include:

- 1) Total gas PPP authorized program funding of \$156.2 million for EE, ESA, CARE administrative expenses, RD&D, Board of Equalization and Statewide Marketing Education & Outreach administrative costs. This represents a \$21.2 million increase from 2013;
- 2) Amortization over 12 months of forecasted December 31, 2013 balances in the PPP surcharge balancing accounts totaling a \$9.3 million overcollection; and
- 3) A projected 2013 CARE revenue shortfall of \$108.9 million, which represents a \$3.5 million decrease from the forecasted 2013 CARE customer discount. This shortfall is included in the PPP-CARE portion of the gas PPP surcharge rates for 2014 and accounted for as a reduction of net transportation revenue requirement in rates for a zero-sum impact on the total gas revenue requirement.

Gas Transmission and Storage Rates

Revenue Requirement Adjustment

The Commission adopted the Gas Accord V Settlement in D.11-04-031, dated April 14, 2011. The following table shows resulting total annual 2014 revenue requirement changes.

Annual Gas Transmission and Storage Revenue Requirements

2014

(\$000)

GT&S 2014 Revenue Requirement (Filed in AL 3374-G)	\$556,557
Less: 2014 Local Transmission line 304 Project	(\$539)
Less: 2014 Local Transmission Line 407 Phase 1 project	(\$6,576)
Less: 2014 Local Transmission Line 407 Phase 2 project	(\$6,484)
Less: 2014 Backbone P02158-Topock K-Units Replacement-Ph1 Project	(\$7,525)
Less: 2014 Backbone Delevan K3/Gerber – Line 400 project	(\$493)
Less: 2014 Backbone Delevan K3/Gerber – Line 401 project	(\$518)
2014 GT&S Revenue Requirements (excluding non-operational projects)	\$534,421

Attachment 6 provides an update of the GT&S revenue requirements and rates tables, included in Appendix A of the Gas Accord V Settlement, reflecting the impacts of PG&E's Test-Year 2013 Cost of Capital and Greenhouse Gas Compressor Compliance Cost decisions.

Backbone and Local Transmission Adder Project Rate Adjustments

Section 7.4 of the Gas Accord V Settlement addresses treatment of costs associated with various Backbone and Local Transmission adder projects. Under the terms of the Settlement, adder project costs are to be included in rates only if the project is actually built and only starting on January 1 following the project's in-service date. Three Local Transmission adder projects, Line 304, Line 407 Phase 1, and Line 407 Phase 2, were scheduled to be, but were not, operational in 2013. Accordingly, Local Transmission rates effective January 1, 2014 have been adjusted to remove recovery of the Line 304, Line 407 Phase 1, and Line 407 Phase 2 adder project revenue requirements.⁵

Three Backbone Transmission adder project, P02158-Topock K-Units Replacement Phase 1, Delevan K3/Gerber – Line 400, and Delevan K3/Gerber – Line 401 were scheduled to be, but were not, operational in 2013. Accordingly, Backbone Transmission rates effective January 1, 2014 have been adjusted to remove recovery of the P02158-Topock K-Units Replacement Phase 1, Delevan

⁵ The 2014 Line 304 adder project revenue requirement removed from Local Transmission rates is \$539 thousand. The 2014 Line 407 Phase 1 adder project revenue requirement removed from Local Transmission rates is \$6.576 million. The 2014 Line 407 Phase 2 adder project revenue requirement removed from Local Transmission rates is \$6.484 million.

K3/Gerber – Line 400, and Delevan K3/Gerber – Line 401 adder project revenue requirement.⁶

Effective Date

PG&E requests that this Tier 2 filing be approved effective January 1, 2014.

As noted above, illustrative average rates are shown on Attachments 3 through 5 of this filing. PG&E will submit final rates and preliminary statement changes in a separate December 2013 advice letter that will consolidate all year-end gas transportation rate changes authorized to be effective on January 1, 2014.⁷ Changes to core gas transportation rates will be incorporated into the monthly core procurement advice filing for rates effective January 1, 2014.

Protests

Anyone wishing to protest this advice letter may do so by sending a letter by November 25, 2013, which is 21 days⁸ from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via e-mail or U.S. Mail (and by facsimile if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

⁶ The 2014 P02158-Topock K-Units Replacement Phase 1 adder project revenue requirement removed from Backbone Transmission rates is \$7.525 million. The Delevan K3/Gerber – Line 400 adder project revenue requirement removed from Backbone Transmission rates is \$493 thousand. The Delevan K3/Gerber – Line 401 adder project revenue requirement removed from Backbone Transmission rates is \$518 thousand.

⁷ The advice letter for monthly core gas procurement rates will be submitted in a separate advice letter in December 2013.

⁸ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Rule 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.



Vice President – Regulatory Relations

cc: 2009 Biennial Cost Allocation Proceeding (BCAP) (A.09-05-026)
Gas PPP Surcharge (R.02-10-001)
2011 Gas Transmission and Storage Proceeding (A.09-09-013)
Eugene Cadenasso, Energy Division
Richard Myers, Energy Division

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3430-G**

Tier: 2

Subject of AL: **Annual Gas True-Up of Gas Transportation Balancing Accounts for Rates Effective January 1, 2014**

Keywords (choose from CPUC listing): Compliance, Surcharges

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.05-06-029

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2014**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): \$2,191 million

Estimated system average rate effect (%): See advice letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21 days¹ after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
2014 ANNUAL GAS TRUE-UP (AGT)
2014 ANNUAL END-USE TRANSPORTATION, GAS ACCORD REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

Line No.		A	B	C	D	E	Line No.
		Present in Rates as of 4/1/13	Proposed as of 1/1/2014	Total Change	Core	Noncore / Unbundled	
END-USE GAS TRANSPORTATION							
1	Gas Transportation Balancing Accounts	121,520	160,626	39,106	28,037	11,069	1
2	GRC Distribution Base Revenues (includes distribution portion of Cost of Capital) ^{1,2}	1,172,719	1,172,719	-	(17)	17	2
3	Pension	52,691	46,015	(6,676)	(6,444)	(232)	3
4	Mobile Home Park	-	7,990	7,990	7,712	278	4
5	SmartMeter™ Opt-Out	-	2,408	2,408	2,324	84	5
6	Self Generation Incentive Program Revenue Requirement	5,760	6,480	720	285	435	6
7	SmartMeter™ Project ¹	79,202	79,202	-	-	-	7
8	CPUC Fee	3,210	3,210	-	-	-	8
9	Core Brokerage Fee Credit	(6,583)	(6,583)	-	-	-	9
10	Winter Gas Savings Program - Transportation	2,474	-	(2,474)	(2,474)	-	10
11	Less CARE discount recovered in PPP surcharge from non-CARE customers	(112,382)	(108,850)	3,532	3,532	-	11
12	FF&U	2,764	3,386	622	468	154	12
13	Total Transportation RRQ with Adjustments and Credits	1,321,375	1,366,603	45,228	33,423	11,805	13
14	Procurement-Related G-10 Total	(1,025)	(1,042)	(17)	(17)	-	14
15	Procurement-Related G-10 Total Allocated	1,025	1,042	17	6	11	15
16	Total Transportation Revenue Requirements Reallocated	1,321,375	1,366,603	45,228	33,412	11,816	16
Gas Accord Transportation Revenue Requirements							
17	Local Transmission	205,643	212,200	6,557	2,486	4,071	17
18	Customer Access	4,860	5,026	166	-	166	18
19	Total Gas Accord Transportation RRQ	210,503	217,226	6,723	2,486	4,237	19
20	Implementation Plan Revenue Requirements						20
21	Implementation Plan - Local Transmission	91,312	134,616	43,304	26,872	16,432	21
22	Implementation Plan - Backbone	22,415	40,770	18,355	7,920	10,435	22
23	Implementation Plan - Storage	1,616	5,572	3,956	2,342	1,614	23
24	Total Implementation Plan	115,343	180,958	65,615	37,134	28,481	24
25	Total End Use Gas Transportation RRQ	1,647,221	1,764,787	117,566	73,032	44,534	25
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING							
26	Energy Efficiency	56,178	74,077	17,899	16,107	1,792	26
27	Energy Savings Assistance	65,208	67,982	2,774	2,496	278	27
28	Research and Development and BOE Administrative Fees	10,882	11,079	197	139	58	28
29	CARE Administrative Expense	2,739	2,806	67	52	15	29
30	Statewide Marketing, Education & Outreach	-	255	255	229	26	30
31	Total Authorized PPP Funding	135,007	156,199	21,192	19,023	2,169	31
32	PPP Surcharge Balancing Accounts	(40,827)	(9,295)	31,532	25,351	6,181	32
33	CARE discount recovered from non-CARE customers	112,382	108,850	(3,532)	(1,610)	(1,922)	33
34	Total PPP Required Funding	206,562	255,754	49,192	42,764	6,428	34
GAS ACCORD UNBUNDLED COSTS							
35	Backbone Transmission	134,765	135,405	640	-	640	35
36	Storage	34,615	34,980	365	-	365	36
37	Total Gas Accord Unbundled	169,380	170,385	1,005	-	1,005	37
38	TOTAL REVENUE REQUIREMENTS	2,023,163	2,190,926	167,763	115,796	51,967	38

- It is unlikely the CPUC will issue a final decision for the 2014 GRC before the end of 2013. As a result, January 1 revenue requirements for GRC Distribution and SmartMeter are kept at the same level as the 2013 AGT amounts as a placeholder.
- Since the 2013 AGT AL, the allocation between core and noncore has changed slightly due to the update of the average A-10 electric rate which impacts the NGV2 Compressor cost.

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.

ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY
2014 ANNUAL GAS TRUE-UP (AGT)
2014 ANNUAL END-USE TRANSPORTATION, GAS ACCORD REVENUE REQUIREMENTS,
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING ALLOCATION TO CORE/NONCORE/UNBUNDLED
(\$ THOUSANDS)

Line No.		Proposed as of 1/1/2014	Core	Noncore / Unbundled	Line No.
	END-USE GAS TRANSPORTATION				
1	Gas Transportation Balancing Accounts	160,626	114,553	46,073	1
2	GRC Distribution Base Revenues	1,172,719	1,131,944	40,775	2
3	Pension	46,015	44,415	1,600	3
4	Mobile Home Park	7,990	7,712	278	4
5	SmartMeter™ Opt-Out	2,408	2,324	84	5
6	Self Generation Incentive Program Revenue Requirement	6,480	2,569	3,911	6
7	SmartMeter™ Project	79,202	79,202	-	7
8	CPUC Fee	3,210	1,970	1,240	8
9	Core Brokerage Fee Credit	(6,583)	(6,583)	-	9
10	Winter Gas Savings Program - Transportation	-	-	-	10
11	Less CARE discount recovered in PPP surcharge from non-CARE customers	(108,850)	(108,850)	-	11
12	FF&U	3,386	2,707	679	12
13	Total Transportation RRQ with Adjustments and Credits	1,366,603	1,271,963	94,640	13
14	Procurement-Related G-10 Total	(1,042)	(1,042)	-	14
15	Procurement-Related G-10 Total Allocated	1,042	411	631	15
16	Total Transportation Revenue Requirements Reallocated	1,366,603	1,271,332	95,271	16
	Gas Accord Transportation Revenue Requirements				
17	Local Transmission	212,200	135,339	76,861	17
18	Customer Access	5,026	-	5,026	18
19	Total Gas Accord Transportation RRQ	217,226	135,339	81,887	19
20	Implementation Plan Revenue Requirements				20
21	Implementation Plan - Local Transmission	134,616	85,881	48,735	21
22	Implementation Plan - Backbone	40,770	17,462	23,308	22
23	Implementation Plan - Storage	5,572	3,291	2,281	23
24	Total Implementation Plan	180,958	106,634	74,324	24
25	Total End Use Transportation RRQ	1,764,787	1,513,305	251,482	25
	PUBLIC PURPOSE PROGRAMS (PPP) FUNDING				
26	Energy Efficiency	74,077	66,657	7,420	26
27	Energy Savings Assistance	67,982	61,173	6,809	27
28	Research and Development and BOE Administrative Fees	11,079	7,088	3,991	28
29	CARE Administrative Expense	2,806	1,678	1,128	29
30	Statewide Marketing, Education & Outreach	255	229	26	30
31	Total Authorized PPP Funding	156,199	136,825	19,374	31
32	PPP Surcharge Balancing Accounts	(9,295)	(2,706)	(6,589)	32
33	CARE discount recovered from non-CARE customers	108,850	65,072	43,778	33
34	Total PPP Required Funding	255,754	199,191	56,563	34
	GAS ACCORD UNBUNDLED COSTS				
35	Backbone Transmission	135,405	-	135,405	35
36	Storage	34,980	-	34,980	36
37	Total Gas Accord Unbundled	170,385	-	170,385	37
38	TOTAL REVENUE REQUIREMENTS	2,190,926	1,712,496	478,430	38

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.

**PACIFIC GAS AND ELECTRIC COMPANY
2014 ANNUAL GAS TRUE-UP (AGT)
BALANCING ACCOUNT FORECAST SUMMARY**

(\$ THOUSANDS)

Line No.		Balance		Allocation		Line No.		
		Sept. 2013 Recorded	Dec. 2013 Forecast	Core	Noncore		Balance Recorded (1)	Core
		A	B	C	D	E	F	
GAS TRANSPORTATION BALANCING ACCOUNTS								
1	Core Fixed Cost Account (CFCA) - Distribution Cost Subaccount	\$26,068	\$26,068	\$0	\$49,774	\$49,774	\$0	1
2	CFCA - Core Cost Subaccount	\$3,173	\$3,173	\$0	(\$3,797)	(\$3,797)	\$0	2
3	CFCA - Winter Gas Savings Subaccount - Transportation	\$5,509	\$5,509	\$0	(\$1,870)	(\$1,870)	\$0	3
4	Noncore Customer Class Charge Account (NCA) - Noncore Subaccount	(\$1,776)	\$0	(\$1,776)	(\$5,932)	\$0	(\$5,932)	4
5	NCA - Distribution Subaccount	(\$259) (2)	\$0	(\$259)	(\$922)	\$0	(\$922)	5
6	Core Brokerage Fee Balancing Account	\$645	\$645	\$0	\$642	\$642	\$0	6
7	Hazardous Substance Mechanism	\$52,203	\$20,588	\$31,615	\$39,094	\$15,418	\$23,676	7
8	Balancing Charge Account	\$62	\$24	\$38	\$730	\$288	\$442	8
9	Affiliate Transfer Fee Account	\$0	\$0	\$0	(\$29)	(\$28)	(\$1)	9
10	Customer Energy Efficiency Incentive Recovery Account - Gas	\$3,942	\$3,908	\$34	\$3,849	\$3,815	\$34	10
11	SmartMeter™ Project Balancing Account	\$14,734	\$14,734	\$0	\$18,047	\$18,047	\$0	11
12	California Solar Initiative Thermal Program Memorandum Account	\$6,068	\$3,557	\$2,511	\$6,239	\$2,461	\$3,778	12
13	Adjustment Mechanism of Costs Determined in Other Proceedings	\$0	\$0	\$0	\$0	\$0	\$0	13
14	Non-Tariffed Products and Services Balancing Account	(\$140)	(\$140)	\$0	(\$365)	(\$365)	\$0	14
15	AB 32 Cost of Implementation Fee	\$5,537 (3)	\$2,839	\$2,698	\$0	\$0	\$0	15
16	GPECBA - CPUC Reimbursement Subaccount	\$0	\$0	\$0	\$0	\$0	\$0	16
17	Gas Meter Reading Costs Balancing Account	\$28,973	\$28,973	\$0	\$26,414	\$26,414	\$0	17
18	Gas Operational Cost Balancing Account	\$10,613	\$4,186	\$6,427	\$11,187 (5)	\$4,412	\$6,775	18
19	Pension Contribution Balancing Account	\$0	\$0	\$0	\$0	\$0	\$0	19
20	TID Almond Power Plant Balancing Account	(\$1,265)	(\$712)	(\$553)	(\$851)	(\$336)	(\$515)	20
21	Revised Customer Energy Statement Balancing Account	(\$4,447)	(\$4,292)	(\$155)	\$293	\$116	\$177	21
22	GT&S Revenue Sharing Mechanism	\$10,986 (4)	\$5,493	\$5,493	\$5,054 (6)	\$2,527	\$2,527	22
23	Subtotal Transportation Balancing Accounts	\$160,626	\$114,553	\$46,073	\$147,557	\$117,518	\$30,039	23
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS (7)								
24	PPP-Energy Efficiency	\$8,340	\$7,505	\$835	\$1,096	\$986	\$110	24
25	PPP-Low Income Energy Efficiency	\$1,125	\$1,012	\$113	\$518	\$466	\$52	25
26	PPP-Research Development and Demonstration	(\$196)	(\$125)	(\$71)	(\$85)	(\$54)	(\$31)	26
27	California Alternate Rates for Energy Account	(\$18,564)	(\$11,098)	(\$7,466)	\$628	\$373	\$255	27
28	Subtotal Public Purpose Program Balancing Accounts	(\$9,295)	(\$2,706)	(\$6,589)	\$2,157	\$1,771	\$386	28
29	TOTAL BALANCING ACCOUNTS	\$151,331	\$111,847	\$39,484	\$149,714	\$119,289	\$30,425	29

Footnotes:

- These balances are the recorded balances as of December 2012. The 12/12 ending balances that were provided in the 2013 AGT AL 3353-G were the forecasted balances (based on recorded balances through November 2012).
- On October 18, 2013, the Energy Division approved Advice 3406-G which approved the closure of the Noncore Distribution Fixed Cost Balancing Account and the transfer of its balance to the NCA-Distribution subaccount.
- This amount reflects the total forecast balance of the AB 32 Cost of Implementation Fee Core subaccount in the CFCA and the Noncore subaccount of the NCA. The total forecast balance is allocated on an equal-cents-per therm basis.
- The balance shown is the September 30, 2013 recorded balance, which will be transferred evenly (50/50) to the CFCA and NCA after the approval of the AGT advice letter.
- The account was called Electricity Cost Balancing Account in December 2012. It did not include the Compressor Station GHG Cost subaccount.
- This amount represents the September 2012 recorded balance which was transferred to CFCA and NCA evenly.
- The PPP-related balances (based on Sept 2013 recorded) were included in the 2014 PPP Gas Surcharge filed in AL 3426-G on October 31, 2013.

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection.

Attachment 4
PACIFIC GAS AND ELECTRIC COMPANY
JANUARY 1, 2014 - ANNUAL GAS TRUE-UP
SUMMARY OF RATES (excluding procurement) BY CLASS BY MAJOR ELEMENTS
(\$/hr; Annual Class Averages)

	Core Retail				Noncore Retail						
	Non-CARE Residential	Smt Com.	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial Distribution	BB-Level Serv.	G-NGV 4 Distribution	Electric Generation Dist./Trans.			
		Lg. Comm.			Transmission		Transmission	BB-Level Serv.			
TRANSPORTATION CHARGE COMPONENTS											
1	Local Transmission (1)	\$0.04333	\$0.04333	\$0.04333	\$0.04333	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.00069	\$0.00069
2	Self Generation Incentive Program	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090	\$0.00090
3	CPUC and AB32 Cost of Implementation Fee (3)	\$0.01168	\$0.01168	\$0.01168	\$0.01168	\$0.01168	\$0.01168	\$0.01168	\$0.01168	\$0.01168	\$0.01168
4	Balancing Accounts (2)	\$0.07742	\$0.05022	\$0.02466	\$0.09351	\$0.01096	\$0.01112	\$0.01096	\$0.01112	\$0.00952	\$0.00952
5	PSEP	\$0.03667	\$0.03667	\$0.03667	\$0.03667	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979
6	Distribution - Annual Average (6)	\$0.47977	\$0.21110	\$0.09100	\$0.04798	\$0.98927	\$0.06638	\$0.98927	\$0.06638	\$0.02200	\$0.02200
7	VOLUMETRIC RATE - Average Annual	\$6.3976	\$3.4389	\$1.9824	\$1.6051	\$1.43941	\$0.60999	\$1.5281	\$0.60999	\$0.1979	\$0.1979
8	CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)	\$0.5688	\$0.0449	\$0.0120	\$0.0788	\$0.0186	\$0.00157	\$0.0788	\$0.0186	\$0.00109	\$0.00109
9	CLASS AVERAGE TRANSPORTATION RATE	\$6.9376	\$4.0278	\$2.0273	\$1.6171	\$1.43941	\$0.6285	\$1.6068	\$0.6285	\$0.2136	\$0.2136
10	PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$0.6387	\$0.0441	\$0.0160	\$0.02554	\$0.04168	\$0.03371	\$0.04168	\$0.03371	\$0.02554	\$0.02554
11	END-USE RATE (7)	\$7.2363	\$4.4719	\$2.9433	\$1.8725	\$1.46495	\$0.9656	\$1.8622	\$0.9656	\$0.5507	\$0.5507
TRANSPORTATION CHARGE COMPONENTS											
12	Local Transmission (1)	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121	\$0.02121
13	Self Generation Incentive Program	\$0.00937	\$0.00944	\$0.00917	\$0.00944	\$0.00948	\$0.00934	\$0.00948	\$0.00934	\$0.00929	\$0.00929
14	CPUC and AB32 Cost of Implementation Fee (3)	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979
15	Balancing Accounts (2)	\$0.07742	\$0.05022	\$0.02466	\$0.09351	\$0.01096	\$0.01112	\$0.01096	\$0.01112	\$0.00952	\$0.00952
16	PSEP	\$0.03667	\$0.03667	\$0.03667	\$0.03667	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979	\$0.01979
17	Distribution - Annual Average	\$0.47977	\$0.21110	\$0.09100	\$0.04798	\$0.98927	\$0.06638	\$0.98927	\$0.06638	\$0.02200	\$0.02200
18	VOLUMETRIC RATE - Average Annual	\$6.3976	\$3.4389	\$1.9824	\$1.6051	\$1.43941	\$0.60999	\$1.5281	\$0.60999	\$0.1979	\$0.1979
19	CUSTOMER ACCESS CHARGE - Class Average Volumetric Equivalent (4)	\$0.5688	\$0.0449	\$0.0120	\$0.0788	\$0.0186	\$0.00157	\$0.0788	\$0.0186	\$0.00109	\$0.00109
20	CLASS AVERAGE TRANSPORTATION RATE	\$6.9376	\$4.0278	\$2.0273	\$1.6171	\$1.43941	\$0.6285	\$1.6068	\$0.6285	\$0.2136	\$0.2136
21	PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$0.6387	\$0.0441	\$0.0160	\$0.02554	\$0.04168	\$0.03371	\$0.04168	\$0.03371	\$0.02554	\$0.02554
22	END-USE RATE	\$7.2363	\$4.4719	\$2.9433	\$1.8725	\$1.46495	\$0.9656	\$1.8622	\$0.9656	\$0.5507	\$0.5507

NOTES

(1) Adopted in Decision 11-04-031 based on Appendix B, Table 11; updated in the 2014 Annual Gas True-Up Filing AL 3430-G Attachment 6, Appendix B, Table 11.

(2) Based on September recorded balances and forecasted through December.

(3) CPUC Fee based on Resolution M-4819, effective July 1, 2007 (including FF&U). G-EG customers pay a reduced CPUC fee per the 2010 BCAP D.10-06-035.

(4) Adopted in Decision 11-04-031 based on Appendix B, Table 12; updated in the 2014 Annual Gas True-Up Filing AL 3430-G Attachment 6, Appendix B, Table 12.

(5) Decision 04-06-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 3425-G updated PG&E's 2014 PPP Surcharges effective January 1, 2014.

(6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, and state/federal gas excise taxes, and the average A-10 electric rate.

(7) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.

Attachment 5

PACIFIC GAS AND ELECTRIC COMPANY

January 1, 2014 - Annual Gas True-Up

ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES

(\$000)

Line No.	GAS GRG, ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	Residential*	Small Commercial*	Large Commercial*	Core NSV	Compression Cost for G-NGVZ	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NSV	Coatings	Palo Alto	Alpine Natural Gas	WC Gas Methane**	Island Energy	WC Gas Energy	Noncore & Wholesale	
1	Customer	572,042	76,233	1,831	66	0	649,972	229	0	0	1,419	0	0	0	0	0	0	0	0	6,685
2	+ Distribution	\$565,657	\$54,408	\$1,831	\$66	\$0	\$649,972	\$229	\$0	\$0	\$1,419	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,685
3	+ G-NGVZ Compression Cost	\$544,408	\$379,774	122,277	5,996	915	0	0	0	0	3,905	0	0	0	0	96	0	0	0	36,190
4	+ Franchise Fees and Unrecoverables Expense	\$11,882	9,403	0	0	2,923	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Allocation of Base Distribution Unrecoverables Expense	\$3,784	2,984	624	22	9	0	0	0	0	53	0	0	0	0	0	0	0	0	414
6	Total Before Core Averaging	\$84,169	201,097	7,118	984	2,980	0	0	0	0	17	0	0	0	0	0	0	0	0	131
7	Re-Allocation Due to Core Averaging	(\$0)	(\$12,624)	12,624	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Final Allocation of Distribution Revenue Requirement	\$84,169	\$89,471	\$7,118	\$984	\$2,980	\$1,176,359	\$27,641	\$9,166	\$0	\$5,383	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,375
9	Distribution-Level Revenue Requirement Allocation %	100.0000%	78.6015%	17.8527%	0.98159%	0.24464%	96.5200%	2.2690%	0.75207%	0.0000%	0.44251%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	3,47894%

Line No.	CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	Residential*	Small Commercial*	Large Commercial*	Core NSV	Compression Cost for G-NGVZ	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NSV	Coatings	Palo Alto	Alpine Natural Gas	WC Gas Methane**	Island Energy	WC Gas Energy	Noncore & Wholesale	
10	Core Fixed Cost Act. Bal. - Distribution Cost Subaccount	\$21,082	\$4,740	\$158	\$22	\$66	\$32,068	\$0	\$0	\$0	\$0,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Core Fixed Cost Act. Bal. - Core Cost Subaccount - ECP	2,202	669	82	0	0	3,173	0	0	0	\$0,000	0	0	0	0	0	0	0	0	0
12	FCFA-Winter Gas Savings Program Transportation Porion	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Noncore Customer Class Charge Account - ECP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Noncore Customer Class Charge Account - Instream Relief	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NG Distribution Fixed Cost Act.	-111	0	0	0	0	-111	-104	-572	-32	(\$1,072,012)	-2	-1	-13	0	0	0	0	0	-1,778
16	CA Solar Hot Water Heating	6,068	2,258	1,160	109	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Lawrence Livermore Lab	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Hazardous Substance Balance	14,285	5,628	530	144	0	20,588	1,850	10,208	83	\$19,172,681	37	17	227	4	7	4	0	0	31,616
19	Non-Tiered Products and Services	5,140	1,835	4	0	0	7,019	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Core Billing Fee Credit (Sales/Marketing Costs w/o FRU)	-3,726	-1,459	-44	-38	0	-5,707	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Core Billing Fee Credit (Sales/Marketing Costs w/o FRU)	-1,028	-121	0	0	0	-1,102	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Affiliate Transfer Fee Account	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Balancing Charge Account	62	17	11	3	0	25	2	12	0	\$22,867	1	0	0	0	0	0	0	0	0
24	G-10 Procurement-related Employee Discount Allocated	1,042	285	112	1	0	411	37	204	2	\$32,835	1	0	0	0	0	0	0	0	0
25	Brokerage Fee Balance Account	646	448	176	5	0	646	0	0	0	\$0,000	0	0	0	0	0	0	0	0	0
26	Adjust. Mechanism Costs Determined Other Proceedings	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	G-10 Procurement-related Employee Discount	-1,042	-285	-112	-1	0	-1,042	0	0	0	\$0,000	0	0	0	0	0	0	0	0	0
28	Power Plant	-4,447	-3,514	-165	-10	-2	-7,122	-38	-150	-1	(\$358,139)	-1	-1	-6	0	0	0	0	0	-653
29	RCESBAG	-4,447	-3,514	-165	-10	-2	-7,122	-38	-150	-1	(\$358,139)	-1	-1	-6	0	0	0	0	0	-653
30	Gas Operational Cost Balancing Account	10,613	2,904	1,144	108	29	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	WVSP Balancing Account	5,509	5,205	275	28	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	GTAS Revenue Sharing Mechanism	10,986	3,612	1,502	141	38	0	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Gas Meter Reading Costs Balancing Account	29,973	24,431	5,209	175	24	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Self-Gas Incentive Program Forecast Error Cost	8,450	7,121	1,016	129	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	Re-Allocation Due to Core Averaging	67,620	19,032	1,241	289	0	69,182	2,787	16,459	138	\$27,711,517	62	22	298	6	8	6	0	0	47,883
36	Re-Allocation Due to Core Averaging	67,620	19,032	1,241	289	0	69,182	2,787	16,459	138	\$27,711,517	62	22	298	6	8	6	0	0	47,883
37	Alloc. After Core Averaging	136,335	19,622	1,241	290	0	138,512	2,787	16,839	138	\$27,711,517	62	22	298	6	8	6	0	0	47,883
38	Franchise Fees and Uncoll. Exp. on Items Above	1,776	876	256	16	4	2,929	36	219	2	\$81,109	1	0	3	0	0	0	0	0	633
39	Subtotal with FRU and Uncoll. Exp. on Items Above	138,112	68,096	19,999	293	2,929	170,599	17,059	140	\$28,072,626	62	23	301	6	8	6	0	0	0	483,939
40	Total of Items Collected via OFDA, NCA, and NDPOA	\$1,356,936	\$1,019,442	\$233,069	\$8,376	\$1,288	\$1,265,025	\$30,464	\$26,224	\$140	\$33,465,665	\$62	\$23	\$301	\$6	\$106	\$6	\$6	\$6	\$83

Line No.	CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS ALLOCATED USING BCAP THROUGHPUT	Residential*	Small Commercial*	Large Commercial*	Core NSV	Compression Cost for G-NGVZ	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NSV	Coatings	Palo Alto	Alpine Natural Gas	WC Gas Methane**	Island Energy	WC Gas Energy	Noncore & Wholesale	
41	Mobile Home Parks	7,990	6,321	1,316	47	7	7,712	181	60	0	\$36,357	0	0	0	0	0	0	0	0	279
42	CEE Incentive	\$3,942	\$3,439	\$468	\$10	\$0	\$3,908	\$24	\$1	\$0	\$5,932	\$84	\$37	\$460	\$10	\$16	\$6	\$0	\$0	\$46,795
43	ACE2 ARB Implementation Fee	1,971	1,775	228	20	0	2,004	255	1,406	11	\$1,018,124	6	0	0	0	0	0	0	0	2,016
44	Smart Meter Project Forecast Period Costs	14,734	11,916	2,673	89	50	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	Smart Meter Op-Out	2,408	1,905	397	14	2	0	0	0	0	\$10,656	0	0	0	0	0	0	0	0	0
46	CPUC FEE	3,210	1,398	638	51	14	0	0	0	0	\$74,705	4	0	0	0	0	0	0	0	84
47	Subtotal for Customer Class Charge Items	117,023	90,972	20,570	763	360	25	112,689	692	2,465	19	\$1,147,374	9	0	0	0	0	0	0	1,340
48	Allocation after Remaining Core Averaging	117,023	90,972	20,570	763	360	25	112,689	692	2,465	19	\$1,147,374	9	0	0	0	0	0	0	1,340
49	Franch. Fee and Uncoll. Exp. on Items Above	118,526	81,549	21,842	781	365	26	114,195	701	2,492	20	\$1,182,326	9	0	0	0	0	0	0	1,356
50	Allocation of Total Transportation Costs	\$1,475,424	\$1,110,460	\$265,759	\$9,148	\$1,632	\$3,136	\$31,166	\$28,721	\$159	\$34,627,960	\$71	\$23	\$301	\$6	\$106	\$6	\$6	\$6	\$84

Line No.	CUSTOMER CLASS COST FOR PIPELINE SAFETY ENHANCEMENT ALLOCATED BASED ON GAS ACCORD THROUGHPUT	Residential*	Small Commercial*	Large Commercial*	Core NSV	Compression Cost for G-NGVZ	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NSV	Coatings	Palo Alto	Alpine Natural Gas	WC Gas Methane**	Island Energy	WC Gas Energy	Noncore & Wholesale	
54	Local Transmission Expenses (Forecast Period Cost)	\$134,616	\$59,440	\$23,733	\$2,404	\$694	\$198,987	\$3,652	\$20,692	\$0	\$23,592	\$84	\$37	\$460	\$10	\$16	\$6	\$0	\$0	\$46,795
55	Local Transmission Balancing Account	0	12,083	4,759	135	0	17,460	1,310	7,075	56	14,689	29	13	167	5	2	0	0	0	23,939
56	Backbone Transmission Expenses (Forecast Period Cost)	40,776	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
57	Backbone Transmission Balancing Account	6,572	2,278	666	92	23	3,291	128	692	6	1,434	3	1	15	0	0	0	0	0	2,281
58	Storage Forecast Period Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
59	Storage Balancing Account	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
60	Subtotal of Pipeline Safety Enhancement Cost	\$180,958	\$73,804	\$29,021	\$2,695	\$823	\$105,634	\$5,270	\$28,469	\$62	\$39,662	\$115	\$51	\$532	\$13	\$19	\$9	\$9	\$13	\$74,324

Line No.	RECONCILIATION WITH REVENUE REQUIREMENTS TABLE FOR ENDUSER TRANSPORTATION TOTALS	Residential*	Small Commercial*	Large Commercial*	Core NSV	Compression Cost for G-NGVZ	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NSV	Coatings	Palo Alto	Alpine Natural Gas	WC Gas Methane**	Island Energy	WC Gas Energy	Noncore & Wholesale	
61	WSPS	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
62	Franchise Fees and Unrecoverables Expense	(0)	(0)	(0)</																

PACIFIC GAS AND ELECTRIC COMPANY
 ATTACHMENT 5 (continued)

January 1, 2014 - Annual Gas True-Up
 ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES
 (\$'000)

Line No.	ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES UNDER PER PG&E AL 3151-G	TOTAL	Residential*	Small Commercial**	Large Commercial**	Core NGV	Compression Cost for G-NGVZ	Subtotal Code	Industrial Distribution	Industrial Transmission	Industrial Barbkens	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mathern**	Island Energy	WC Gas Castle**	Noncore & Wholesale No.	
70	PPP-EE Surcharge	74,332	59,688	5,862	2,337	0	0	59,687	1,936	5,408	4	4	0	0	0	0	0	0	0	0	0
71	PPP-EE Balancing Account	6,430	6,430	0	0	0	0	6,430	0	0	0	0	0	0	0	0	0	0	0	0	0
72	PPP-ESA Balancing Account	67,890	53,983	5,463	2,137	0	0	51,173	1,827	4,942	40	5	0	0	0	0	0	0	0	0	6,809
73	PPP-ESA Balancing Account	1,125	887	30	35	0	0	1,072	30	82	1	1	0	0	0	0	0	0	0	0	113
74	PPP - RD&D Programs	10,700	4,779	1,852	172	43	0	6,846	602	3,214	26	12	0	0	0	0	0	0	0	0	3,654
75	PPP - RD&D Balancing Account	(196)	(88)	(34)	(3)	(1)	0	(125)	(11)	(59)	(0)	(0)	0	0	0	0	0	0	0	0	-71
76	PPP-CARE Discount Allocation Set Annually	108,850	41,955	21,033	1,952	491	0	66,072	6,833	36,309	258	0	141	0	0	0	0	0	0	0	43,728
77	PPP-CARE Administration Expense	2,806	1,072	542	50	13	0	1,673	16	66	0	0	0	0	0	0	0	0	0	0	-7
78	PPP-CARE Balancing Account	(16,379)	(7,194)	(3,187)	(3)	(8)	0	(11,598)	(1,165)	(6,225)	(60)	0	(24)	0	0	0	0	0	0	0	-7,466
79	Transmission Cost for BSE and UPUC	255,754.45	160,055	32,046	6,616	464	0	195,191	10,535	45,526	399	0	134	0	0	0	0	0	0	0	58,583
80	Subtotal	(0.00)	(2,509)	2,509	0	0	0	(0)	0	0	0	0	0	0	0	0	0	0	0	0	0
81	Re-Allocation Due to Core Averaging	\$255,754	\$157,657	\$32,554	\$5,616	\$464	0	\$195,191	\$10,535	\$45,526	\$399	0	\$134	0	0	0	0	0	0	0	\$58,583
82	Allocation after Remaining Averaging																				

83 Unbundled Gas, Transmission and Storage Revenue Requirement \$170,304

Line No.	TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES	AND PPPS FUNDING REQUIREMENT IN RATES
84	Total Transportation, PPPS, and Unbundled Costs	2,190,926
85	Cross-check with Gas Revenue Requirement Table	2,190,926
86	Difference	0
87		
88		

* Residential and Small Commercial Classes are 10% averaged
 ** Wholesale Customer West Coast Gas is allocated 30% of its full distribution costs as of January 2014.

Advice 3430-G
November 4, 2013

Attachment 6
Gas Accord V Settlement (A.09-09-013)

Gas Accord V Settlement

(A.09-09-013)

Appendix A

Update

2011 Rates - Reflects (May 1, 2011) Late implementation of the GA V Settlement as filed in Advice 3200-G and 3201-G

2012 - 2014 Rates - Reflect treatment of costs as determined in PG&E's 2011 General Rate Case in Advice 3257-G-A.

2013 - 2014 Rates - Reflect treatment of costs as proposed in PG&E's 2013 Cost of Capital Proceeding (A.12-04-018).

A.09-09-013

Gas Accord V Settlement Agreement

Appendix A

(No Change from August 20, 2010 Gas Accord V Settlement Filing)

Table A-1
Core and Core Wholesale
Delivery Point Backbone Capacity Assignments/Options

Line No.		Gas Accord IV		Gas Accord V		
		Core Redwood Annual Capacity (MDth/d)	Allocation Factors	Core Redwood Annual Capacity (MDth/d)	Core Baja Annual Capacity (MDth/d)	Core Baja Seasonal Capacity (MDth/d)
1	CORE and CTAs	608.766	98.89%	608.766	348.000	321.000
2	WHOLESALE - Core					
3	Palo Alto	5.898	0.96%	5.898	3.372	3.110
4	Coalinga	0.552	0.09%	0.552	0.316	0.291
5	West Coast Gas-Mather	0.171	0.03%	0.171	0.098	0.090
6	Island Energy	0.064	0.01%	0.064	0.037	0.034
7	Alpine Natural Gas	0.098	0.02%	0.098	0.056	0.052
8	West Coast Gas-Castle	0.051	0.01%	0.051	0.029	0.027
9	Subtotal	6.834	1.11%	6.834	3.907	3.604
10	TOTAL	615.600	100.00%	615.600	351.907	324.604

A.09-09-013

Gas Accord V Settlement Agreement

Appendix A

(No Change from August 20, 2010 Gas Accord V Settlement Filing)

Table A-2

Firm Storage Capacity Assignments
Core, Load Balancing, and Market Storage Services

Line No.	Service	Annual Injection Storage Units	Inventory	Annual Withdrawal Storage Units
1	Monthly Balancing Service	76	4.1	76
2	Core Firm Storage	157	33.5	1,111
3	Core Firm Storage Counter Cyclical	50	0	50
4	Market Storage (Traditional)	194	9.0	300
5	Market Storage Counter Cyclical (Traditional)	194	0	300
6	Market Storage (Gill Ranch)	62	3.2	105

A.09-09-013

Gas Accord V Settlement Agreement

Appendix A

Effective January 1, 2014

Table A-3 (continued)

GT&S Revenue Requirement

Including Core and Noncore Revenue Responsibility

(\$ Thousand)

Notes

- (1) 2010-2014 Core Backbone revenue responsibility assumes an average 100% load factor.
- (2) Beginning in 2011, Core eliminated its annual Silverado capacity holdings.
- (3) The Gas Accord V adopted 2011 local transmission rate includes a base rate component plus a rate adder for the Line 406 adder project.
- (4) 2010-2014 storage revenue requirements include carrying costs on noncycled working gas and cycle gas.
- (5) Backbone revenue requirements do not reflect the impact of PG&E's proposed revenue sharing mechanism.
- (6) Backbone rates include load balancing costs.
- (7) The Gas Accord V Settlement local transmission revenue requirements have been reduced by the following amounts that represent the fractional-year revenue requirements associated with local transmission adder projects: 2011 - \$145 thousand; 2012 - \$614 thousand; 2013 - \$529 thousand.
- (8) The Gas Accord V Settlement storage revenue requirements include the following non-base revenues for carrying costs on noncycled working gas and and cycled gas for storage balancing: 2011 - \$1,852 million; 2012 - \$2,867 million; 2013 - \$3,042 million; 2014 - \$3,584 million.
- (9) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (10) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (11) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.
- (12) Totals may not agree with the sum of the numbers shown due to rounding.

A.09-09-013
Gas Accord V Settlement Agreement
Appendix A

Rates Effective January 1, 2014

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

(Topock Adder Projects In-Service 2013)
G-AFT: Annual Firm Transportation On-System

Line No.		Noncore Redwood Path									
		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	5.4087	5.4576	5.2084	5.2050		8.3095	8.3437	7.9034	7.8577	
3	Usage Charge	0.1038	0.1032	0.0965	0.0952		0.0084	0.0083	0.0079	0.0080	
4	Total Charge	0.2816	0.2826	0.2678	0.2663		0.2816	0.2826	0.2678	0.2663	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge	---	---	---	---		---	---	---	---	
8	Usage Charge	---	---	---	---		---	---	---	---	
9	Total Charge	---	---	---	---		---	---	---	---	
10	Delevan K3/Gerber - L401										
11	Reservation Charge	---	---	---	---		---	---	---	---	
12	Usage Charge	---	---	---	---		---	---	---	---	
13	Total Charge	---	---	---	---		---	---	---	---	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge	---	---	---	---	0.0269	---	---	---	---	0.0406
16	Usage Charge	---	---	---	---	0.0005	---	---	---	---	0.0000
17	Total Charge	---	---	---	---	0.0014	---	---	---	---	0.0014
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge	---	---	---	---		---	---	---	---	
20	Usage Charge	---	---	---	---		---	---	---	---	
21	Total Charge	---	---	---	---		---	---	---	---	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge	---	---	---	---	0.0818	---	---	---	---	0.1235
24	Usage Charge	---	---	---	---	0.0015	---	---	---	---	0.0001
25	Total Charge	---	---	---	---	0.0041	---	---	---	---	0.0041
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	5.4087	5.4576	5.2084	5.2050		8.3095	8.3437	7.9034	7.8577	
29	Usage Charge	0.1038	0.1032	0.0965	0.0952		0.0084	0.0083	0.0079	0.0080	
30	Total Charge	0.2816	0.2826	0.2678	0.2663		0.2816	0.2826	0.2678	0.2663	

Line No.		Noncore Baja Path									
		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	5.8930	6.0418	5.8953	5.9939		9.0536	9.2370	8.9457	9.0486	
3	Usage Charge	0.1129	0.1140	0.1090	0.1093		0.0089	0.0089	0.0087	0.0088	
4	Total Charge	0.3066	0.3126	0.3028	0.3063		0.3066	0.3126	0.3028	0.3063	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge	---	---	---	---		---	---	---	---	
8	Usage Charge	---	---	---	---		---	---	---	---	
9	Total Charge	---	---	---	---		---	---	---	---	
10	Delevan K3/Gerber - L401										
11	Reservation Charge	---	---	---	---		---	---	---	---	
12	Usage Charge	---	---	---	---		---	---	---	---	
13	Total Charge	---	---	---	---		---	---	---	---	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge	---	---	---	---	0.0269	---	---	---	---	0.0406
16	Usage Charge	---	---	---	---	0.0005	---	---	---	---	0.0000
17	Total Charge	---	---	---	---	0.0014	---	---	---	---	0.0014
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge	---	---	---	---		---	---	---	---	
20	Usage Charge	---	---	---	---		---	---	---	---	
21	Total Charge	---	---	---	---		---	---	---	---	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge	---	---	---	---	0.0818	---	---	---	---	0.1235
24	Usage Charge	---	---	---	---	0.0015	---	---	---	---	0.0001
25	Total Charge	---	---	---	---	0.0041	---	---	---	---	0.0041
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	5.8930	6.0418	5.8953	5.9939		9.0536	9.2370	8.9457	9.0486	
29	Usage Charge	0.1129	0.1140	0.1090	0.1093		0.0089	0.0089	0.0087	0.0088	
30	Total Charge	0.3066	0.3126	0.3028	0.3063		0.3066	0.3126	0.3028	0.3063	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix E.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

A.09-09-013
Gas Accord V Settlement Agreement
Appendix A

Rates Effective January 1, 2014

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

(Topock Adder Projects In-Service 2013)
G-AFT: Annual Firm Transportation On-System

Line No.		Core Redwood Path									
		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	4.7466	4.6534	4.4923	4.5126		6.5162	6.4678	6.3001	6.3780	
3	Usage Charge	0.0684	0.0693	0.0685	0.0705		0.0102	0.0096	0.0091	0.0092	
4	Total Charge	0.2244	0.2223	0.2182	0.2188		0.2244	0.2223	0.2182	0.2188	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge	---	---	---	---		---	---	---	---	
8	Usage Charge	---	---	---	---		---	---	---	---	
9	Total Charge	---	---	---	---		---	---	---	---	
10	Delevan K3/Gerber - L401										
11	Reservation Charge	---	---	---	---		---	---	---	---	
12	Usage Charge	---	---	---	---		---	---	---	---	
13	Total Charge	---	---	---	---		---	---	---	---	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge	---	---	---	---	0.0375	---	---	---	0.0530	
16	Usage Charge	---	---	---	---	0.0006	---	---	---	0.0001	
17	Total Charge	---	---	---	---	0.0018	---	---	---	0.0018	
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge	---	---	---	---		---	---	---	---	
20	Usage Charge	---	---	---	---		---	---	---	---	
21	Total Charge	---	---	---	---		---	---	---	---	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge	---	---	---	---	0.1141	---	---	---	0.1612	
24	Usage Charge	---	---	---	---	0.0017	---	---	---	0.0002	
25	Total Charge	---	---	---	---	0.0055	---	---	---	0.0055	
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	4.7466	4.6534	4.4923	4.5126		6.5162	6.4678	6.3001	6.3780	
29	Usage Charge	0.0684	0.0693	0.0685	0.0705		0.0102	0.0096	0.0091	0.0092	
30	Total Charge	0.2244	0.2223	0.2182	0.2188		0.2244	0.2223	0.2182	0.2188	

Line No.		Core Baja Path									
		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	5.2811	5.2883	5.2276	5.3466		7.2499	7.3504	7.3313	7.5567	
3	Usage Charge	0.0758	0.0784	0.0794	0.0831		0.0111	0.0106	0.0102	0.0104	
4	Total Charge	0.2494	0.2523	0.2512	0.2588		0.2494	0.2523	0.2512	0.2588	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge	---	---	---	---		---	---	---	---	
8	Usage Charge	---	---	---	---		---	---	---	---	
9	Total Charge	---	---	---	---		---	---	---	---	
10	Delevan K3/Gerber - L401										
11	Reservation Charge	---	---	---	---		---	---	---	---	
12	Usage Charge	---	---	---	---		---	---	---	---	
13	Total Charge	---	---	---	---		---	---	---	---	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge	---	---	---	---	0.0375	---	---	---	0.0530	
16	Usage Charge	---	---	---	---	0.0006	---	---	---	0.0001	
17	Total Charge	---	---	---	---	0.0018	---	---	---	0.0018	
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge	---	---	---	---		---	---	---	---	
20	Usage Charge	---	---	---	---		---	---	---	---	
21	Total Charge	---	---	---	---		---	---	---	---	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge	---	---	---	---	0.1141	---	---	---	0.1612	
24	Usage Charge	---	---	---	---	0.0017	---	---	---	0.0002	
25	Total Charge	---	---	---	---	0.0055	---	---	---	0.0055	
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	5.2811	5.2883	5.2276	5.3466		7.2499	7.3504	7.3313	7.5567	
29	Usage Charge	0.0758	0.0784	0.0794	0.0831		0.0111	0.0106	0.0102	0.0104	
30	Total Charge	0.2494	0.2523	0.2512	0.2588		0.2494	0.2523	0.2512	0.2588	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

A.09-09-013
Gas Accord V Settlement Agreement
Appendix A

Rates Effective January 1, 2014

Table A-4 (Continued)

Designated Local and Backbone Transmission Projects

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

(Topock Adder Projects In-Service 2013)
G-AFT: Annual Firm Transportation On-System

Line No.		Silverado Path					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	3.2679	3.1639	3.1425	3.1566		4.8056	4.6413	4.4150	4.4293	
3	Usage Charge	0.0554	0.0545	0.0495	0.0500		0.0049	0.0059	0.0077	0.0082	
4	Total Charge	0.1628	0.1585	0.1528	0.1538		0.1628	0.1585	0.1528	0.1538	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge	---	---	---	---		---	---	---	---	
8	Usage Charge	---	---	---	---		---	---	---	---	
9	Total Charge	---	---	---	---		---	---	---	---	
10	Delevan K3/Gerber - L401										
11	Reservation Charge	---	---	---	---		---	---	---	---	
12	Usage Charge	---	---	---	---		---	---	---	---	
13	Total Charge	---	---	---	---		---	---	---	---	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge	---	---	---	---	0.0201	---	---	---	---	
16	Usage Charge	---	---	---	---	0.0003	---	---	---	---	
17	Total Charge	---	---	---	---	0.0010	---	---	---	---	
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge	---	---	---	---		---	---	---	---	
20	Usage Charge	---	---	---	---		---	---	---	---	
21	Total Charge	---	---	---	---		---	---	---	---	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge	---	---	---	---	0.0611	---	---	---	---	0.0893
24	Usage Charge	---	---	---	---	0.0010	---	---	---	---	0.0001
25	Total Charge	---	---	---	---	0.0030	---	---	---	---	0.0030
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	3.2679	3.1639	3.1425	3.1566		4.8056	4.6413	4.4150	4.4293	
29	Usage Charge	0.0554	0.0545	0.0495	0.0500		0.0049	0.0059	0.0077	0.0082	
30	Total Charge	0.1628	0.1585	0.1528	0.1538		0.1628	0.1585	0.1528	0.1538	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

A.09-09-013
Gas Accord V Settlement Agreement
Appendix A

Rates Effective January 1, 2014

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

(Topcock Adder Projects In-Service 2013)
G-SFT: Seasonal Firm Transportation On-System Only

Line No.		Noncore Redwood Path									
		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	6.4905	6.5491	6.2501	6.2460		9.9714	10.0125	9.4840	9.4293	
3	Usage Charge	0.1245	0.1238	0.1159	0.1142		0.0101	0.0100	0.0095	0.0096	
4	Total Charge	0.3379	0.3392	0.3213	0.3196		0.3379	0.3392	0.3213	0.3196	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge	---	---	---	---		---	---	---	---	
8	Usage Charge	---	---	---	---		---	---	---	---	
9	Total Charge	---	---	---	---		---	---	---	---	
10	Delevan K3/Gerber - L401										
11	Reservation Charge	---	---	---	---		---	---	---	---	
12	Usage Charge	---	---	---	---		---	---	---	---	
13	Total Charge	---	---	---	---		---	---	---	---	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge	---	---	---	---	0.0323	---	---	---	---	0.0487
16	Usage Charge	---	---	---	---	0.0006	---	---	---	---	0.0000
17	Total Charge	---	---	---	---	0.0016	---	---	---	---	0.0016
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge	---	---	---	---		---	---	---	---	
20	Usage Charge	---	---	---	---		---	---	---	---	
21	Total Charge	---	---	---	---		---	---	---	---	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge	---	---	---	---	0.0981	---	---	---	---	0.1482
24	Usage Charge	---	---	---	---	0.0017	---	---	---	---	0.0001
25	Total Charge	---	---	---	---	0.0050	---	---	---	---	0.0050
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	6.4905	6.5491	6.2501	6.2460		9.9714	10.0125	9.4840	9.4293	
29	Usage Charge	0.1245	0.1238	0.1159	0.1142		0.0101	0.0100	0.0095	0.0096	
30	Total Charge	0.3379	0.3392	0.3213	0.3196		0.3379	0.3392	0.3213	0.3196	

Line No.		Noncore Baja Path									
		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	7.0717	7.2502	7.0744	7.1926		10.8643	11.0843	10.7348	10.8584	
3	Usage Charge	0.1354	0.1368	0.1308	0.1311		0.0107	0.0107	0.0104	0.0106	
4	Total Charge	0.3679	0.3752	0.3633	0.3676		0.3679	0.3752	0.3633	0.3676	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge	---	---	---	---		---	---	---	---	
8	Usage Charge	---	---	---	---		---	---	---	---	
9	Total Charge	---	---	---	---		---	---	---	---	
10	Delevan K3/Gerber - L401										
11	Reservation Charge	---	---	---	---		---	---	---	---	
12	Usage Charge	---	---	---	---		---	---	---	---	
13	Total Charge	---	---	---	---		---	---	---	---	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge	---	---	---	---	0.0323	---	---	---	---	0.0487
16	Usage Charge	---	---	---	---	0.0006	---	---	---	---	0.0000
17	Total Charge	---	---	---	---	0.0016	---	---	---	---	0.0016
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge	---	---	---	---		---	---	---	---	
20	Usage Charge	---	---	---	---		---	---	---	---	
21	Total Charge	---	---	---	---		---	---	---	---	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge	---	---	---	---	0.0981	---	---	---	---	0.1482
24	Usage Charge	---	---	---	---	0.0017	---	---	---	---	0.0001
25	Total Charge	---	---	---	---	0.0050	---	---	---	---	0.0050
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	7.0717	7.2502	7.0744	7.1926		10.8643	11.0843	10.7348	10.8584	
29	Usage Charge	0.1354	0.1368	0.1308	0.1311		0.0107	0.0107	0.0104	0.0106	
30	Total Charge	0.3679	0.3752	0.3633	0.3676		0.3679	0.3752	0.3633	0.3676	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined In Other Proceedings (AMCOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

A.09-09-013
Gas Accord V Settlement Agreement
Appendix A

Rates Effective January 1, 2014

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

(Topock Adder Projects In-Service 2013)
G-SFT: Seasonal Firm Transportation On-System Only

		Core Baja Path									
		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	6.3373	6.3460	6.2731	6.4159		8.6999	8.8204	8.7976	9.0680	
3	Usage Charge	0.0910	0.0941	0.0952	0.0997		0.0133	0.0127	0.0122	0.0125	
4	Total Charge	0.2993	0.3027	0.3015	0.3106		0.2993	0.3027	0.3015	0.3106	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge	---	---	---	---		---	---	---	---	
8	Usage Charge	---	---	---	---		---	---	---	---	
9	Total Charge	---	---	---	---		---	---	---	---	
10	Delevan K3/Gerber - L401										
11	Reservation Charge	---	---	---	---		---	---	---	---	
12	Usage Charge	---	---	---	---		---	---	---	---	
13	Total Charge	---	---	---	---		---	---	---	---	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge	---	---	---	---	0.0450	---	---	---	---	0.0636
16	Usage Charge	---	---	---	---	0.0027	---	---	---	---	0.0001
17	Total Charge	---	---	---	---	0.0022	---	---	---	---	0.0022
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge	---	---	---	---		---	---	---	---	
20	Usage Charge	---	---	---	---		---	---	---	---	
21	Total Charge	---	---	---	---		---	---	---	---	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge	---	---	---	---	0.1369	---	---	---	---	0.1935
24	Usage Charge	---	---	---	---	0.0021	---	---	---	---	0.0002
25	Total Charge	---	---	---	---	0.0068	---	---	---	---	0.0066
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	6.3373	6.3460	6.2731	6.4159		8.6999	8.8204	8.7976	9.0680	
29	Usage Charge	0.0910	0.0941	0.0952	0.0997		0.0133	0.0127	0.0122	0.0125	
30	Total Charge	0.2993	0.3027	0.3015	0.3106		0.2993	0.3027	0.3015	0.3106	

		Silverado Path									
		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	3.9215	3.7967	3.7710	3.7879		5.7667	5.5695	5.2980	5.3151	
3	Usage Charge	0.0665	0.0654	0.0594	0.0601		0.0058	0.0071	0.0092	0.0098	
4	Total Charge	0.1954	0.1902	0.1834	0.1846		0.1954	0.1902	0.1834	0.1846	
5	Adder Rates										
6	Dalevan K3/Gerber - L400										
7	Reservation Charge	---	---	---	---		---	---	---	---	
8	Usage Charge	---	---	---	---		---	---	---	---	
9	Total Charge	---	---	---	---		---	---	---	---	
10	Dalevan K3/Gerber - L401										
11	Reservation Charge	---	---	---	---		---	---	---	---	
12	Usage Charge	---	---	---	---		---	---	---	---	
13	Total Charge	---	---	---	---		---	---	---	---	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge	---	---	---	---	0.0241	---	---	---	---	0.0353
16	Usage Charge	---	---	---	---	0.0004	---	---	---	---	0.0000
17	Total Charge	---	---	---	---	0.0012	---	---	---	---	0.0012
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge	---	---	---	---		---	---	---	---	
20	Usage Charge	---	---	---	---		---	---	---	---	
21	Total Charge	---	---	---	---		---	---	---	---	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge	---	---	---	---	0.0733	---	---	---	---	0.1072
24	Usage Charge	---	---	---	---	0.0012	---	---	---	---	0.0001
25	Total Charge	---	---	---	---	0.0036	---	---	---	---	0.0036
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	3.9215	3.7967	3.7710	3.7879		5.7667	5.5695	5.2980	5.3151	
29	Usage Charge	0.0665	0.0654	0.0594	0.0601		0.0058	0.0071	0.0092	0.0098	
30	Total Charge	0.1954	0.1902	0.1834	0.1846		0.1954	0.1902	0.1834	0.1846	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (ACT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

A.09-09-013
Gas Accord V Settlement Agreement
Appendix A

Rates Effective January 1, 2014

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

(Topock Adder Projects In-Service 2013)
G-AA: As Available Transportation On-System

Redwood Path						
Line No.		2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Usage Charge (\$/Dth)	0.3379	0.3392	0.3213	0.3196	
2	Adder Rates					
3	Delevan K3/Gerber - L400	---	---	---	---	---
4	Delevan K3/Gerber - L401	---	---	---	---	---
5	P03107 Topock, P-Units Replacement	---	---	---	---	0.0016
6	P02158-Topock K-Units Replacement-Ph 1	---	---	---	---	---
7	P02158-Topock K-Units Replacement-Ph 2	---	---	---	---	0.0050
8	Total Base Usage Charge Plus Adders (1)	0.3379	0.3392	0.3213	0.3196	
Baja Path						
		2011 (2)	2012	2013 (3)	2014 (4)	2015
9	Base Usage Charge (\$/Dth)	0.3679	0.3752	0.3633	0.3676	
10	Adder Rates					
11	Delevan K3/Gerber - L400	---	---	---	---	---
12	Delevan K3/Gerber - L401	---	---	---	---	---
13	P03107 Topock, P-Units Replacement	---	---	---	---	0.0016
14	P02158-Topock K-Units Replacement-Ph 1	---	---	---	---	---
15	P02158-Topock K-Units Replacement-Ph 2	---	---	---	---	0.0050
16	Total Base Usage Charge Plus Adders (1)	0.3679	0.3752	0.3633	0.3676	
Silverado Path						
		2011 (2)	2012	2013 (3)	2014 (4)	2015
17	Base Usage Charge (\$/Dth)	0.1954	0.1902	0.1834	0.1846	
18	Adder Rates					
19	Delevan K3/Gerber - L400	---	---	---	---	---
20	Delevan K3/Gerber - L401	---	---	---	---	---
21	P03107 Topock, P-Units Replacement	---	---	---	---	0.0012
22	P02158-Topock K-Units Replacement-Ph 1	---	---	---	---	---
23	P02158-Topock K-Units Replacement-Ph 2	---	---	---	---	0.0036
24	Total Base Usage Charge Plus Adders (1)	0.1954	0.1902	0.1834	0.1846	
Mission Path						
		2011 (2)	2012	2013 (3)	2014 (4)	2015
25	Usage Charge (\$/Dth)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

A.09-09-013
Gas Accord V Settlement Agreement
Appendix A
Rates Effective January 1, 2014

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

(Topock Adder Projects In-Service 2013)
G-AAOFF: As Available Transportation Off-System

<u>Redwood, Silverado and Mission (From City Gate) Off-System - Noncore</u>						
Line No.		2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Usage Charge (\$/Dth)	0.3379	0.3392	0.3213	0.3196	
2	Adder Rates					
3	Delevan K3/Gerber - L400	---	---	---	---	
4	Delevan K3/Gerber - L401	---	---	---	---	
5	P03107 Topock, P-Units Replacement	---	---	---	---	0.0016
6	P02158-Topock K-Units Replacement-Ph 1	---	---	---	---	
7	P02158-Topock K-Units Replacement-Ph 2	---	---	---	---	0.0050
8	Total Base Usage Charge Plus Adders (1)	0.3379	0.3392	0.3213	0.3196	
<u>Mission Path (From On-System Storage) Off-System</u>						
		2011 (2)	2012	2013 (3)	2014 (4)	2015
9	Usage Charge (\$/Dth)	0.0000	0.0000	0.0000	0.0000	
<u>Baja Path Off-System - Noncore</u>						
		2011 (2)	2012	2013 (3)	2014 (4)	2015
10	Base Usage Charge (\$/Dth)	0.3679	0.3752	0.3633	0.3676	
11	Adder Rates					
12	Delevan K3/Gerber - L400	---	---	---	---	
13	Delevan K3/Gerber - L401	---	---	---	---	
14	P03107 Topock, P-Units Replacement	---	---	---	---	0.0016
15	P02158-Topock K-Units Replacement-Ph 1	---	---	---	---	
16	P02158-Topock K-Units Replacement-Ph 2	---	---	---	---	0.0050
17	Total Base Usage Charge Plus Adders (1)	0.3679	0.3752	0.3633	0.3676	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

A.09-09-013
Gas Accord V Settlement Agreement
Appendix A

Rates Effective January 1, 2014

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

(Topock Adder Projects In-Service 2013)
G-AFTOFF: Annual Firm Transportation Off-System

Line No.		Redwood, Silverado and Mission Paths Off-System									
		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	5.4087	5.4576	5.2084	5.2050		8.3095	8.3437	7.9034	7.8577	
3	Usage Charge	0.1038	0.1032	0.0965	0.0952		0.0084	0.0083	0.0079	0.0080	
4	Total Charge	0.2816	0.2826	0.2678	0.2663		0.2816	0.2826	0.2678	0.2663	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge	---	---	---	---		---	---	---	---	
8	Usage Charge	---	---	---	---		---	---	---	---	
9	Total Charge	---	---	---	---		---	---	---	---	
10	Delevan K3/Gerber - L401										
11	Reservation Charge	---	---	---	---		---	---	---	---	
12	Usage Charge	---	---	---	---		---	---	---	---	
13	Total Charge	---	---	---	---		---	---	---	---	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge	---	---	---	0.0269		---	---	---	0.0406	
16	Usage Charge	---	---	---	0.0005		---	---	---	0.0000	
17	Total Charge	---	---	---	0.0014		---	---	---	0.0014	
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge	---	---	---	---		---	---	---	---	
20	Usage Charge	---	---	---	---		---	---	---	---	
21	Total Charge	---	---	---	---		---	---	---	---	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge	---	---	---	0.0818		---	---	---	0.1235	
24	Usage Charge	---	---	---	0.0015		---	---	---	0.0001	
25	Total Charge	---	---	---	0.0041		---	---	---	0.0041	
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	5.4087	5.4576	5.2084	5.2050		8.3095	8.3437	7.9034	7.8577	
29	Usage Charge	0.1038	0.1032	0.0965	0.0952		0.0084	0.0083	0.0079	0.0080	
30	Total Charge	0.2816	0.2826	0.2678	0.2663		0.2816	0.2826	0.2678	0.2663	

Line No.		Baja Path Off-System									
		MFV					SFV				
		2011 (2)	2012	2013 (3)	2014 (4)	2015	2011 (2)	2012	2013 (3)	2014 (4)	2015
1	Base Rates (\$/Dth)										
2	Reservation Charge	5.8930	6.0418	5.8953	5.9939		9.0536	9.2370	8.9457	9.0486	
3	Usage Charge	0.1129	0.1140	0.1080	0.1093		0.0089	0.0089	0.0087	0.0088	
4	Total Charge	0.3066	0.3126	0.3028	0.3063		0.3066	0.3126	0.3028	0.3063	
5	Adder Rates										
6	Delevan K3/Gerber - L400										
7	Reservation Charge	---	---	---	---		---	---	---	---	
8	Usage Charge	---	---	---	---		---	---	---	---	
9	Total Charge	---	---	---	---		---	---	---	---	
10	Delevan K3/Gerber - L401										
11	Reservation Charge	---	---	---	---		---	---	---	---	
12	Usage Charge	---	---	---	---		---	---	---	---	
13	Total Charge	---	---	---	---		---	---	---	---	
14	P03107 Topock, P-Units Replacement										
15	Reservation Charge	---	---	---	0.0269		---	---	---	0.0406	
16	Usage Charge	---	---	---	0.0005		---	---	---	0.0000	
17	Total Charge	---	---	---	0.0014		---	---	---	0.0014	
18	P02158-Topock K-Units Replacement-Ph 1										
19	Reservation Charge	---	---	---	---		---	---	---	---	
20	Usage Charge	---	---	---	---		---	---	---	---	
21	Total Charge	---	---	---	---		---	---	---	---	
22	P02158-Topock K-Units Replacement-Ph 2										
23	Reservation Charge	---	---	---	0.0818		---	---	---	0.1235	
24	Usage Charge	---	---	---	0.0015		---	---	---	0.0001	
25	Total Charge	---	---	---	0.0041		---	---	---	0.0041	
27	Total Base Rates Plus Adders (1)										
28	Reservation Charge	5.8930	6.0418	5.8953	5.9939		9.0536	9.2370	8.9457	9.0486	
29	Usage Charge	0.1129	0.1140	0.1080	0.1093		0.0089	0.0089	0.0087	0.0088	
30	Total Charge	0.3066	0.3126	0.3028	0.3063		0.3066	0.3126	0.3028	0.3063	

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

A.09-09-013
Gas Accord V Settlement Agreement
Appendix A

Rates Effective January 1, 2014

Table A-4 (Continued)
Designated Local and Backbone Transmission Projects

**Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions,
2013 Cost of Capital and GHG Compressor Cost**

G-XF: Pipeline Expansion Firm Intrastate Transportation Service

Line No.		Expansion Shippers (G-XF)			
		SFV			
		2011 (2)	2012	2013 (3)	2014 (4)
1	Base Rates (\$/Dth)				
2	Reservation Charge	6.1394	6.2159	5.7146	5.5594
3	Usage Charge	0.0013	0.0015	0.0031	0.0035
4	Total Charge	0.2032	0.2059	0.1910	0.1863
5	Adder Rates				
6	Delevan K3/Gerber - L401				
7	Reservation Charge	---	---	---	---
8	Usage Charge	---	---	---	---
9	Total Charge	---	---	---	---
10	Total Base Rates Plus Adders (1)				
11	Reservation Charge	6.1394	6.2159	5.7146	5.5594
12	Usage Charge	0.0013	0.0015	0.0031	0.0035
13	Total Charge	0.2032	0.2059	0.1910	0.1863

- (1) Total Base Rates Plus Adders are summarized in the rate tables presented in Appendix B.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

A.09-09-013

Gas Accord V Settlement Agreement

Appendix A

(No Change from August 20, 2010 Gas Accord V Settlement Filing)

Table A-5

On-System Demand Forecast (Mdt/d)

Line No.	Service	2011	2012	2013	2014
1	Core	800	802	799	797
2	Industrial and Noncore NGV	468	473	472	472
3	Cogeneration	198	198	198	198
4	Power Plants and Miscellaneous EG				
5	Backbone Level Service	333	371	367	387
6	Local Transmission Level Service	188	231	259	251
7	Subtotal Power Plants and Miscellaneous EG	<u>520</u>	<u>602</u>	<u>626</u>	<u>638</u>
8	Wholesale	10	10	10	10
9	Total	<u>1,996</u>	<u>2,085</u>	<u>2,106</u>	<u>2,115</u>

A.09-09-013

Gas Accord V Settlement Agreement

Appendix A

(No Change from August 20, 2010 Gas Accord V Settlement Filing)

Table A-6

Billing Units for Cost Allocation

Line No.	Service	Annual Injection Storage Units	Inventory	Annual Withdrawal Storage Units
1	Core Firm Storage	41,074.4	33,477.7	178,601.0
2	Monthly Balancing Service	27,785.6	4,100.0	27,785.6
3	Market Storage (Traditional)	53,454.3	9,000.0	64,766.7
4	Market Storage (Gill Ranch)	17,180.6	3,150.0	22,668.3

A.09-09-013

Gas Accord V Settlement Agreement

Appendix A

(No Change from August 20, 2010 Gas Accord V Settlement Filing)

Table A-7

**Local Transmission Bill Credits and
Funding Mechanism for Bill Credit Recovery**

Line No.		GA IV 2010	2011	2012	2013	2014
1	<u>Moss Landing Units 1 & 2 Local Transmission Bill Credit</u>					
2	Annual, \$000	\$2,164	\$2,500	\$2,550	\$2,601	\$2,653
3	Monthly, \$	\$180,336	\$208,333	\$212,500	\$216,750	\$221,085
4	<u>City of Redding Local Transmission Bill Credit</u>					
5	Annual, \$000	\$52	\$65	\$66	\$68	\$69
6	Monthly, \$	\$4,335	\$5,417	\$5,525	\$5,636	\$5,748
7	<u>Modesto Irrigation District Local Transmission Bill Credit</u>					
8	Annual, \$000	\$52	\$65	\$66	\$68	\$69
9	Monthly, \$	\$4,335	\$5,417	\$5,525	\$5,636	\$5,748
10	<u>Turlock Irrigation District Local Transmission Bill Credit</u>					
11	Annual, \$000	\$52	\$65	\$66	\$68	\$69
12	Monthly, \$	\$4,335	\$5,417	\$5,525	\$5,636	\$5,748
13	<u>City of Santa Clara (Silicon Valley Power) Local Transmission Bill Credit</u>					
14	Annual, \$000	\$52	\$65	\$66	\$68	\$69
15	Monthly, \$	\$4,335	\$5,417	\$5,525	\$5,636	\$5,748
16	<u>Total NCGC Local Transmission Billing Credit</u>					
17	Annual, \$000	\$208	\$260	\$265	\$271	\$276
18	<u>Total Local Transmission Billing Credit</u>					
	Annual, \$000	\$2,372	\$2,760	\$2,815	\$2,872	\$2,929
19	<u>Revenue Recovered Through Backbone Rates, \$000</u>					
20	Responsibility for Moss Landing 1&2, \$000	\$1,623	\$1,800	\$1,836	\$1,873	\$1,910
21	Backbone Annual AFT Surcharge Rate, \$ per Dth	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024
22	Backbone Seasonal SFT & As-Available AA Surcharge Rate, \$ per Dth	\$0.0029	\$0.0029	\$0.0029	\$0.0029	\$0.0029
23	<u>Revenue Recovered Through Backbone-Level End-Use G-NT and G-EG Rates, \$000</u>					
24	Responsibility for Moss Landing 1&2, \$000	\$541	\$600	\$612	\$624	\$637
25	Responsibility for NCGC, \$000	\$104	\$130	\$133	\$135	\$138
26	Total Revenue Responsibility	\$645	\$730	\$745	\$759	\$775
27	Surcharge Rate, \$ per Dth	\$0.0053	\$0.0065	\$0.0067	\$0.0068	\$0.0069
28	Surcharge Rate, \$ per Therm	\$0.00053	\$0.00065	\$0.00067	\$0.00068	\$0.00069
29	<u>Total Revenue Responsibility From Surcharges (a)</u>					
30	Annual, \$000	\$2,268	\$2,530	\$2,581	\$2,632	\$2,685
31	<u>PG&E Shareholder Revenue Responsibility</u>					
32	Moss Landing 1&2	\$0	\$100	\$102	\$104	\$106
33	NCGC	\$104	\$130	\$133	\$135	\$138
34	Total Shareholder Revenue Responsibility	\$104	\$230	\$235	\$239	\$244

(a) PG&E is at risk for collecting the difference between the non-shareholder funded portion of the bill credit and the total revenue responsibility used to calculate the surcharge rates.

Gas Accord V Settlement Agreement**Appendix B**

Rates Effective January 1, 2014

Table B-3

**Firm Backbone Transportation
Annual Rates (AFT) -- SFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2013)**

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of
Capital and GHG Compressor Cost

		GA IV 2010		2011 (2)	2012	2013 (3)	2014 (4)
<u>Redwood Path - Core (1)</u>							
Reservation Charge	(\$/dth/mo)	4.3368		6.5162	6.4678	6.3001	6.3780
Usage Charge	(\$/dth)	0.0124		0.0102	0.0096	0.0091	0.0092
Total	(\$/dth @ Full Contract)	0.1550		0.2244	0.2223	0.2162	0.2188
<u>Baja Path - Core (1)</u>							
Reservation Charge	(\$/dth/mo)	9.2319		7.2499	7.3504	7.3313	7.5567
Usage Charge	(\$/dth)	0.0153		0.0111	0.0106	0.0102	0.0104
Total	(\$/dth @ Full Contract)	0.3188		0.2494	0.2523	0.2512	0.2588
<u>Redwood Path - Noncore</u>							
Reservation Charge	(\$/dth/mo)	8.7329		8.3095	8.3437	7.9034	7.8577
Usage Charge	(\$/dth)	0.0070		0.0084	0.0083	0.0079	0.0080
Total	(\$/dth @ Full Contract)	0.2941		0.2816	0.2826	0.2678	0.2663
<u>Baja Path - Noncore</u>							
Reservation Charge	(\$/dth/mo)	9.2319		9.0536	9.2370	8.9457	9.0486
Usage Charge	(\$/dth)	0.0153		0.0089	0.0089	0.0087	0.0088
Total	(\$/dth @ Full Contract)	0.3188		0.3066	0.3126	0.3028	0.3063
<u>Silverado and Mission Paths</u>							
Reservation Charge	(\$/dth/mo)	4.4828		4.8056	4.6413	4.4150	4.4293
Usage Charge	(\$/dth)	0.0060		0.0049	0.0059	0.0077	0.0082
Total	(\$/dth @ Full Contract)	0.1534		0.1628	0.1585	0.1528	0.1538

(1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

Notes:

- Rates are only the backbone transmission charge component of the transmission service. They exclude any non-operational Backbone Transmission adder projects and exclude Local Transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- Dollar difference are due to rounding.

Gas Accord V Settlement Agreement**Appendix B**

Rates Effective January 1, 2014

Table B-4

**Firm Backbone Transportation
Annual Rates (AFT) -- MFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2013)**

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and
GHG Compressor Cost

		GA IV 2010		2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path - Core (1)							
Reservation Charge	(\$/dth/mo)	3.3290		4.7466	4.6534	4.4923	4.5126
Usage Charge	(\$/dth)	0.0455		0.0684	0.0693	0.0685	0.0705
Total	(\$/dth @ Full Contract)	0.1549		0.2244	0.2223	0.2162	0.2188
Baja Path - Core (1)							
Reservation Charge	(\$/dth/mo)	7.0037		5.2811	5.2883	5.2276	5.3486
Usage Charge	(\$/dth)	0.0885		0.0758	0.0784	0.0794	0.0831
Total	(\$/dth @ Full Contract)	0.3188		0.2494	0.2523	0.2512	0.2588
Redwood Path - Noncore							
Reservation Charge	(\$/dth/mo)	5.0700		5.4087	5.4576	5.2084	5.2050
Usage Charge	(\$/dth)	0.1274		0.1038	0.1032	0.0965	0.0952
Total	(\$/dth @ Full Contract)	0.2941		0.2816	0.2826	0.2678	0.2663
Baja Path - Noncore							
Reservation Charge	(\$/dth/mo)	7.0037		5.8930	6.0418	5.8953	5.9939
Usage Charge	(\$/dth)	0.0885		0.1129	0.1140	0.1090	0.1093
Total	(\$/dth @ Full Contract)	0.3188		0.3066	0.3126	0.3028	0.3083
Silverado and Mission Paths							
Reservation Charge	(\$/dth/mo)	3.0839		3.2679	3.1639	3.1425	3.1566
Usage Charge	(\$/dth)	0.0518		0.0554	0.0545	0.0495	0.0500
Total	(\$/dth @ Full Contract)	0.1532		0.1628	0.1585	0.1528	0.1538

(1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

Notes:

- Rates are only the backbone transmission charge component of the transmission service. They exclude any non-operational Backbone Transmission adder projects and exclude Local Transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- Dollar difference are due to rounding.

Gas Accord V Settlement Agreement**Appendix B**

Rates Effective January 1, 2014

Table B-5

**Firm Backbone Transportation
Seasonal Rates (SFT) -- SFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2013)**

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

		GA IV 2010	2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path						
Reservation Charge	(\$/dth/mo)	10.4795	9.9714	10.0125	9.4840	9.4293
Usage Charge	(\$/dth)	0.0082	0.0101	0.0100	0.0095	0.0096
Total	(\$/dth @ Full Contract)	0.3527	0.3379	0.3392	0.3213	0.3196
Baja Path - Core (1)						
Reservation Charge	(\$/dth/mo)	11.0784	8.6999	8.8204	8.7976	9.0680
Usage Charge	(\$/dth)	0.0183	0.0133	0.0127	0.0122	0.0125
Total	(\$/dth @ Full Contract)	0.3825	0.2993	0.3027	0.3015	0.3106
Baja Path - Noncore						
Reservation Charge	(\$/dth/mo)	11.0784	10.8643	11.0843	10.7348	10.8584
Usage Charge	(\$/dth)	0.0183	0.0107	0.0107	0.0104	0.0106
Total	(\$/dth @ Full Contract)	0.3825	0.3679	0.3752	0.3633	0.3676
Silverado and Mission Paths						
Reservation Charge	(\$/dth/mo)	5.3794	5.7667	5.5695	5.2980	5.3151
Usage Charge	(\$/dth)	0.0071	0.0058	0.0071	0.0092	0.0098
Total	(\$/dth @ Full Contract)	0.1840	0.1954	0.1902	0.1834	0.1846

- (1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They exclude any non-operational Backbone Transmission adder projects and exclude Local Transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- f) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- g) Dollar difference are due to rounding.

Gas Accord V Settlement Agreement**Appendix B**

Rates Effective January 1, 2014

Table B-6

**Firm Backbone Transportation
Seasonal Rates (SFT) -- MFV Rate Design
On-System Transportation Service
(Topock Adder Projects In-Service 2013)**

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

		GA IV 2010		2011 (2)	2012	2013 (3)	2014 (4)
Redwood Path							
Reservation Charge	(\$/dth/mo)	6.0840		6.4905	6.5491	6.2501	6.2460
Usage Charge	(\$/dth)	0.1528		0.1245	0.1238	0.1159	0.1142
Total	(\$/dth @ Full Contract)	0.3528		0.3379	0.3392	0.3213	0.3196
Baja Path - Core (1)							
Reservation Charge	(\$/dth/mo)	8.4044		6.3373	6.3460	6.2731	6.4159
Usage Charge	(\$/dth)	0.1063		0.0910	0.0941	0.0952	0.0997
Total	(\$/dth @ Full Contract)	0.3826		0.2993	0.3027	0.3015	0.3106
Baja Path - Noncore							
Reservation Charge	(\$/dth/mo)	8.4044		7.0717	7.2502	7.0744	7.1926
Usage Charge	(\$/dth)	0.1063		0.1354	0.1368	0.1308	0.1311
Total	(\$/dth @ Full Contract)	0.3826		0.3679	0.3752	0.3633	0.3676
Silverado and Mission Paths							
Reservation Charge	(\$/dth/mo)	3.7008		3.9215	3.7967	3.7710	3.7879
Usage Charge	(\$/dth)	0.0622		0.0665	0.0654	0.0594	0.0601
Total	(\$/dth @ Full Contract)	0.1839		0.1954	0.1902	0.1834	0.1846

- (1) Rates apply to the core allocations of backbone transmission capacity designated in Table A-1: "Delivery Point Backbone Capacity Assignments/Options." These rates are closed to new customers.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

Notes:

- a) Firm Seasonal rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They exclude any non-operational Backbone Transmission adder projects and exclude Local Transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- d) Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- e) Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- f) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- g) Dollar difference are due to rounding.

A.09-09-013

Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2014

Table B-7

**As-Available Backbone Transportation
On-System Transportation Service
(Topock Adder Projects In-Service 2013)**

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

		2010	GA IV 	2011 (1)	2012	2013 (2)	2014 (3)
Redwood Path							
Usage Charge	(\$/dth)	0.3528		0.3379	0.3392	0.3213	0.3196
Baja Path							
Usage Charge	(\$/dth)	0.3826		0.3679	0.3752	0.3633	0.3676
Silverado Path							
Usage Charge	(\$/dth)	0.1839		0.1954	0.1902	0.1834	0.1846
Mission Path							
Usage Charge	(\$/dth)	0.0000		0.0000	0.0000	0.0000	0.0000

- (1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

Notes:

- a) As-Available rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They exclude any non-operational Backbone Transmission adder projects and exclude Local Transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) Mission path service represents on-system storage to on-system transportation. Customers delivering gas to storage facilities pay the applicable backbone transmission on-system rate from Redwood, Baja or Silverado.
- d) Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- e) Dollar difference are due to rounding.

Gas Accord V Settlement Agreement**Appendix B**

Rates Effective January 1, 2014

Table B-8

**Backbone Transportation
Annual Rates (AFT-Off)
Off-System Deliveries
(Topock Adder Projects In-Service 2013)**

G-AFT: Annual Firm Transportation On-System

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

	GA IV 2010		2011 (1)	2012	2013 (2)	2014 (3)
SFV Rate Design						
Redwood, Silverado and Mission Paths Off-System						
Reservation Charge	(\$/dth/mo) 8.7329		8.3095	8.3437	7.9034	7.8577
Usage Charge	(\$/dth) 0.0070		0.0084	0.0083	0.0079	0.0080
Total	(\$/dth @ Full Contract) 0.2941		0.2816	0.2826	0.2678	0.2663
Baja Path Off-System						
Reservation Charge	(\$/dth/mo) 9.2319		9.0536	9.2370	8.9457	9.0486
Usage Charge	(\$/dth) 0.0153		0.0089	0.0089	0.0087	0.0088
Total	(\$/dth @ Full Contract) 0.3188		0.3066	0.3126	0.3028	0.3063
MFV Rate Design						
Redwood, Silverado and Mission Paths Off-System						
Reservation Charge	(\$/dth/mo) 5.0700		5.4087	5.4576	5.2084	5.2050
Usage Charge	(\$/dth) 0.1274		0.1038	0.1032	0.0965	0.0952
Total	(\$/dth @ Full Contract) 0.2941		0.2816	0.2826	0.2678	0.2663
Baja Path Off-System						
Reservation Charge	(\$/dth/mo) 7.0037		5.8930	6.0418	5.8953	5.9939
Usage Charge	(\$/dth) 0.0885		0.1129	0.1140	0.1090	0.1093
Total	(\$/dth @ Full Contract) 0.3188		0.3066	0.3126	0.3028	0.3063
As-Available Service						
Redwood, Silverado, and Mission Paths, (From Citygate) Off-System - Noncore						
Usage Charge	(\$/dth) 0.3528		0.3379	0.3392	0.3213	0.3196
Mission Paths (From on-system storage) Off-System						
Usage Charge	(\$/dth) 0.0000		0.0000	0.0000	0.0000	0.0000
Baja Path Off-System - Noncore						
Usage Charge	(\$/dth) 0.3826		0.3679	0.3752	0.3633	0.3676

(1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

Notes:

- Rates are only the backbone transmission charge component of the transmission service. They exclude any non-operational Backbone Transmission adder projects and exclude Local Transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- California gas and storage to off-system are assumed to flow on Redwood path and are priced at the Redwood path rate.
- Rates include Moss Landing Units 1 & 2 and NCGC local transmission bill credit surcharges of \$0.0024 per Dth.
- Dollar difference are due to rounding.

A.09-09-013

Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2014

Table B-9

Firm Transportation Expansion Shippers -- Annual Rates (G-XF) SFV Rate Design

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GI Compressor Cost

		<u>GA IV 2010</u>	<u>2011 (1)</u>	<u>2012</u>	<u>2013 (2)</u>	<u>2014 (3)</u>
SFV Rate Design						
Reservation Charge	(\$/dth/mo)	6.3182	6.1394	6.2159	5.7146	5.5594
Usage Charge	(\$/dth)	0.0019	0.0013	0.0015	0.0031	0.0035
Total	(\$/dth @ Full Contract)	0.2096	0.2032	0.2059	0.1910	0.1863

- (1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

Notes:

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude any non-operational Backbone Transmission adder projects and exclude Local Transmission charges, mandated customer programs and other charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) G-XF charges are based on the embedded cost of Line 401 and a 95 percent load factor.
- d) Dollar difference are due to rounding.

Gas Accord V Settlement Agreement**Appendix B**

Rates Effective January 1, 2014

Table B-10**Storage Services**

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

		GA IV 2010	2011 (1)	2012	2013 (2)	2014 (3)
Core Firm Storage (G-CFS)						
Reservation Charge	(\$/dth/mo)	0.1092	0.1293	0.1248	0.1232	0.1260
Standard Firm Storage (G-SFS)						
Reservation Charge	(\$/dth/mo)	0.1350	0.3008	0.2451	0.2374	0.2399
Negotiated Firm Storage (G-NFS)						
Injection	(\$/dth/d)	15.6336	6.1656	6.1542	5.9623	6.0252
Inventory	(\$/dth)	1.6205	2.9461	2.9407	2.8489	2.8790
Withdrawal	(\$/dth/d)	11.7865	21.3468	21.3075	20.6428	20.8607
Negotiated As-Available Storage (G-NAS) - Maximum Rate						
Injection	(\$/dth/d)	15.6336	6.1656	6.1542	5.9623	6.0252
Withdrawal	(\$/dth/d)	11.7865	21.3468	21.3075	20.6428	20.8607
Market Center Services (Parking and Lending Services)						
Maximum Daily Charge (\$/Dth/d)		0.9702	1.1053	1.1136	1.0821	1.0986
Minimum Rate (per transaction)		\$ 57.00	57.00	57.00	57.00	57.00

- (1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

Notes:

- a) Rates for storage services are based on the costs of storage injection, inventory and withdrawal.
- b) Core Firm Storage (G-CFS) and Standard Firm Storage (G-SFS) rates are a monthly reservation charge designed to recover one twelfth of the annual revenue requirement of injection, inventory and withdrawal storage.
- c) Negotiated Firm rates may be one-part rates (volumetric) or two-part rates (reservation and volumetric), as negotiated between parties. The volumetric equivalent is shown above.
- d) Negotiated As-Available Storage Injection and Withdrawal rates are recovered through a volumetric charge only.
- e) Negotiated rates (NFS and NAS) are capped at the price which will collect 100 percent of PG&E's total revenue requirement for the unbundled storage program under all three subfunctions (e.g. inventory, injection, or withdrawal). The maximum rates are based on a rate design assuming an average injection period of 30 days and an average withdrawal period of 7 days.
- f) Negotiated Firm and As-available services are negotiable above a price floor representing PG&E's marginal costs of providing the service.
- g) The maximum charge for parking and lending is based on the annual cost of cycling one Dth of Firm Storage Gas assuming the full 214 day injection season and 151 day withdrawal season.
- h) Gas Storage shrinkage will be applied in-kind on storage injections.
- i) Dollar difference are due to rounding.

A.09-09-013

Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2014

Table B-11

**Local Transmission Rates
(\$/dth)**

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

	GA IV 2010 (1)	2011 (2)	2012	2013 (3)	2014 (4)
Base Rates:					
Core Retail	0.3764	0.4118	0.4182	0.4074	0.4173
Noncore Retail and Wholesale	0.1628	0.2031	0.1933	0.1912	0.2043
Rate Adders:					
<u>Core</u>					
L-304		0.0000	0.0013	0.0012	0.0012
L-406	0.0115	0.0248	0.0185	0.0166	0.0160
L-407 Phase 1		0.0000	0.0000	0.0151	0.0144
L-407 Phase 2		0.0000	0.0000	0.0000	0.0142
Total	0.0115	0.0248	0.0198	0.0330	0.0458
<u>Noncore Retail & Wholesale</u>					
L-304		0.0000	0.0006	0.0006	0.0006
L-406	0.0050	0.0108	0.0085	0.0078	0.0078
L-407 Phase 1		0.0000	0.0000	0.0071	0.0071
L-407 Phase 2		0.0000	0.0000	0.0000	0.0070
Total	0.0050	0.0108	0.0091	0.0155	0.0224
Total Base plus Adder:					
Core Retail	0.3879	0.4367	0.4380	0.4404	0.4631
Noncore Retail and Wholesale	0.1678	0.2139	0.2024	0.2066	0.2267

0.4333

(1) The 2010 Local Transmission rates was escalated 2 percent and also includes the 2011 L-406 adder rate adopted in Gas Accord IV.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.

(4) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

Notes:

a) The Gas Accord IV adopted 2010 local transmission rate includes a base rate component plus a rate adder for 2 of 5 of the specific local transmission capital projects designated in Section 8.4 of the Gas Accord IV Settlement Agreement. (Core rate adder: Line 138 adder of \$0.0173 per Dth + Line 108 adder of \$0.0152 per Dth = \$0.0325 per Dth) (Noncore rate adder: Line 138 adder of \$0.0075 per Dth + Line 108 adder of \$0.0066 per Dth = \$0.0141 per Dth)

A.09-09-013

Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2014

Table B-12

Customer Access Charges (\$ per Month)

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG

Compressor Cost

		GA IV 2010	2011 (1)	2012	2013 (2)	2014 (3)
G-EG / G-NT (\$/month)						
Transmission and Distribution						
	(Therms/Month)					
Tier 1	0 to 5,000	\$61.85	\$54.34	\$58.41	\$58.88	\$60.90
Tier 2	5,001 to 10,000	\$184.23	\$161.87	\$174.00	\$175.40	\$181.41
Tier 3	10,001 to 50,000	\$342.89	\$301.27	\$323.85	\$326.46	\$337.64
Tier 4	50,001 to 200,000	\$450.01	\$395.39	\$425.02	\$428.44	\$443.12
Tier 5	200,001 to 1,000,000	\$652.92	\$573.67	\$616.67	\$621.63	\$642.93
Tier 6	1,000,001 and above	\$5,538.45	\$4,866.21	\$5,230.96	\$5,273.02	\$5,453.67
Wholesale (\$/month)						
Alpine		\$333.28	\$286.66	\$310.56	\$313.06	\$323.79
Coalinga		\$1,474.03	\$1,267.85	\$1,373.51	\$1,384.55	\$1,431.99
Island Energy		\$998.71	\$859.01	\$930.61	\$938.09	\$970.23
Palo Alto		\$4,914.73	\$4,227.28	\$4,579.59	\$4,616.40	\$4,774.56
West Coast Gas - Castle		\$856.26	\$736.49	\$797.87	\$804.28	\$831.84
West Coast Gas - Mather		\$782.50	\$673.05	\$729.14	\$735.00	\$760.18

- (1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.
- (2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.
- (3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

Notes:

- a) The 2011-2014 CAC revenue requirements are established in this GT&S Rate Case proceeding. The rate design for the customer access charge may be addressed in PG&E's Biennial Cost Allocation Proceedings (BCAP).

Gas Accord V Settlement Agreement

Appendix B

Rates Effective January 1, 2014

Table B-13

Self Balancing Credit \$/dth

Revenue Requirement Caps and Rates with 2011 GRC, 2011 Pension Recovery Mechanism Revisions, 2013 Cost of Capital and GHG Compressor Cost

	GA IV 2010	I	2011 (1)	2012	2013 (2)	2014 (3)
Self Balancing Credit	(\$0.0096)	I	(\$0.0130)	(\$0.0131)	(\$0.0129)	(\$0.0132)

(1) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S rates in effect during May through December 2011 have reflected the 2011 Gas Accord V Settlement revenue requirement. The Gas Accord V Settlement revenue requirement relied on an estimate of various costs and allocations that were to be decided in PG&E's 2011 GRC. The 2011 GRC Decision (D.11-05-018) was issued on May 5, 2011, four days after the Gas Accord V Settlement was implemented. Accordingly, the difference in estimated and final costs associated with PG&E's 2011 GRC proceeding were accumulated in the Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP) balancing account and included in Customer Class Charge rates in PG&E's 2012 Annual Gas Trueup (AGT) filing.

(2) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013.

(3) Consistent with Section 7.5 of the Gas Accord V Settlement, the GT&S revenue requirement has been adjusted to reflect PG&E's Cost of Capital Decision (D.12-12-034) issued 12/20/2012 and GHG Compressor Cost Decision (D.13-03-017) issued on 3/21/2013. 2014 Revenue Requirement may be further adjusted to reflect the results of PG&E's 2014 GRC decision.

Notes:

- a) Storage balancing costs are bundled in backbone rates. Customers or Balancing agents who elect self balancing on a daily basis can opt out of PG&E's monthly balancing program and receive a self-balancing credit.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	Occidental Energy Marketing, Inc.
AT&T	Downey & Brand	OnGrid Solar
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Anderson & Poole	G. A. Krause & Assoc.	Praxair
BART	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCD Energy Solutions
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
Braun Blasing McLaughlin, P.C.	Green Power Institute	SDG&E and SoCalGas
California Cotton Ginners & Growers Assn	Hanna & Morton	SPURR
California Energy Commission	In House Energy	San Francisco Public Utilities Commission
California Public Utilities Commission	International Power Technology	Seattle City Light
California State Association of Counties	Intestate Gas Services, Inc.	Sempra Utilities
Calpine	K&L Gates LLP	SoCalGas
Casner, Steve	Kelly Group	Southern California Edison Company
Cenergy Power	Linde	Spark Energy
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sun Light & Power
City of Palo Alto	MAC Lighting Consulting	Sunshine Design
City of San Jose	MRW & Associates	Tecogen, Inc.
Clean Power	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Coast Economic Consulting	Marin Energy Authority	TransCanada
Commercial Energy	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	