

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



**REVISED**

November 14, 2013

**Advice Letter 3422-G**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Retirement of the Winter Gas Savings Program Gas Schedule Tariff**

Dear Mr. Cherry:

Advice Letters 3422-G is effective November 2, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.7226

October 3, 2013

**Advice 3422-G**  
(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Retirement of the Winter Gas Savings (WGS) Program Gas Schedule Tariff**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs.

**Purpose**

The purpose of this advice letter is to retire PG&E's gas Schedule G-WGSP tariff.

**Discussion**

PG&E's Winter Gas Savings (WGS) Program has been in effect for the past eight consecutive winters<sup>1</sup> beginning in 2006. The WGS Program has rewarded customers who have successfully taken steps to reduce their natural gas usage during winter months. During the program's tenure, it has successfully helped millions of customers in California save natural gas, resulting in lower winter bills.

As PG&E indicated to the California Public Utilities Commission (CPUC or Commission) Energy Division last year, 2013 is the final year of PG&E's WGS Program. With approval of AL 3130-G-A (September 28, 2010), the Commission authorized PG&E to continue the WGS Program for a three-year period (winters of 2010-11, 2011-12, and 2012-13). PG&E does not intend to request continuation of the WGS Program. The primary reason is that the natural gas environment has changed considerably when compared with what customers faced at the time the WGS Program was initiated. In 2006, reductions in natural gas production, consequential to hurricane Katrina, resulted in gas commodity price volatility. This volatility required policy makers in California to consider options to reduce natural gas demand, promote natural gas conservation and address high gas bills resulting from elevated gas commodity prices.

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<sup>1</sup> Formerly referred to as "Gas 10/20"

PG&E will continue to track WGS Program revenues in the WGS procurement and transportation balancing subaccounts through the end of 2013. Treatment of the year-end balances pertaining to the transportation and procurement portions of the program will be addressed in PG&E's 2014 Annual Gas True-up Advice Letter.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 23, 2013, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E requests that this Tier 2 advice filing become effective on regular notice, **November 2, 2013**, which is 30 calendar days after the date of filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists A.09-05-026 and A.09-09-013. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President, Regulatory Relations

Service Lists – A.09-05-026 and A.09-09-013

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3422-G**

Tier: **2**

Subject of AL: **Elimination of the Winter Gas Savings (WGS) Program Gas Schedule Tariff**

Keywords (choose from CPUC listing): Demand Side Management, Balancing Account

AL filing type:  Monthly     Quarterly     Annual     One-Time     Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes     No

Requested effective date: **November 2, 2013**

No. of tariff sheets: 2

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-WGSP

Service affected and changes proposed: Retire Gas Schedule G-WGSP Tariff

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**  
**ED Tariff Unit**  
**505 Van Ness Avenue, 4th Floor**  
**San Francisco, CA 94102**  
**E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)**

**Pacific Gas and Electric Company**  
**Attn: Brian Cherry**  
**Vice President, Regulatory Relations**  
**77 Beale Street, Mail Code B10C**  
**P.O. Box 770000**  
**San Francisco, CA 94177**  
**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 3422-G**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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Sheet 1

30750-G

30777-G      GAS TABLE OF CONTENTS  
Sheet 3

30752-G



**GAS TABLE OF CONTENTS**

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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Rate Schedules .....	30751, 30777-G	(T)
Preliminary Statements .....	30753, 30517-G	
Rules .....	29737-G	
Maps, Contracts and Deviations .....	29288-G	
Sample Forms .....	30592, 30323-30326, 30439, 30327-G	

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<b>Rate Schedules Non-Residential</b>		
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G-SFT	Seasonal Firm Transportation On-System Only .....	24467,30394,22178-G
G-AA	As-Available Transportation On-System .....	24468,30386-G
G-AAOFF	As-Available Transportation Off-System .....	24469,30387-G
G-NFT	Negotiated Firm Transportation On-System .....	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System .....	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	30192,30396,27966-27965-G
G-PARK	Market Center Parking Service .....	30188,18177-G
<b>Rate Schedules Other</b>		
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G-CT	Core Gas Aggregation Service .....	29430,21740,25112,21741,20052,28395, 29142-29151-G
G-CRED	Billing Credits for CTA-Consolidated Billing .....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	30725-G
G-PPPS	Gas Public Purpose Program Surcharge.....	29343*,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents .....	21739-G
G-OBF	On-Bill Financing Loan Program.....	28306, 28307, 28308-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	29534, 29535-G
<b>Rate Schedules Experimental</b>		
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	30737,27653-G
G-NGV2	Experimental Compressed Natural Gas Service .....	30738,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	30184,30392,27658-G
G-LNG	Experimental Liquefied Natural Gas Service .....	30391,21890-G

(D)

(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	OnGrid Solar
AT&T	Downey & Brand	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Praxair
Anderson & Poole	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
BART	GenOn Energy Inc.	SCD Energy Solutions
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCE
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blasing McLaughlin, P.C.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Public Utilities Commission
California Energy Commission	In House Energy	Seattle City Light
California Public Utilities Commission	International Power Technology	Sempra Utilities
California State Association of Counties	Intestate Gas Services, Inc.	SoCalGas
Calpine	Kelly Group	Southern California Edison Company
Casner, Steve	Linde	Spark Energy
Cenergy Power	Los Angeles Dept of Water & Power	Sun Light & Power
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	
Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.	