

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



REVISED

October 7, 2013

Advice Letter 3405-G

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: Clean-Up Gas Tariffs

Dear Mr. Cherry,

Advice Letter 3405-G is effective as of September 29, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

August 30, 2013

Advice 3405-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Clean-Up Gas Tariffs

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to propose revisions to various tariffs in PG&E's tariff book in an effort to remove obsolete language and references, and update contact information and language consistent with current practices. This advice filing does not change rates or expand or restrict service to any customer.

Tariff Revisions

A matrix describing all tariff revisions is included as Attachment 2 to this advice letter.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 19, 2013, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 2 advice filing become effective on regular notice, **September 29, 2013**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian Cherry /sw".

Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3405-G**

Tier: **2**

Subject of AL: **Clean-Up Gas Tariffs**

Keywords (choose from CPUC listing): **Compliance, Balancing Account, CARE, Forms, Rules, Text Changes**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **September 29, 2013**

No. of tariff sheets: **89**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Please see Attachment 1.**

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: **ALs 3393-G and 3408-G.**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Ave., 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3405-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30633-G	LISTING OF COUNTIES COVERED UNDER GAS RATE SCHEDULES	11271-G
30634-G	GAS PRELIMINARY STATEMENT PART A DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS Sheet 1	14615-G
30635-G	GAS PRELIMINARY STATEMENT PART A DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS Sheet 2	14616-G
30636-G	GAS PRELIMINARY STATEMENT PART A DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS Sheet 3	14617-G
30637-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	30373-G
30638-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	30374-G
30639-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	30375-G
30640-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 22	29036-G
30641-G	GAS PRELIMINARY STATEMENT PART D PURCHASED GAS ACCOUNT Sheet 2	25095-G
30642-G	GAS PRELIMINARY STATEMENT PART D PURCHASED GAS ACCOUNT Sheet 3	25096-G
30643-G	GAS PRELIMINARY STATEMENT PART D PURCHASED GAS ACCOUNT Sheet 4	27762-G

**ATTACHMENT 1
Advice 3405-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30644-G	GAS PRELIMINARY STATEMENT PART AE CORE PIPELINE DEMAND CHARGE ACCOUNT Sheet 2	29526-G
30645-G	GAS PRELIMINARY STATEMENT PART CM GAS OPERATIONAL COST BALANCING ACCOUNT Sheet 1	30384-G
30646-G	GAS PRELIMINARY STATEMENT PART CM GAS OPERATIONAL COST BALANCING ACCOUNT Sheet 2	30385-G
30647-G	GAS PRELIMINARY STATEMENT PART CP GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM Sheet 2	28899-G
30648-G	GAS PRELIMINARY STATEMENT PART CP GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM Sheet 3	28900-G
30649-G	GAS PRELIMINARY STATEMENT PART CP GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM Sheet 4	28901-G
30650-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	30568-G
30651-G	GAS SCHEDULE G-AA AS AVAILABLE TRANSPORTATION ON-SYSTEM Sheet 1	24468-G
30652-G	GAS SCHEDULE G-AA AS AVAILABLE TRANSPORTATION ON-SYSTEM Sheet 2	30386-G
30653-G	GAS SCHEDULE G-AAOFF AS-AVAILABLE TRANSPORTATION OFF- SYSTEM Sheet 1	24469-G

**ATTACHMENT 1
Advice 3405-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30654-G	GAS SCHEDULE G-AAOFF AS-AVAILABLE TRANSPORTATION OFF- SYSTEM Sheet 2	30387-G
30655-G	GAS SCHEDULE G-AFT ANNUAL FIRM TRANSPORTATION ON-SYSTEM Sheet 1	24465-G
30656-G	GAS SCHEDULE G-AFT ANNUAL FIRM TRANSPORTATION ON-SYSTEM Sheet 3	22903-G
30657-G	GAS SCHEDULE G-AFTOFF ANNUAL FIRM TRANSPORTATION OFF- SYSTEM Sheet 1	24466-G
30658-G	GAS SCHEDULE G-AFTOFF ANNUAL FIRM TRANSPORTATION OFF- SYSTEM Sheet 2	30389-G
30659-G	GAS SCHEDULE G-LEND MARKET CENTER LENDING SERVICES Sheet 1	30180-G
30660-G	GAS SCHEDULE G-NAA NEGOTIATED AS-AVAILABLE TRANSPORTATION ON-SYSTEM Sheet 1	24472-G
30661-G	GAS SCHEDULE G-NAA NEGOTIATED AS-AVAILABLE TRANSPORTATION ON-SYSTEM Sheet 2	22911-G
30662-G	GAS SCHEDULE G-NAAOFF NEGOTIATED AS-AVAILABLE TRANSPORTATION OFF-SYSTEM Sheet 1	24473-G
30663-G	GAS SCHEDULE G-NAAOFF NEGOTIATED AS-AVAILABLE TRANSPORTATION OFF-SYSTEM Sheet 2	22912-G

**ATTACHMENT 1
Advice 3405-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30664-G	GAS SCHEDULE G-NAS NEGOTIATED AS-AVAILABLE STORAGE SERVICE Sheet 1	30182-G
30665-G	GAS SCHEDULE G-NFS NEGOTIATED FIRM STORAGE SERVICE Sheet 1	30183-G
30666-G	GAS SCHEDULE G-NFT NEGOTIATED FIRM TRANSPORTATION ON- SYSTEM Sheet 1	24470-G
30667-G	GAS SCHEDULE G-NFT NEGOTIATED FIRM TRANSPORTATION ON- SYSTEM Sheet 2	22909-G
30668-G	GAS SCHEDULE G-NFT NEGOTIATED FIRM TRANSPORTATION ON- SYSTEM Sheet 3	22910-G
30669-G	GAS SCHEDULE G-NFTOFF NEGOTIATED FIRM TRANSPORTATION OFF- SYSTEM Sheet 1	24471-G
30670-G	GAS SCHEDULE G-NFTOFF NEGOTIATED FIRM TRANSPORTATION OFF- SYSTEM Sheet 2	19294-G*
30671-G	GAS SCHEDULE G-NFTOFF NEGOTIATED FIRM TRANSPORTATION OFF- SYSTEM Sheet 3	21836-G
30672-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 2	23035-G

**ATTACHMENT 1
Advice 3405-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30673-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 2	23037-G
30674-G	GAS SCHEDULE G-OEC Gas Delivery to Off-System End-Use Customers Sheet 1	22263-G
30675-G	GAS SCHEDULE G-PARK MARKET CENTER PARKING SERVICES Sheet 1	30188-G
30676-G	GAS SCHEDULE G-SFS STANDARD FIRM STORAGE SERVICE Sheet 1	30189-G
30677-G	GAS SCHEDULE G-SFS STANDARD FIRM STORAGE SERVICE Sheet 3	22141-G
30678-G	GAS SCHEDULE G-SFT SEASONAL FIRM TRANSPORTATION ON- SYSTEM ONLY Sheet 1	24467-G
30679-G	GAS SCHEDULE G-SFT SEASONAL FIRM TRANSPORTATION ON- SYSTEM ONLY Sheet 2	30394-G
30680-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 2	28920-G
30681-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	30575-G
30682-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	30577-G
30683-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	30579-G

**ATTACHMENT 1
Advice 3405-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30684-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	30580-G
30685-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	30581-G
30686-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	30582-G
30687-G	GAS RULE NO. 6 ESTABLISHMENT AND REESTABLISHMENT OF CREDIT Sheet 2	22127-G
30688-G	GAS RULE NO. 8 NOTICES Sheet 3	21929-G
30689-G	GAS RULE NO. 8 NOTICES Sheet 4	17581-G
30690-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 6	28274-G
30691-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 7	28275-G
30692-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 8	28276-G
30693-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 9	28277-G

**ATTACHMENT 1
Advice 3405-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30694-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 10	28278-G
30695-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 11	28279-G
30696-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 12	28280-G
30697-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 13	28281-G
30698-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 14	28282-G
30699-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 16	28923-G
30700-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 17	29785-G
30701-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 18	28286-G
30702-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 19	29786-G

**ATTACHMENT 1
Advice 3405-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30703-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 23	28291-G
30704-G	GAS RULE NO. 26 STANDARDS OF CONDUCT AND PROCEDURES RELATED TO TRANSACTIONS ETC. Sheet 4	29691-G
30705-G	Gas Sample Form No. 79-796 Notice of Gas Storage Inventory Transfer	29993-G
30706-G	Gas Sample Form No. 79-866 Gas Transmission Service Agreement	30006-G
30707-G	Gas Sample Form No. 79-868 California Gas Transmission Credit Application	30015-G
30708-G	Gas Sample Form No. 79-869 Noncore Balancing Aggregation Agreement	30016-G
30709-G	Gas Sample Form No. 79-944 California Production Balancing Agreement	30021-G
30710-G	Gas Sample Form No. 79-967 Electronic Billing Customer Agreement	30024-G
30711-G	Gas Sample Form No. 79-982 Electronic Commerce System User Agreement	30026-G
30712-G	Gas Sample Form No. 79-1026 Authorization to Revise Nominating MarketerAuthorization to Revise Nominating Marketer on Exhibits C and D of Form 79-756--Natural Gas Service Agreement	30030-G
30713-G	Gas Sample Form No. 79-1140 CTA Unrecovered Capacity Cost Invoice Sheet 1	30330-G
30714-G	GAS TABLE OF CONTENTS Sheet 1	30591-G
30715-G	GAS TABLE OF CONTENTS Sheet 2	30589-G

**ATTACHMENT 1
Advice 3405-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30716-G	GAS TABLE OF CONTENTS Sheet 3	30585-G
30717-G	GAS TABLE OF CONTENTS Sheet 4	30586-G
30718-G	GAS TABLE OF CONTENTS Sheet 5	30557-G
30719-G	GAS TABLE OF CONTENTS Sheet 6	30475-G
30720-G	GAS TABLE OF CONTENTS Sheet 11	30335-G
30721-G	GAS TABLE OF CONTENTS Sheet 12	30439-G*



TARIFF SCHEDULES
 APPLICABLE TO
 GAS SERVICE
 OF
 PACIFIC GAS AND ELECTRIC COMPANY
 77 BEALE STREET
 SAN FRANCISCO, CALIFORNIA

Operating in the Counties of:

Alameda	Marin	San Mateo	
Amador	Mendocino	Santa Clara	
Butte	Merced	Santa Cruz	
Calaveras	Monterey	Shasta	
Colusa	Napa	Solano	
Contra Costa	Nevada	Sonoma	
El Dorado	Placer	Stanislaus	(N)
Fresno	Sacramento	Sutter	
Glenn	San Benito	Tehama	
Humboldt	San Bernardino	Trinity	
Kern	San Francisco	Yolo	
Kings	San Joaquin	Yuba	
Madera	San Luis Obispo		

These tariff schedules have been regularly filed with the Public Utilities Commission of the State of California and are the effective rates and rules of this Company.

Service will be furnished in accordance with these tariff schedules, and no officer, employee, or representative of the Company has any authority to waive, alter or amend these tariff schedules or any part thereof in any respect.



GAS PRELIMINARY STATEMENT PART A
DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS

Sheet 1

A. DESCRIPTION OF SERVICE AREA AND GENERAL REQUIREMENTS

1. TERRITORY SERVED BY PG&E

- a. The Pacific Gas and Electric Company (PG&E) supplies gas service in all or portions of 38 counties in the northern and central part of the State of California. The territory in which each rate schedule is applicable is described on the schedule. (T)
- b. The baseline territories used in the residential rate schedules are shown below for each county. Specific boundaries may be drawn to avoid dividing communities or neighborhoods.

<u>County</u>	<u>Locations, Elevation Range or Description at c. Below</u>	<u>Baseline Territory Code</u>	
ALAMEDA	c.(1)(S)	S	
	c.(1)(T)	T	
	All Other	X	
AMADOR	Under 1,500'	S	
	1,500'-3,000'	P	
	3,001'-6,000'	Y**	
	Over 6,000'	Z**	
BUTTE	Under 1,500'	S	
	1,500'-3,000'	P	
	3,001'-4,800'	Y**	
	Over 4,800'	Z**	
CALAVERAS	Under 1,500'	S	
	1,500'-3,000'	P	
	3,001'-6,000'	Y**	
	Over 6,000'	Z**	
COLUSA	All	S	
CONTRA COSTA	c.(2)(S)	S	
	c.(2)(T)	T	
	All Other	X	
FRESNO	Under 3,500'	R	(T)
	3,501'-6,500'	Y**	
	Over 6,500'	Z**	
GLENN	Under 3,000'	S	
	Over 3,000'	Y**	
HUMBOLDT	c.(3)(V)	V	
	All Other	Y	
KERN	Under 1,000'	W	(T)
	Over 1,000'	R	
KINGS	All	W	(T)
LAKE	All	P**	
MADERA	Under 4,000'	R	
	4,001'-6,500'	Y**	
	Over 6,500'	Z**	

* Pertains to PG&E gas service area only. (T)

** No gas service to these baseline territories. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART A
DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS

Sheet 2

A. DESCRIPTION OF SERVICE AREA AND GENERAL REQUIREMENTS (Cont'd.)

1. TERRITORY SERVED BY PG&E (Cont'd.)

County	Locations, Elevation Range or Description at c. Below	Baseline Territory Code
MARIN	c.(4)(T)	T
	All Other	X
MENDOCINO	c.(5)(T)	T**
	All Other	X
MERCED	All	R
MONTEREY	c.(6)(T)	T
	All Other	X
NAPA	All	X
NEVADA	Under 1,500'	S
	1,500'-3,000'	P
	3,001'-5,500'	Y**
	Over 5,500'	Z**
PLACER	Under 1,500'	S
	1,500'-3,000'	P
	3,001'-5,500'	Y**
	Over 5,500'	Z**
SACRAMENTO	All	S
SAN BENITO	c.(7)(T)	T
	All Other	X**
SAN BERNARDINO*	Under 1,800'	W
	Over 1,800'	R
SAN FRANCISCO	All	T
SAN JOAQUIN	All	S
SAN LUIS OBISPO*	c.(8)(R)	R
	c.(8)(T)	T**
SAN MATEO	c.(9)(T)	T
	c.(9)(Q)	Q
	All Other	X
SANTA CLARA	c.(10)(Q)	Q**
	All Other	X
SANTA CRUZ	Under 1,500'	T
	1,500' and Over	Q**
SHASTA	Under 2,000'	R**
	2,001'-4,500'	Y
	Over 4,500'	Z**
SOLANO	c.(11)(X)	X
	All Other	S
	c.(12)(T)	T
	All Other	X
SONOMA	c.(12)(T)	T
	All Other	X
STANISLAUS	All	S
SUTTER	All	S

* Pertains to PG&E gas service area only. (T)

** No gas service to these baseline territories. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART A
DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS

Sheet 3

A. DESCRIPTION OF SERVICE AREA AND GENERAL REQUIREMENTS (Cont'd.)

1. TERRITORY SERVED BY PG&E (Cont'd.)

<u>County</u>	<u>Locations, Elevation Range or Description at c. Below</u>	<u>Baseline Territory Code</u>
TEHAMA	Under 2,500'	R
	2,501'-4,800'	Y**
	Over 4,800'	Z**
TRINITY	Under 2,000'	X
	2,001'-4,500'	Y
	Over 4,500'	Z**
YOLO	All	S
YUBA	Under 1,500'	S
	1,500' and Over	P

* Pertains to PG&E gas service area only. (T)

** No gas service to these baseline territories. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION	G-NT—DISTRIBUTION SUMMER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999***</u>
NCA – NONCORE	\$0.00701	\$0.00701	\$0.00701	\$0.00701	\$0.00701
NCA – INTERIM RELIEF AND DISTRIBUTION	-\$0.00015	-\$0.00246	-\$0.00246	-\$0.00246	-\$0.00246
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069
CSI- SOLAR THERMAL PROGRAM	\$0.00157	\$0.00157	\$0.00157	\$0.00157	\$0.00157
CEE INCENTIVE	\$0.00000	\$0.00009	\$0.00009	\$0.00009	\$0.00009
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	\$0.01990	\$0.01990	\$0.01990	\$0.01990	\$0.01990 (T)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	\$0.00642	\$0.13816	\$0.08809	\$0.07786	\$0.06986
NCA - ARB AB32 COI	\$0.00309	\$0.00309	\$0.00309	\$0.00309	\$0.00309
NONCORE IMPLEMENTATION PLAN – LT	\$0.00946	\$0.00946	\$0.00946	\$0.00946	\$0.00946
NONCORE IMPLEMENTATION PLAN – BB	\$0.00274	\$0.00274	\$0.00274	\$0.00274	\$0.00274
NONCORE IMPLEMENTATION PLAN – Storage	<u>\$0.00014</u>	<u>\$0.00014</u>	<u>\$0.00014</u>	<u>\$0.00014</u>	<u>\$0.00014</u>
TOTAL RATE	0.05087	0.18039	0.13032	0.12009	0.11209

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U)

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE	G-NT—DISTRIBUTION WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999***
NCA – NONCORE	\$0.00701	\$0.00701	\$0.00701	\$0.00701	\$0.00701
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	-\$0.00246	-\$0.00246	-\$0.00246	-\$0.00246
CPUC FEE	0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069
CSI- SOLAR THERMAL PROGRAM	0.00157	\$0.00157	\$0.00157	\$0.00157	\$0.00157
CEE INCENTIVE	0.00000	\$0.00009	\$0.00009	\$0.00009	\$0.00009
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00068	\$0.01990	\$0.01990	\$0.01990	\$0.01990
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	\$0.18650	\$0.11891	\$0.10510	\$0.09430
NCA - ARB AB32 COI	0.00309	\$0.00309	\$0.00309	\$0.00309	\$0.00309
NONCORE IMPLEMENTATION PLAN – LT	0.00000	\$0.00946	\$0.00946	\$0.00946	\$0.00946
NONCORE IMPLEMENTATION PLAN - BB	0.00274	\$0.00274	\$0.00274	\$0.00274	\$0.00274
NONCORE IMPLEMENTATION PLAN - Storage	<u>0.00014</u>	<u>\$0.00014</u>	<u>\$0.00014</u>	<u>\$0.00014</u>	<u>\$0.00014</u>
TOTAL RATE	0.01592	0.22873	0.16114	0.14733	0.13653

(T)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U)

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>	<u>G-EG BACKBONE</u>	(T)
NCA – NONCORE	\$0.00701	\$0.00701	
NCA – INTERIM RELIEF AND DISTRIBUTION	-\$0.00005	-\$0.00005	
CPUC FEE	\$0.00003	\$0.00003	
CSI- SOLAR THERMAL PROGRAM	\$0.00000	\$0.00000	
CEE INCENTIVE	\$0.00000	\$0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	\$0.01990	\$0.00068	(T)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	\$0.00202	\$0.00202	
NCA - ARB AB32 COI	\$0.00309	\$0.00309	
NONCORE IMPLEMENTATION PLAN – LT	\$0.00946	\$0.00000	
NONCORE IMPLEMENTATION PLAN – BB	\$0.00274	\$0.00274	
NONCORE IMPLEMENTATION PLAN - Storage	<u>\$0.00014</u>	<u>\$0.00014</u>	
TOTAL RATE	0.04434	0.01566	

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U)

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 22

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE (Cont'd.)

- (1) All transportation revenue collected through this rate, less the amount for CPUC fee, will be booked to the Natural Gas Vehicle Balancing Account (NGVBA). (D)
- (2) The CPUC fee applies to all gas delivery service under Schedule G-EG, with the exception of interdepartmental sales and sales to electric public utilities. (See Preliminary Statement Part O.) (T)
- (3) The Surcharge only applies to Backbone Level End-Use Service for Schedules G-EG and G-NT, and recovers a portion of the negotiated monthly bill credits, as approved in Decision 11-04-031. There is no Local Transmission rate component for these customers. (T)



GAS PRELIMINARY STATEMENT PART D
PURCHASED GAS ACCOUNT

Sheet 2

D. PURCHASED GAS ACCOUNT (PGA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

PG&E shall maintain the PGA by making entries to the subaccounts as follows: (T)

a. Core Sales Subaccount

The following entries, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U), will be made to this subaccount each month, or as applicable: (T)

- 1) A debit entry equal to the recorded gas costs in the Gas Supply Portfolio during the month as described in Preliminary Statement Part C.7, excluding costs associated with core shrinkage and CPUC authorized Core Gas Hedging Plans that are recorded in other PGA accounts.
- 2) A debit entry equal to the involuntary diversion usage charges incurred by the core;
- 3) A debit entry equal to the carrying costs on cycled gas in storage;
- 4) An annual debit or credit entry equal to the core portion of the cost or benefit resulting from the CPIM as described in Preliminary Statement Part C.14;
- 5) A credit entry equal to the revenue from the Core Procurement Charge rate component; (T)
- 6) A debit or credit entry equal to any other amount authorized by the CPUC to be recorded in this subaccount;
- 7) A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts or subaccounts to this subaccount for recovery in rates; and
- 8) An entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from D.6.a.1 through D.6.a.7 are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(Continued)



GAS PRELIMINARY STATEMENT PART D
PURCHASED GAS ACCOUNT

Sheet 3

D. PURCHASED GAS ACCOUNT (PGA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Core Shrinkage Subaccount

The following entries, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U), will be made to this account each month, or as applicable: (T)
 (T)

- 1) a debit or credit entry equal to the core portion of the recorded purchased gas cost for shrinkage;
- 2) a credit entry equal to the revenue from the Core Shrinkage rate component; and (T)
- 3) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from D.6.b.1. and D.6.b.2, are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

c. Core Gas Hedging Plan Subaccount

The following entries will be made to this account each month, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U), or as applicable: (T)
 (T)

- 1) a debit entry equal to the costs of any hedge instruments under CPUC authorized Core Gas Hedging Plans;
- 2) a credit entry equal to the revenue from the Winter Hedging rate component; (T)
- 3) a credit entry equal to the payouts associated with any hedge instruments under CPUC authorized Core Gas Hedging Plans;
- 4) a debit or credit entry equal to the interest on margin and collateral activity for any hedge instruments under CPUC authorized Core Gas Hedging Plans;
- 5) A debit or credit entry equal to any other amount authorized by the CPUC to be recorded in this subaccount;
- 6) a debit or credit entry to transfer any remaining balance in this subaccount to the Core subaccount of the PGA upon termination of this subaccount; and
- 7) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from D.6.c.1 through D.6.c.6, are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(Continued)



GAS PRELIMINARY STATEMENT PART D
PURCHASED GAS ACCOUNT

Sheet 4

D. PURCHASED GAS ACCOUNT (PGA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

d. Winter Gas Savings Program Procurement Subaccount

The following entries, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U), will be made to this subaccount each month or as applicable: (T)
 (T)

- 1) a debit entry to record the procurement portion of the WGSP credits;
- 2) a debit entry to record the procurement portion of the actual WGSP marketing, outreach, and implementation costs up to the amount authorized by the CPUC;
- 3) a credit entry equal to the revenue from the WGSP – Procurement rate component; (T)
- 4) a debit or credit entry equal to any other amounts authorized by the CPUC to be recorded in this subaccount; and;
- 5) an entry equal to the interest on the average of the balance in the subaccount at the beginning of the month and the balance in the subaccount after entries from D.6.d.1 through D.6.d.4 are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



GAS PRELIMINARY STATEMENT PART AE
CORE PIPELINE DEMAND CHARGE ACCOUNT

Sheet 2

AE. CORE PIPELINE DEMAND CHARGE ACCOUNT (CPDCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: PG&E shall make the following entries, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U), to the CPDCA at the end of each month or when applicable: (T)
- a. a debit entry equal to the interstate demand charges allocated to core procurement customers, including any credit received for brokered interstate capacity; (T)
 - b. a debit entry equal to the Backbone demand charges allocated to core procurement customers, including any credit received from brokered intrastate capacity;
 - c. a debit entry equal to the Canadian capacity costs allocated to core procurement customers, including any credit received for brokered Canadian capacity;
 - d. a credit entry equal to the capacity cost revenues associated with the sale of gas to core procurement customers during the month; (T)
 - e. a credit entry equal to the revenues received from the interstate pipeline capacity component of the Net CTA-Rejected Capacity costs billed to Core Transport Agents (CTAs) pursuant to Schedule G-CT;
 - f. a credit entry equal to the revenues received from the Backbone pipeline capacity component of the Net CTA-Rejected Capacity costs billed to CTAs pursuant to Schedule G-CT, excluding the allowance for F&U;
 - g. a credit entry equal to the revenues received from the Canadian pipeline capacity component of the Net CTA-Rejected Capacity costs billed to CTAs pursuant to Schedule G-CT; and
 - h. an entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries AE.6.a. through AE.6.g., above, at a rate equal to one-twelfth the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.



GAS PRELIMINARY STATEMENT PART CM
GAS OPERATIONAL COST BALANCING ACCOUNT

Sheet 1

CM. Gas Operational Cost Balancing Account (GOBA)

1. **PURPOSE:** The purpose of the Gas Operational Cost subaccount is to record the difference between PG&E's authorized and actual cost associated with the cost of electricity used to provide gas transmission and storage services to its customers and Greenhouse Gas (GHG) cost associated with PG&E's gas compressor stations.
2. **APPLICABILITY:** The GOBA shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** Disposition of the balances in the subaccounts of this account shall be through the Customer Class Charge in the Annual Gas True-up (AGT) advice letter process.
4. **RATES:** The GOBA does not have a separate rate component.
5. **ACCOUNTING PROCEDURE:** The GOBA consists of the following two subaccounts:

ELECTRICITY COST SUBACCOUNT: The purpose of this subaccount is to record the difference between the cost of electricity used to provide gas transmission and storage services adopted in PG&E's Gas Accord V Settlement Agreement, and PG&E's recorded cost of electricity used to provide gas transmission and storage services. This subaccount is created in compliance with Decision (D.) 11-04-031, and records the differences between adopted revenue requirements and recorded expenses beginning January 1, 2011 and ending December 31, 2014.

COMPRESSOR STATION GREEN HOUSE GAS (GHG) COST SUBACCOUNT: The purpose of this subaccount is to record the difference between the Commission-adopted forecast and PG&E's actual GHG cost associated with its gas compressor stations, as authorized in D.13-03-017.

I. Electricity Cost Subaccount

The following entries, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U), shall be made to the account, each month, as applicable: (T)

- a. A credit entry each month equal to one-twelfth of the annual revenue requirement for electricity costs as adopted in PG&E's Gas Accord V Settlement Agreement per Decision 11-04-031. The 2011 annual amount is \$5.3 million in FERC dollars and escalates by 2.3% in 2012, 2.3% in 2013, and 2.6% in 2014. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART CM
GAS OPERATIONAL COST BALANCING ACCOUNT

Sheet 2

CM. Gas Operational Cost Balancing Account (GOBA)

I. Electricity Cost Subaccount (Cont'd.)

- b. A debit entry each month equal to the actual expense incurred for the current month.
- c. An annual entry to transfer the accumulated balance in the account to the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge account (NCA). The distribution between core and noncore will be based on equal cents per therm as stated in the annual year throughput forecast as adopted in PG&E's Biennial Cost Allocation Proceeding (BCAP).
- d. An entry each month equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

II. Compressor Station GHG Cost Subaccount

The following entries shall be made to the account, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U), each month, as applicable: (T)
(T)

- a. A credit entry each month equal to one-twelfth of the forecast annual revenue requirement for GHG costs associated with the compressor stations as authorized by the Commission. (T)
- b. A debit entry each month equal to the actual expense incurred for the current month.
- c. An annual entry to transfer the accumulated balance in the account to the Core Cost Subaccount of the CFCA and the Noncore Subaccount of the NCA. The distribution between core and noncore will be based on equal cents per therm as stated in the annual year throughput forecast as adopted in PG&E's BCAP.
- d. An entry each month equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.



GAS PRELIMINARY STATEMENT PART CP Sheet 2
GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM

5. ACCOUNTING PROCEDURE (Ctd.):

STORAGE SUBACCOUNT: The purpose of the storage subaccount is to record the difference between the adopted storage revenue requirement and recorded storage revenues, if resulting in an over-collection, to be shared 75% to customers and 25% to shareholders. PG&E is at risk for 100% of any net under-collections. [Note: Core Storage is balancing account protected and therefore not included in this calculation.]

If PG&E identifies and wishes to make incremental additions to its storage facilities or operations that are expected to produce incremental storage revenues during the Settlement Period, PG&E will file an advice letter with the CPUC to show the expected costs and the expected revenues of the project. In the advice letter, PG&E will ask to add the revenue requirements associated with the project to the adopted storage revenue requirements only for purposes of administering the revenue sharing mechanism. PG&E will also include all recorded revenues in the sharing mechanism, including incremental revenues obtained because of the new storage project.

REVENUE SHARING SUBACCOUNT: The purpose of the revenue sharing subaccount is to record the difference between the customer portion of recorded total revenue over- or under-collections, as determined in the subaccounts described above, and the \$30.0 million seed value embedded in rates.

a. Backbone Subaccount

The following entries, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U), shall be made to this subaccount, as applicable:

(T)
(T)

- 1) A monthly debit equal to 50% of one-twelfth of the authorized backbone revenue requirement.
- 2) A monthly credit equal to 50% of the recorded backbone revenue.
- 3) A monthly credit entry equal to 50% of one-twelfth of the seed value embedded in backbone rates.
- 4) On September 30 of each year, an annual debit or credit entry to transfer the accumulated balance to the Revenue Sharing Subaccount of this balancing account.
- 5) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)



GAS PRELIMINARY STATEMENT PART CP
GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM

Sheet 3

5. ACCOUNTING PROCEDURE (Ctd.):
 b. Local Transmission Subaccount

The following entries, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U), shall be made to this subaccount, as applicable: (T)

- 1) A monthly debit equal to 75% of one-twelfth of the authorized local transmission revenue requirement. (T)
- 2) A monthly credit equal to 75% of the recorded local transmission revenue.
- 3) A monthly credit entry equal to 75% of one-twelfth of the seed value embedded in local transmission rates.
- 4) On September 30 of each year, an annual debit or credit entry to transfer the accumulated balance to the Revenue Sharing Subaccount of this balancing account.
- 5) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

c. Storage Subaccount

The following entries, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U), shall be made to this subaccount, as applicable: (T)

- 1) A monthly debit entry equal to 75% of one-twelfth of the authorized storage revenue requirement. (T)
- 2) A monthly credit entry equal to 75% of the recorded storage revenue.
- 3) A monthly credit entry equal to 75% of one-twelfth of the seed value embedded in storage rates.
- 4) If the balance is over-collected, on September 30 each year, a debit entry to transfer the accumulated balance to the Revenue Sharing Subaccount of this balancing account. If the balance is under-collected, PG&E is at risk and will transfer the balance to earnings.
- 5) A monthly entry equal to interest on the average balance in the subaccount at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(Continued)



GAS PRELIMINARY STATEMENT PART CP
GAS TRANSMISSION AND STORAGE REVENUE SHARING MECHANISM

Sheet 4

5. ACCOUNTING PROCEDURE (Ctd.):

d. Revenue Sharing Subaccount

The following entries, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U), shall be made to this subaccount, as applicable:

(T)
(T)

- 1) A monthly debit entry equal to one-twelfth of the seed value embedded in rates (\$30.0 million annually).
- 2) On September 30 of each year, a debit or credit entry to transfer the accumulated balances in the Backbone Subaccount and Local Transmission Subaccount to this subaccount.
- 3) If the Storage Subaccount balance is over-collected, on September 30 of each year, a credit entry to transfer the accumulated balance in the Storage Subaccount to this subaccount.
- 4) An annual entry to transfer the balance in this subaccount as of September 30 of each year to the Core subaccount of the Core Fixed Cost Account (CFCA) and the Noncore subaccount of the Noncore Customer Class Charge Account (NCA). The distribution of the balance will be 50% to core and 50% to noncore.



**GAS SCHEDULE G-1
 RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1. (T)

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>	
	\$0.09863	
	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.45965	\$0.45965
<u>Transportation Charge:</u>	\$0.52817	\$0.84507
Total:	\$0.98782	\$1.30472

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)		
Baseline Territories***	Summer Effective Apr. 1, 2012	Winter Effective Nov. 1, 2012
P	0.46	2.18
Q	0.65	2.02
R	0.43	1.82
S	0.46	1.92
T	0.65	1.79
V	0.69	1.79
W	0.46	1.69
X	0.59	2.02
Y	0.82	2.64

* PG&E's gas tariff's are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers

(Continued)



GAS SCHEDULE G-1
RESIDENTIAL SERVICE

Sheet 1

served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

Advice Letter No: 3405-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed August 30, 2013
Effective _____
Resolution No. _____



GAS SCHEDULE G-AA
 AS AVAILABLE TRANSPORTATION ON-SYSTEM

Sheet 1

APPLICABILITY: This rate schedule* applies to as-available transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

TERRITORY: Schedule G-AA is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) are available for service under this schedule as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to On-System	PG&E's Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory (T)

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

TERM: The minimum contract term under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-AA
 AS AVAILABLE TRANSPORTATION ON-SYSTEM

Sheet 2

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to On-System	\$0.3213
Baja to On-System	\$0.3633
Silverado to On-System	\$0.1834
Mission to On-System	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT AND TERM: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



GAS SCHEDULE G-AAOFF
AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

Sheet 1

APPLICABILITY: This rate schedule* applies to as-available transportation of natural gas on PG&E's Backbone Transmission System to Off-System Delivery Point(s) only.

TERRITORY: Schedule G-AAOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein for off-system deliveries.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) are available for service under this schedule as follows:

Path:	Receipt Point(s):	
Redwood to Off-System	Malin or other receipt points north of the Antioch Terminal not included in other Backbone transmission paths	(T)
Baja to Off-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other Backbone transmission paths	(T)
Silverado to Off-System	PG&E interconnections with California Production (see gas Rule 1)	
Mission to Off-System	PG&E's Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory.	(T)

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be Off-System Delivery Point(s).

Backhaul Off-System Delivery Points:

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

TERM: The minimum term of service under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com..

(Continued)



GAS SCHEDULE G-AAOFF
AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to Off-System	\$0.3213
Baja to Off-System	\$0.3633
Silverado to Off-System	\$0.3213
Mission to Off-System	\$0.3213
Mission to Off-System Storage Withdrawals	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

STORAGE WITHDRAWAL OPTIONS (MISSION TO OFF-SYSTEM): Storage withdrawals to PG&E's Backbone Transmission System may be nominated for off-system delivery under the Mission Off-System As-Available service for no additional charge.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



GAS SCHEDULE G-AFT
ANNUAL FIRM TRANSPORTATION ON-SYSTEM

Sheet 1

APPLICABILITY: This rate schedule* applies to the firm transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

TERRITORY: Schedule G-AFT is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>	
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other Backbone transmission paths	(T)
Baja to On-System	Topock North, Topock South, Daggett, Fremont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other Backbone transmission paths	(T)
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)	
Mission to On-System	PG&E's Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory	(T)

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

TERM: The minimum term for service under this rate schedule is one (1) year, and the maximum term is fifteen (15) years.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-AFT
ANNUAL FIRM TRANSPORTATION ON-SYSTEM

Sheet 3

RATES:
 (Cont'd.)

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

STORAGE
 WITHDRAWAL
 OPTION:

To transport storage withdrawals On-System, Customers may convert all or part of a Firm On-System Redwood or Firm On-System Baja Exhibit to a Firm On-System Mission Exhibit at any time prior to 60 minutes before the close of the Timely Nomination Cycle, as set forth in gas Rule 21. However, the full monthly demand charge is still applicable. Conversions of Firm On-System Baja Exhibits are limited to the amount of unsold Firm Redwood capacity available at the time of the requested conversion. Baja Exhibit conversions may be requested on a monthly basis, no more than five (5) days prior to the end of the month, for a maximum term of one month. Redwood Exhibit conversions have no maximum term limit.

NEGOTIABLE
 RATES:

Rates under this schedule are not negotiable.

CREDIT-
 WORTHINESS:

Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE
 AGREEMENT
 AND TERM:

A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS:

Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT
 OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING:

Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.

CAPACITY
 LIMITATION:

Long-term standard firm contracts for terms of five (5) years or greater are subject to a capacity limitation of 400 MDth/day on the Redwood Path and 200 MDth/day on the Baja Path.



GAS SCHEDULE G-AFTOFF
ANNUAL FIRM TRANSPORTATION OFF-SYSTEM

Sheet 1

APPLICABILITY: This rate schedule* applies to the firm transportation of natural gas on PG&E's Backbone Transmission System to the Off-System Delivery Points.

TERRITORY: Schedule G-AFTOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein for off-system deliveries.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>	
Redwood to Off-System	Malin or other receipt points north of the Antioch Terminal not included in other Backbone transmission paths	(T)
Baja to Off-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other Backbone transmission paths	(T)
Silverado to Off-System	PG&E interconnections with California Production (see gas Rule 1)	
Mission to Off-System	PG&E's Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory	(T)

Firm Off-System Delivery Points:

Kern River Station to Southern California Gas Company
 Fremont Peak to Kern River Gas Transmission

Backhaul Off-System Delivery Points:

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

Alternative Delivery Points:

If the Customer elects the Modified Fixed Variable (MFV) rate structure under G-AFTOFF, the Delivery Point under this schedule shall be limited to a Firm Off-System Delivery Point.

If the Customer elects the Straight Fixed Variable (SFV) rate structure under G-AFTOFF, the Customer may specify an On-System Delivery Point within the transmission path contracted by Customer as an alternate delivery point.

TERM: The minimum term for service under this rate schedule is one (1) year, and the maximum term is fifteen (15) years.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-AFTOFF
ANNUAL FIRM TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: Customer has the option to elect either the MFV or the SFV rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)	
	MFV Rates	SFV Rates
Redwood to Off-System	\$5.2084	\$7.9034
Baja to Off-System	\$5.8953	\$8.9457
Silverado to Off-System	\$5.2084	\$7.9034
Mission to Off-System	\$5.2084	\$7.9034

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)	
	MFV Rates	SFV Rates
Redwood to Off-System	\$0.0965	0.0079
Baja to Off-System	\$0.1090	0.0087
Silverado to Off-System	\$0.0965	0.0079
Mission to Off-System	\$0.0965	0.0079

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

(Continued)



GAS SCHEDULE G-LEND
MARKET CENTER LENDING SERVICES

Sheet 1

APPLICABILITY: This rate schedule* applies to the gas lending service offered to Customers as part of PG&E's Golden Gate Market Center Services. Gas lending is the temporary loan of gas from the PG&E gas transmission system. This service is provided on an interruptible basis only, and is the lowest priority transmission service offered by PG&E.

The Customer shall be responsible for arranging and paying for interstate and Backbone transportation service, as applicable, for transportation into and out of their Market Center accounts. (T)

TERRITORY: The points of service for lending under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Rates will be negotiated on a transaction-by-transaction basis and shall be within the range set forth below:

Minimum Rate (per transaction): \$57.00

Maximum Rate (per Dth per day): \$1.0821 (R)

The minimum rate reflects PG&E's minimum costs to offer and operate the service.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

CREDIT-WORTHINESS: The Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT: Service under this schedule is available to Customers who have executed a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) with PG&E.

NOMINATIONS: Notice is required for service under this schedule, as agreed to by PG&E and the customer.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NAA
 NEGOTIATED AS-AVAILABLE TRANSPORTATION ON-SYSTEM

Sheet 1

APPLICABILITY: This rate schedule* applies to the as-available transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only, at negotiated rates.

On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or, a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

TERRITORY: Schedule G-NAA is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to On-System	PG&E's Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory (T)

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

TERM: The minimum contract term under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NAA
 NEGOTIATED AS-AVAILABLE TRANSPORTATION ON-SYSTEM

Sheet 2

RATES: The term, take requirement,** and rate are negotiable between PG&E and the Customer. Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under G-NAA will be capped at 120 percent of the tariffed rate for G-AA on a particular path. (T)

At PG&E's sole option, As-available On-System capacity may be available hereunder at less than the rates in Schedule G-AA. At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

NEGOTIATED RATE GUIDELINES:

1. Standard tariff rates and terms are available to all Customers, in lieu of negotiated rates and terms.
2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or the Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party.
3. PG&E will issue monthly reports to the CPUC listing all negotiated contracts, including those negotiated under G-NAA. PG&E will make the report available to others upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service.
4. The CPUC's complaint procedure will be available to address any claims of undue discrimination in providing service hereunder.
5. Negotiated transmission contracts under G-NAA will not require submission to the CPUC for approval. Unless otherwise provided in the applicable GTSA, or exhibit thereto, the application of this requirement under General Order No. 96-B is waived by the CPUC. (T)

** A take requirement (also known as a transport-or-pay requirement) is an obligation to pay for a specified quantity of transportation pursuant to the terms of the applicable GTSA exhibit and shall be unaffected by the quantity of gas transported by PG&E to the Customer's Delivery Point(s). (N)
 |
 (N)

(Continued)



GAS SCHEDULE G-NAAOFF
 NEGOTIATED AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

Sheet 1

APPLICABILITY: This rate schedule* applies to as-available transportation of natural gas on PG&E's Backbone Transmission System to Off-System Delivery Point(s), at negotiated rates. (T)

TERRITORY: Schedule G-NAAOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein for off-system deliveries.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>	
Redwood to Off-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths	
Baja to Off-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths	
Silverado to Off-System	PG&E interconnections with California Production (see gas Rule 1)	
Mission to Off-System	PG&E's Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory.	(T)

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be an Off-System Delivery Point.

Backhaul Off-System Delivery Points:

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

TERM: The minimum contract term under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NAAOFF
 NEGOTIATED AS-AVAILABLE TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: The term, take requirement,** and rate are negotiable between PG&E and the Customer. Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under G-NAAOFF will be capped at 120 percent of the tariffed rate for G-AAOFF on a particular path. For storage withdrawals using the Mission to Off-System Path, the negotiated transmission rate under this schedule shall, unless otherwise agreed to, be zero, and in all events will be capped at 120 percent of the tariffed rate in Schedule G-AAOFF for the Redwood to Off-System Path. (T)

At PG&E's sole option, as available off-system capacity may be available hereunder at less than the rates in Schedule G-AAOFF. At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

NEGOTIATED RATE GUIDELINES:

1. Standard tariff rates and terms are available to all Customers, in lieu of negotiated rates and terms.
2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or the Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party.
3. PG&E will issue monthly reports to the CPUC listing all negotiated contracts, including those negotiated under G-NAAOFF. PG&E will make the report available to others upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service.
4. The CPUC's complaint procedure will be available to address any claims of undue discrimination in providing service hereunder.
5. Negotiated transmission contracts under G-NAAOFF will not require submission to the CPUC for approval. Unless otherwise provided in the applicable GTSA, or exhibit thereto, the application of this requirement under General Order No. 96-B is waived by the CPUC. (T)

** A take requirement (also known as a transport-or-pay requirement) is an obligation to pay for a specified quantity of transportation pursuant to the terms of the applicable GTSA exhibit and shall be unaffected by the quantity of gas transported by PG&E to the Customer's Delivery Point(s). (T)

(Continued)



GAS SCHEDULE G-NAS
 NEGOTIATED AS-AVAILABLE STORAGE SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to the As-available use of PG&E's storage facilities. Storage injection and withdrawal may be taken separately under this schedule. Core Transport Agents, or PG&E, on behalf of Core Customers, may take storage service in excess of that provided by the core storage allocation.

TERRITORY: The rate schedule applies to use of PG&E's storage facilities. The points of service for storage under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Customers taking service under this rate schedule will pay monthly Usage Charges for any injection and/or withdrawal services utilized during the billing period. Any injections and/or withdrawals occurring during a billing period, but not recorded in that billing period, shall be deferred to a future billing period.

Negotiated rates for service under this rate schedule shall not be less than PG&E's marginal cost of providing the service and shall not exceed a price which will collect 100 percent of PG&E's total revenue requirement for the Unbundled Storage Program under both subfunctions (e.g., injection or withdrawal), as shown below. Customers will be billed on a monthly basis.

Maximum Rates (Per Dth/Day)

Injection	\$5.9623 (R)
Withdrawal	\$20.6428 (R)

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

SHRINKAGE: In-kind storage shrinkage is available to all injection quantities in accordance with gas Rule 21.

CREDIT-WORTHINESS: The Customer must meet the creditworthiness requirements as specified in Rule 25.*

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and storage exhibit thereto are required for service under this rate schedule.

NOMINATIONS: Notice is required for injections and withdrawals as agreed to by PG&E and the customer. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

* PG&E's gas tariffs are available on-line at www.pge.com.



GAS SCHEDULE G-NFS
NEGOTIATED FIRM STORAGE SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to the firm use of PG&E's storage facilities, subject to rates negotiated by the Customer and PG&E. Fixed amounts of firm storage inventory, injection, and withdrawal service may be procured separately or in combination under this rate schedule. Core Transport Agents and PG&E, on behalf of Core Customers, may take storage service under this rate schedule for storage in excess of that provided by their core storage allocation.

TERRITORY: This rate schedule applies to firm use of PG&E's storage facilities. The points of service for storage under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Rates under this schedule are negotiable and may be structured as one-part rates (Usage or Reservation Charge) or two-part rates (both Reservation and Usage Charges), as negotiated between the Customer and PG&E. Reservation Charges, if applicable, shall be based on the injection, inventory, and/or withdrawal quantities specified in the Gas Transmission Service Agreement (GTSA) (Form No. 79-866). Any Usage Charges shall be equal to the applicable effective rate in the GTSA multiplied by the actual injection, inventory, or withdrawal quantities occurring during that billing period, including volumes traded pursuant to Schedule G-BAL. Any injections and withdrawals which occur during a billing period, but which are not recorded in that billing period, will be deferred to a future billing period.

Negotiated rates, for service under this schedule, are subject to minimum and maximum rates. Negotiated rates for storage service shall not be less than PG&E's marginal cost of providing the service. Negotiated rates for storage service will be capped at the price which will collect 100 percent of PG&E's total revenue requirement for the unbundled storage program under all three (3) subfunctions (i.e., injection, inventory or withdrawal), as listed below.

	<u>Maximum Rates (Dth)</u>
Injection/Day	\$5.9623 (R)
Inventory	\$2.8489 (R)
Withdrawal/Day	\$20.6428 (R)

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

* PG&E'S gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NFT
NEGOTIATED FIRM TRANSPORTATION ON-SYSTEM

Sheet 1

APPLICABILITY: This rate schedule* applies to the firm transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only, at negotiated rates.

On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

TERRITORY: Schedule G-NFT is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock North, Topock South, Daggett, Fremont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to On-System	PG&E's Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory (T)

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

TERM: The minimum term for service under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NFT
NEGOTIATED FIRM TRANSPORTATION ON-SYSTEM

Sheet 2

RATES: The term, take requirement,** and rate are negotiable between PG&E and the Customer. Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under G-NFT will be capped at 120 percent of the tariffed rate for G-AFT on a particular path, as follows: the negotiated rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor, shall be no greater than 120 percent of the G-AFT tariffed rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor under the Modified Fixed Variable (MFV) rate structure.

At PG&E's sole option, firm On-System capacity may be available hereunder at less than the rates in Schedule G-AFT. At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

STORAGE WITHDRAWAL OPTION: To transport storage withdrawals On-System, Customers may convert all or part of a Firm On-System Redwood or Firm On-System Baja Exhibit to a Firm On-System Mission Exhibit at any time prior to 60 minutes before the close of the Timely Nomination Cycle, as set forth in gas Rule 21. The negotiated transmission rate for this Mission Path service shall, unless otherwise agreed to, be zero. However, the full monthly demand charge is still applicable. Conversions of Firm On-System Baja Exhibits are limited to the amount of unsold Firm Redwood capacity available at the time of the requested conversion. Baja Exhibit conversions may be requested on a monthly basis, no more than five (5) days prior to the end of the month, for a maximum term of one month. Redwood Exhibit conversions have no maximum term limit.

- NEGOTIATED RATE GUIDELINES:**
1. Standard tariff rates and terms are available to all Customers, in lieu of negotiated rates and terms.
 2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or the Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party.
 3. PG&E will issue monthly reports to the CPUC listing all negotiated contracts, including those negotiated under G-NFT. PG&E will make the report available to others upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service.

** A take requirement (also known as a transport-or-pay requirement) is an obligation to pay for a specified quantity of transportation pursuant to the terms of the applicable GTSA exhibit and shall be unaffected by the quantity of gas transported by PG&E to the Customer's Delivery Point(s).

(Continued)



GAS SCHEDULE G-NFT
 NEGOTIATED FIRM TRANSPORTATION ON-SYSTEM

Sheet 3

- | | | |
|--------------------------------------|--|-------------------|
| NEGOTIATED RATE GUIDELINES (Cont'd.) | <p>4. The CPUC's complaint procedure will be available to address any claims of undue discrimination in providing service hereunder. (T)</p> <p>5. Negotiated transmission contracts under G-NFT will not require submission to the CPUC for approval. Unless otherwise provided in the applicable GTSA, or exhibit thereto, the application of this requirement under General Order 96-B is waived by the CPUC. (T)</p> | (T)
(T)
(T) |
| CREDIT-WORTHINESS: | Customer must meet the creditworthiness requirements specified in Rule 25. | |
| SERVICE AGREEMENT AND TERM: | A <u>Gas Transmission Service Agreement</u> (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year. | |
| SHRINKAGE: | Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21. | |
| NOMINATIONS: | Nominations are required for gas transported under this rate schedule. See Rule 21 for details. | |
| CURTAILMENT OF SERVICE: | Service under this schedule may be curtailed. See Rule 14 for details. | |
| BALANCING: | Service hereunder shall be subject to all applicable terms, conditions and obligation under Schedule G-BAL. | |



GAS SCHEDULE G-NFTOFF
NEGOTIATED FIRM TRANSPORTATION OFF-SYSTEM

Sheet 1

APPLICABILITY: This rate schedule* applies to the firm transportation of natural gas on PG&E's Backbone Transmission System to the Off-System Delivery Points at negotiated rates.

TERRITORY: Schedule G-NFTOFF is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein for off-system deliveries.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

<u>Path:</u>	<u>Receipt Point(s):</u>
Redwood to Off-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to Off-System	Topock North, Topock South, Daggett, Fremont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to Off-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to Off-System	PG&E's Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory. (T)

Firm Off-System Delivery Points:
 Kern River Station to Southern California Gas Company
 Fremont Peak to Kern River Gas Transmission

Backhaul Off-System Delivery Points:

All off-system interconnection points are available as backhaul delivery points under this schedule if the upstream pipeline accepts backhaul nominations. Backhaul service is limited to the quantities of gas being delivered from the upstream pipeline.

Alternative Delivery Points:

The Delivery Point to which gas is transported under this rate schedule shall be a Firm Off-System Delivery Point, unless the Customer elects both the Straight Fixed Variable (SFV) rate structure and the maximum allowable rate under G-NFTOFF. If the above conditions are met, the Customer may specify an On-System Delivery Point within the transmission path contracted by Customer as an alternative delivery point.

TERM: The minimum contract term under this rate schedule is one (1) day.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NFTOFF
NEGOTIATED FIRM TRANSPORTATION OFF-SYSTEM

Sheet 2

RATES: The term, take requirement,** and rate are negotiable between PG&E and the Customer. (T)
 Negotiated rates for transmission service shall not be less than PG&E's short-run marginal cost of providing the service. Negotiated transmission rates under G-NFTOFF will be capped at 120 percent of the tariffed rate for G-AFTOFF on a particular path, as follows: the negotiated rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor, shall be no greater than 120 percent of the G-AFTOFF tariffed rate (including all surcharges, costs and/or fees), converted to a volumetric-only rate at 100 percent load factor under the Modified Fixed Variable (MFV) rate structure.

At PG&E's sole option firm off-system capacity may be available here under at less than the rates in Schedule G-AFTOFF. At PG&E's sole option, negotiated offers satisfactory to PG&E may be accepted.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

** A take requirement (also known as a transport-or-pay requirement) is an obligation to pay for a specified quantity of transportation pursuant to the terms of the applicable GTSA exhibit and shall be unaffected by the quantity of gas transported by PG&E to the Customer's Delivery Point(s). (T)

(Continued)



GAS SCHEDULE G-NFTOFF
NEGOTIATED FIRM TRANSPORTATION OFF-SYSTEM

Sheet 3

**NEGOTIATED
 RATE
 GUIDELINES:**

1. Standard tariff rates and terms are available to all Customers, in lieu of negotiated rates and terms.
2. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at, the Customer's location, and differences affecting either cost of service to the Customer or the Customer's market alternatives. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party.
3. PG&E will issue monthly reports to the CPUC listing all negotiated contracts, including those negotiated under G-NFTOFF. PG&E will make the report available upon request. Customer names, including PG&E's affiliates and other departments, will not be provided in the report. However, the report will indicate whether a particular transaction was with an affiliate. The report will show the negotiated rates and dates of service.
4. The CPUC's complaint procedure will be available to address any claims of undue discrimination in providing service hereunder.
5. Negotiated transmission contracts under G-NFTOFF will not require submission to the CPUC for approval. Unless otherwise provided in the applicable GTSA, or exhibit thereto, the application of this requirement under General Order No. 96-B is waived by the CPUC.

(T)

**CREDIT-
 WORTHINESS:**

Customer must meet the creditworthiness requirements specified in Rule 25.

**SERVICE
 AGREEMENT:**

A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.

(N)
 (N)

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS:

Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

**CURTAILMENT
 OF SERVICE:**

Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING:

Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.

(L)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 2

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

SURCHARGES: Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

ALTERNATIVE PROCUREMENT OPTIONS: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if: (1) the Customer is taking noncore service at the same premises, and (2) the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one (1) year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Those Customers will not pay the Procurement Charge component of this schedule.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

(D)

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. Details are provided in Rule 14.



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 2

SEASONS: The Summer Season begins April 1 and ends on October 31. The Winter Season begins November 1 and ends on March 31.

CARE DISCOUNT FOR QUALIFIED FACILITIES: Facilities which meet the eligibility criteria in Rules 19.2 or 19.3 are eligible for a California Alternate Rates for Energy (CARE) Discount under Schedule G-CARE.

ENERGY EFFICIENCY ADJUSTMENT: A Customer who implements measures to improve energy efficiency on or after January 1, 1992, may be eligible to receive an energy efficiency adjustment. The following qualifications must be met by the Customer: (1) the Customer's service was established prior to January 1, 1992; and (2) the efficiency measures reduce the Customer's natural gas usage and/or demand to the point that the Customer would no longer be eligible for service under this schedule. Qualifying Customers must execute an Agreement for Adjustment for Natural Gas Energy Efficiency Measures (Form 79-788) with PG&E in order to receive an energy efficiency adjustment.

SURCHARGES: Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

ALTERNATIVE PROCUREMENT OPTIONS: Customers may procure gas supply from a party other than PG&E by taking service on this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule, and will be subject to the applicable rates specified in Schedule G-CT.

Service under this schedule may also be taken in conjunction with procurement service from a party other than PG&E if the Customer executes a Natural Gas Service Agreement (Form No. 79-756) with PG&E. Service will be provided in increments of one (1) year. If there is a difference between actual deliveries and actual usage, such differences will be subject to the terms and conditions of Schedule G-BAL. Customers who procure their own gas supply will not pay the Procurement Charge component of this schedule.

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

(D)

NONCORE ELIGIBILITY OPTION: Customers taking service under this schedule are eligible to be reclassified to noncore status as provided in Rule 12. Customers eligible for noncore service must execute a Natural Gas Service Agreement (Form 79-756).

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. Details are provided in Rule 14.



GAS SCHEDULE G-OEC
 Gas Delivery to Off-System End-Use Customers

Sheet 1

APPLICABILITY: This rate schedule* provides for the delivery of natural gas to Off-System End-Use Customers from a PG&E Backbone Transmission Facility. A Customer on this rate schedule must procure gas supply from a supplier other than PG&E. The following requirements must be met to qualify for service under this schedule:

1. The Customer does or can take pipeline delivery service directly from an interstate pipeline, a private pipeline, or an alternative fuel source, and such service does not in any way depend on services being provided by another CPUC-regulated Local Distribution Company (LDC), even if the Customer still maintains a connection to that utility's facilities.
2. If the Customer is a new Customer and the interstate or private service connections do not currently exist, the Customer must verify through a legal declaration that such connections would be made, and service would not be provided by a California LDC, absent a connection to PG&E's transmission system.

TERRITORY: Schedule G-OEC is available only to End-Use Customers located outside of PG&E's Service Territory.

RATES: Rates and charges will be negotiated.

FEES AND TAXES: Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

NEGOTIATED RATE GUIDELINES:

1. PG&E may distinguish between parties in offering negotiated rates by evaluating differences in circumstances and conditions, including, but not limited to, differences occurring upstream of, downstream of, or at the Customer's location, and differences affecting either the cost of service to the Customer or Customer's market alternatives.
2. Negotiations with Customers under this rate schedule will be conducted without undue preference or undue discrimination to the Customer or to any third party. Negotiated rates for G-OEC service shall not be less than PG&E's short-run marginal cost of providing the service.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in gas Rule 25.

* PG&E's gas tariffs are on line at www.pge.com

(Continued)



**GAS SCHEDULE G-PARK
 MARKET CENTER PARKING SERVICES**

Sheet 1

APPLICABILITY: This rate schedule applies to the gas parking service offered to Customers as part of PG&E's Golden Gate Market Center Services. Gas parking is the temporary storage of gas on the PG&E gas transmission system. This service is provided on an interruptible basis only, and is the lowest priority transmission service offered by PG&E.

The Customer shall be responsible for arranging and paying for interstate and Backbone transportation service, as applicable, for transportation into and out of their Market Center accounts. (T)

TERRITORY: The points of service for parking under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

RATES: Rates will be negotiated on a transaction-by-transaction basis and shall be within the range set forth below:

Minimum Rate (per transaction): \$57.00

Maximum Rate (per Dth per day): \$1.0821

The minimum rate reflects PG&E's minimum costs to offer and operate the service.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

CREDIT-WORTHINESS: The Customer must meet the creditworthiness requirements specified in Rule 25.*

SERVICE AGREEMENT: Service under this schedule is available to Customers who have executed a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) with PG&E.

NOMINATIONS: Notice is required for service under this schedule, as agreed to by PG&E and the customer.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-SFS
STANDARD FIRM STORAGE SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to the firm use of PG&E's storage facilities. This rate schedule provides a combination of firm storage injection, inventory and withdrawal service. Service under this rate schedule is available to any Customer including Core Procurement Groups (CPGs) on behalf of Core Customers for storage service in addition to that provided under Schedule G-CFS.

TERRITORY: This rate schedule applies to firm use of PG&E's storage facilities.

RATES: Rates under this schedule consist of Reservation Charges. The Reservation Charge is based upon the amount of inventory capacity held by the Customer (Contract Inventory). Contract Inventory is shown per Decatherm (Dth).

1. Reservation Charges:

The Reservation Charges shall be based on the quantities specified in Exhibit J of the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866). The Reservation Charge includes inventory, injection and withdrawal rights. The monthly charge is calculated by multiplying the applicable monthly rate shown below by the inventory specified in the GTSA (Contract Inventory).

Reservation Charge per Dth of Contract Inventory per month \$0.2374

2. Additional Charges:

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

* PG&E's gas tariffs are available on-line at www.pge.com

(Continued)



GAS SCHEDULE G-SFS
STANDARD FIRM STORAGE SERVICE

Sheet 3

WITHDRAWAL SCHEDULE:

This schedule provides withdrawal amounts proportionally determined by the Contract Inventory. Each unit of Contract Inventory is assigned quantities of injection and withdrawal for each month of the storage year.

Firm withdrawal is available during the withdrawal months of November through March, and any three (3) calendar months during the traditional injection season of April 1 through October 31. Customer must specify the three (3) calendar months in the applicable exhibit of the GTSA. The three (3) months of withdrawal during the traditional injection season do not need to be consecutive months.

Customer has the right but not the obligation to withdraw gas during the withdrawal months. Withdrawal rights are referred to as Maximum Daily Quantity Withdrawal (MDQW). Customers are provided sufficient MDQW during the withdrawal months to empty their Contract Inventory approximately 7.2 times.

Calculation of Firm Maximum Daily Quantity Withdrawal (MDQW) from December through February and the Months of April through October

The MDQW during the period December through February and the three (3) calendar months during the period from April 1 through October 31 is calculated with the formula below.

$$MDQW = \frac{CI}{30}$$

Calculation of MDQW for the months of November and March

The MDQW for the months of November and March is calculated with the formula below.

$$MDQW = \frac{CI}{54}$$

INJECTION/ WITHDRAWAL ILLUSTRATION:

The table below shows the Firm Maximum Daily Quantity Injection (MDQI) and, Firm Maximum Daily Withdrawal Quantities (MDQW) calculations based on Contract Inventory (CI) throughout the year. The table is illustrative of a Customer that has chosen July, August and September as firm withdrawal months. (T)

	April	May	June	July	Aug.	Sept.
MDQI	= $\frac{CI}{214}$					
MDQW	= 0	= 0	= 0	= $\frac{CI}{30}$	= $\frac{CI}{30}$	= $\frac{CI}{30}$
	Oct.	Nov.	Dec.	Jan.	Feb.	March
MDQI	= $\frac{CI}{214}$	= $\frac{CI}{214}$	= 0	= 0	= 0	= $\frac{CI}{214}$
MDQW	= 0	= $\frac{CI}{54}$	= $\frac{CI}{30}$	= $\frac{CI}{30}$	= $\frac{CI}{30}$	= $\frac{CI}{54}$

(Continued)



GAS SCHEDULE G-SFT
SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY

Sheet 1

APPLICABILITY: This rate schedule* applies to the seasonal firm transportation of natural gas on PG&E's Backbone Transmission System to On-System Delivery Point(s) only. On-System Delivery Point(s) do not include an End-Use Customer's meter. On-System Delivery Point(s) may include: a delivery point pool; a PG&E storage account; a storage account with a third-party on-system storage facility; or a PG&E G-PARK or G-LEND account at the Citygate.

To arrange for the further transportation and delivery of natural gas to an End-Use Customer's meter, one of the following additional rate schedules must be utilized: G-CT, G-NT, G-EG, G-NGV4, or G-WSL. To arrange for the further transportation and delivery of natural gas to an Off-System Delivery Point, one of the following additional rate schedules must be utilized: G-AFTOFF, G-AAOFF, G-NFTOFF or G-NAAOFF.

TERRITORY: Schedule G-SFT is available only for the transportation of natural gas within PG&E's service territory on the specific paths described herein.

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specifically designated in the exhibits to the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866).

Receipt Point(s) available for service under this schedule are as follows:

Path:	Receipt Point(s):
Redwood to On-System	Malin or other receipt points north of the Antioch Terminal not included in other backbone transmission paths
Baja to On-System	Topock North, Topock South, Daggett, Freemont Peak, Essex, Kern River Station or other receipt points south of the Antioch Terminal not included in other backbone transmission paths
Silverado to On-System	PG&E interconnections with California Production (see gas Rule 1)
Mission to On-System	PG&E's Citygate location, an On-System Delivery Point, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory (T)

Delivery Point(s):

Any Delivery Point(s) to which gas is transported under this rate schedule must be On-System Delivery Point(s).

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-SFT
SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY

Sheet 2

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Exhibit to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

Path:	Reservation Rate (Per Dth per month)	
	MFV Rates	SFV Rates
Redwood to On-System	\$6.2501	\$9.4840
Baja to On-System	\$7.0744	\$10.7348
Baja to On-System (N) (Core Procurement Groups only) (N)	\$6.2731	\$8.7976
Silverado to On-System	\$3.7710	\$5.2980
Mission to On-System	\$3.7710	\$5.2980

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

Path:	Usage Rate (Per Dth)	
	MFV Rates	SFV Rates
Redwood to On-System	\$0.1159	\$0.0095
Baja to On-System	\$0.1308	\$0.0104
Baja to On-System (N) (Core Procurement Groups only) (N)	\$0.0952	\$0.0122
Silverado to On-System	\$0.0594	\$0.0092
Mission to On-System	\$0.0594	\$0.0092

3. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

(Continued)



GAS SCHEDULE G-WSL Sheet 2
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

RATES:
 (Cont'd.)

See Preliminary Statement, Part B for the default tariff rate components applicable to this schedule.

Customers will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from Backbone or interstate sources. (T)

The existing Wholesale Customers listed below will have a one-time option prior to June 1, 2011, to subscribe, on behalf of their core Customers, for firm capacity on the Redwood to on-system and Baja to on-system paths as specified below. Capacity will be offered only for the core portion of the Customer's load.

Customer	Redwood (MDth)	Baja – Annual (MDth)	Baja – Seasonal (MDth)
Alpine	0.098	0.056	0.052
Coalinga	0.552	0.316	0.291
Island Energy	0.064	0.037	0.034
Palo Alto	5.898	3.372	3.110
West Coast Gas (Castle)	0.051	0.029	0.027
West Coast Gas (Mather)	0.171	0.098	0.090

This Backbone capacity will be offered to the G-WSL Customers specified above at the rates specified for Core Procurement Groups in Schedule G-AFT. G-WSL Customers must execute a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and associated exhibits in order to exercise a preferential right to this intrastate capacity. (T)

In addition, G-WSL Customers, at their option, may execute a GTSA and associated exhibits for additional Backbone transmission pipeline capacity that will not be offered at the rates specified for Core Procurement Groups in Schedule G-AFT. (T)

(Continued)



GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1. (N) | (N)

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.45965	\$0.45965
<u>Transportation Charge:</u>	\$0.52817	\$0.84507
<u>CSI- Solar Thermal Exemption</u>	(\$0.00157)	(\$0.00157)
<u>CARE Discount:</u>	<u>(\$0.19725)</u>	<u>(\$0.26063)</u>
Total:	\$0.78900	\$1.04252

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com. (T)

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting. (D)

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.45965	\$0.45965
<u>Transportation Charge:</u>	\$0.52817	\$0.84507
Total:	\$0.98782	\$1.30472

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com. (T)

(Continued)



**GAS SCHEDULE GS
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. (D)

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.45965	\$0.45965
<u>Transportation Charge:</u>	<u>\$0.52817</u>	<u>\$0.84507</u>
Total:	\$0.98782	\$1.30472

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.20900

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com. (T)

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. (T)

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory. (D)

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.45965		\$0.45965
<u>Transportation Charge:</u>	\$0.52817		\$0.84507
<u>CSI- Solar Thermal Exemption</u>	(\$0.00157)		(\$0.00157)
<u>CARE Discount:</u>	(\$0.19725)		(\$0.26063)
Total:	\$0.78900		\$1.04252
<u>Public Purpose Program Surcharge:</u>			
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2. For Non-Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.45965		\$0.45965
<u>Transportation Charge:</u>	\$0.52817		\$0.84507
Total:	\$0.98782		\$1.30472
3. <u>Discount (Per dwelling unit per day):</u>	\$0.20900		

* PG&E's gas tariffs are available online at www.pge.com. (T)

(Continued)



GAS SCHEDULE GT
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. (D)

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.45965	\$0.45965
<u>Transportation Charge:</u>	<u>\$0.52817</u>	<u>\$0.84507</u>
Total:	\$0.98782	\$1.30472

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.48200

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com. (T)

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. (D)

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u> <u>Excess</u>
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.45965	\$0.45965
<u>Transportation Charge:</u>	\$0.52817	\$0.84507
<u>CSI- Solar Thermal Exemption</u>	(\$0.00157)	(\$0.00157)
<u>CARE Discount:</u>	(\$0.19725)	(\$0.26063)
Total:	\$0.78900	\$1.04252
<u>Public Purpose Program Surcharge</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.45965	\$0.45965
<u>Transportation Charge:</u>	\$0.52817	\$0.84507
Total:	\$0.98782	\$1.30472
3. <u>Discount (Per installed space per day):</u>	\$0.48200	

* PG&E's gas tariffs are available online at www.pge.com. (T)

(Continued)



GAS RULE NO. 6
 ESTABLISHMENT AND REESTABLISHMENT OF CREDIT

Sheet 2

C. ESTABLISHMENT OF CREDIT—SHIPPER'S TAKING PG&E'S FIRM INTERSTATE RIGHTS

1. Shippers shall provide PG&E with written verification, originating with the interstate pipeline(s), that: (1) they have met the interstate pipeline(s) creditworthiness standards; or (2) they have provided security to the interstate pipeline(s).

(D)

D. ESTABLISHMENT OF CREDIT—TRANSMISSION SERVICES

Customers of PG&E's transmission services including, but not limited to, transportation, storage, parking and lending shall establish credit in accordance with Rule 25.

(Continued)



GAS RULE NO. 8
NOTICES

Sheet 3

A. NOTICES OF TERMINATION OF SERVICE FOR NONPAYMENT—RESIDENTIAL
 (Cont'd.)

4. NOTICES TO OCCUPANTS OF MULTIFAMILY ACCOMMODATIONS FOR
 TERMINATION OF SERVICE FOR NONPAYMENT (Cont'd.)

b. 15-DAY NOTICE (Cont'd.)

The notice will inform the tenants that they have the right to become the customer of PG&E without paying the past due bill, but credit must be established in accordance with Rule 6. It will further inform the tenants:

- 1) what the residential tenants must do to prevent termination or to reestablish service,
- 2) the estimated monthly cost of service,
- 3) the title, address and telephone number of a PG&E representative, and
- 4) the address and telephone number of a legal services project which has been recommended by the local county bar association.

B. NOTICES OF TERMINATION OF SERVICE FOR NONPAYMENT—
 NONRESIDENTIAL (EXCEPT FOR TRANSMISSION SERVICES)

(T)

Monthly bills for nonresidential service are due and payable upon presentation and will be considered past due if payment is not received by PG&E within 15 days after the bill is transmitted by mail or through Electronic Presentment to the customer. Credit deposit requests are due and payable upon presentation and will be considered past due if payment is not received by PG&E within 11 days after the credit deposit request is mailed to the customer. Past due bills and credit deposit requests are subject to the following notices. If the past due amount on these notices is not paid, service may be terminated for nonpayment of the past due amount in accordance with Rule 11.

(Continued)



GAS RULE NO. 8
NOTICES

Sheet 4

**B. NOTICES OF TERMINATION OF SERVICE FOR NONPAYMENT—
 NONRESIDENTIAL (EXCEPT FOR TRANSMISSION SERVICES) (Cont'd.) (T)**

1. 7-DAY NOTICE

When a bill or credit deposit request for service has become past due, PG&E will mail the customer a notice that service may be terminated for nonpayment in 7 days.

**NOTICE OF TERMINATION OF SERVICE FOR NONPAYMENT OF
 AMORTIZATION AGREEMENT--NONRESIDENTIAL**

2. When PG&E and the customer enter into an Amortization Agreement and the customer does not keep the agreement, PG&E will give the customer at least 24 hours notice by telephone or in person or by mail or in writing, prior to terminating service for nonpayment.

C. NOTICES FOR UNPAID CLOSING BILLS

Closing bills for both residential and nonresidential service are due and payable upon presentation and will be considered past due if payment is not received by PG&E within 15 days after the closing bill is mailed to the customer.

When PG&E determines that the customer has an open account for PG&E service at one location and an unpaid closing bill in the customer's name for PG&E service at another location, PG&E may transfer the unpaid closing bill to the open account, except that the unpaid closing bills for nonresidential service may not be transferred to a residential account. Before the customer's open account may be terminated for nonpayment of the closing bill, the customer will be given notices in accordance with Section A, above, if the open account is residential, and in accordance with Section B, above, if the open account is nonresidential.

(Continued)



GAS RULE NO. 14 Sheet 6
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

D. PRIORITY OF SERVICE

1. TRANSMISSION RECEIPT POINTS

- a. For Lines 300/400/401, PG&E will allocate service on the Backbone Transmission paths, Baja, Redwood and Mission, in the following order:
 - 1) All Firm service at all receipt points on a defined transmission path will be treated equally, with pro rata allocation of nominations, if necessary.
 - 2) When no constraints exist for As-Available service, such service will be scheduled as follows:
 - a) Mission Path off-system As-Available service first according to contract price,* with the lowest contract price interrupted first. The Mission Path on-system As-Available service will then be scheduled with all nominations allocated on a pro rata basis.
 - b) The Redwood Path and Baja Path As-Available service will be scheduled according to contract price,* with the lowest contract price interrupted first.
 - 3) When constraints exist for As-Available service for Redwood Path (Line 400/401) and/or Baja Path (Line 300), such service will be scheduled as follows:
 - a) Redwood Path Allocation (Line 400/401): (T)
 - i) The initial allocation of Line 400/401 As-Available capacity will be prorated based on each impacted independent storage provider's Net Withdrawal Nominations affecting the Redwood path capacity and Redwood path As-Available nominations. Net Withdrawal Nominations affecting the Redwood path capacity are defined as: the total withdrawal nominations less any injection nominations and less PG&E's ability to place withdrawal gas directly into a local transmission system. (T)

* Contract price equals the per unit Usage Charge specified in the applicable exhibit of the Gas Transmission Service Agreement.

(Continued)



GAS RULE NO. 14 Sheet 7
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

D. PRIORITY OF SERVICE (Cont'd.)

1. TRANSMISSION RECEIPT POINTS (Cont'd.)

a. (Cont'd.) (N)

3) (Cont'd.)

a) Redwood Path Allocation (Line 400/401) (Cont'd.) (T)

i) (Cont'd.) (T)

For the purpose of allocating Line 400/401 As-Available capacity, Net Withdrawal Nominations affecting the Redwood path capacity from an independent storage provider will be limited to the independent storage provider's maximum certificated withdrawal capacity, less PG&E's ability to place the gas directly into a local transmission system. Redwood Path As-Available nominations will be limited to the Line 400/401 As-Available capacity.

ii) After the initial allocation of Line 400/401 As-Available capacity to the Redwood Path, the total receipt volume at Redwood path receipt points on Line 400/401 is calculated as the sum of the firm nominations and allocated As-Available capacity. After the receipt volume at Redwood path receipt points is established, PG&E will determine the maximum additional storage withdrawals affecting Line 400/401 that can be accommodated. (T)

If PG&E can accommodate additional withdrawals, this capacity will be allocated to each independent storage provider based on the same limited Net Withdrawal Nominations affecting Line 400/401 used in Section a)i) above. The total capacity for each independent storage provider used for scheduling nominations will be the sum of the final capacity for delivery affecting Line 400/401 plus the amount that PG&E can place into the Local Transmission System. (T)

(L)

(Continued)



GAS RULE NO. 14 Sheet 8
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

D. PRIORITY OF SERVICE (Cont'd.)

1. TRANSMISSION RECEIPT POINTS (Cont'd.)

a. (Cont'd.) (N)

3) (Cont'd.)

a) Redwood Path Allocation (Line 400/401) (Cont'd.)

iii) After the total capacity for each storage provider is determined, the withdrawal nominations from each storage provider will be scheduled as follows: (L) (T)

Mission Path off-system As-Available service first according to contract price,* with the lowest contract price interrupted first. The Mission Path on-system As-Available service will then be scheduled with all nominations allocated on a pro rata basis. (L)

iv) The Redwood Path As-Available service will be scheduled according to contract price,* with the lowest contract price interrupted first. (T)

b) Baja Path Allocation (Line 300): (T)

i) The initial allocation of Baja Path As-Available capacity will be prorated based on each impacted independent storage provider's¹ Net Withdrawal Nominations affecting the Baja Path capacity and Baja Path As-Available nominations. Net Withdrawal Nominations affecting the Baja Path capacity are defined as: the total withdrawal nominations less any injection nominations and less PG&E's ability to place withdrawal gas directly into a local transmission system. (T)

(L)

¹ If a Baja Path allocation process is necessary, Gill Ranch Storage withdrawals will include PG&E's owned storage withdrawal portion from the Gill Ranch Storage field.

* Contract price equals the per unit Usage Charge specified in the applicable exhibit of the Gas Transmission Service Agreement.

(Continued)



GAS RULE NO. 14 Sheet 9
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

D. PRIORITY OF SERVICE (Cont'd.)

1. TRANSMISSION RECEIPT POINTS (Cont'd.)

a. (Cont'd.) (N)

3) (Cont'd.)

b) Baja Path Allocation (Line 300) (Cont'd.): (T)

i) (Cont'd.) (N)

For the purpose of allocating Line 300 As-Available capacity, Net Withdrawal Nominations affecting the Baja path capacity from an independent storage provider will be limited to the independent storage provider's maximum certificated withdrawal capacity, less PG&E's ability to place the gas directly into a local transmission system. Baja Path As-Available nominations will be limited to the Line 300 As-Available capacity. (L)(T)

|
 (L)

ii) After the initial allocation of Line 300 As-Available capacity to the Baja Path, the total receipt volume at Baja Path receipt points on Line 300 is calculated as the sum of the firm nominations and allocated As-Available capacity. After the receipt volume at Baja Path receipt points is established, PG&E will determine the maximum additional storage withdrawals affecting Line 300 that can be accommodated. (T)

If PG&E can accommodate additional withdrawals, this capacity will be allocated to each impacted independent storage provider based on the same limited Net Withdrawal Nominations affecting Line 300 used in Section b)i) above. The total capacity for each independent storage provider used for scheduling nominations will be the sum of the final capacity for delivery affecting Line 300 plus the amount that PG&E can place into the Local Transmission System. (T)

(Continued)



GAS RULE NO. 14 Sheet 10
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

D. PRIORITY OF SERVICE (Cont'd.)

1. TRANSMISSION RECEIPT POINTS (Cont'd.)

- a. (Cont'd.) (N)
- 3) (Cont'd.)
- b) Baja Path Allocation (Line 300) (Cont'd.) (T)
- iii) After the total capacity for each storage provider is determined, the withdrawal nominations from each storage provider will be scheduled as follows: (T)

 Mission Path off-system As-Available service first according to contract price,* with the lowest contract price interrupted first. The Mission Path on-system As-Available service will then be scheduled with all nominations allocated on a pro rata basis.
- iv) The Baja Path As-Available service will be scheduled according to contract price,* with the lowest contract price interrupted first. (T)
- b. For all other Backbone Transmission paths, PG&E will allocate service on the Backbone Transmission path in the following order:

* Contract price equals the per unit Usage Charge specified in the applicable exhibit of the Gas Transmission Service Agreement.

(Continued)



GAS RULE NO. 14 Sheet 11
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

D. PRIORITY OF SERVICE (Cont'd.)

1. TRANSMISSION RECEIPT POINTS (Cont'd.)

b. (Cont'd.)

- 1) All Firm service at all receipt points on a defined transmission path will be treated equally, with pro rata allocation of nominations, if necessary.
- 2) All other As-Available service will be scheduled according to contract price,* with the lowest contract price interrupted first.

2. TRANSMISSION DELIVERY POINTS

(T)

PG&E will allocate service on the Backbone Transmission System in the following order:

- a. All Firm service at a given delivery point will be treated equally, with pro rata allocation of nominations, if necessary;
- b. As-Available service will be scheduled according to contract price,* with the lowest contract price interrupted first.

* Contract price equals the per unit Usage Charge specified in the applicable exhibit of the Gas Transmission Service Agreement.

(Continued)



GAS RULE NO. 14 Sheet 12
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

D. PRIORITY OF SERVICE (Cont'd.)

3. PG&E STORAGE INJECTION AND TRANSPORTATION TO STORAGE (T)

- a. Transportation priority to PG&E storage will be determined by the Customer's Gas Transmission Service Agreement (Form 79-866) (GTSA) utilized to transport the gas to storage.
- b. Injection priority at PG&E's storage facilities will be determined by the Storage Exhibit of the Customer's GTSA, as follows:
 - 1) All PG&E Firm storage service (treated equally, with pro rata allocation of nominations, if necessary);
 - 2) PG&E As-Available storage service (scheduled according to contract price,* with the lowest contract price for injection interrupted first).

4. PG&E STORAGE WITHDRAWAL AND TRANSPORTATION FROM STORAGE (T)

- a. Transportation priority from PG&E storage to the delivery point will be determined by the Customer's GTSA utilized to transport the gas from storage.
- b. Withdrawal priority at PG&E's storage facilities will be determined by the Storage Exhibit of the Customer's GTSA, as follows:
 - 1) All PG&E Firm storage service (treated equally, with pro rata allocation of nominations, if necessary);
 - 2) PG&E As-Available storage service (scheduled according to contract price,** with the lowest contract price for withdrawal interrupted first). (T)

** Contract price equals the per unit Usage Charge specified in the applicable exhibit of the Gas Transmission Service Agreement. (T)

(Continued)



GAS RULE NO. 14 Sheet 13
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

D. PRIORITY OF SERVICE (Cont'd.)

5. SCHEDULING PRIORITY OF MARKET CENTER SERVICES (T)

- a. All Market Center Agreement exhibits are subject to PG&E's sole determination that sufficient daily operational capacity permits PG&E to perform the requested Market Center transaction.
- b. Should operational constraints prohibit execution of all Market Center transactions, PG&E shall schedule nominations for Market Center services in the following order of transaction categories, from highest to lowest priority, as follows:
 - 1. Repay of Lend
 - 2. Unpark
 - 3. Park
 - 4. Lend

Nominations within each of the four transaction categories shall be scheduled according to contract price*** with the lowest contract price being constrained first. (T)

In the event that two or more requests for the same Market Center service, at the same contract price, are identical during a period of limited availability, authorization shall be granted on a first-come, first-served basis. PG&E shall authorize service for the Customer making the first request in date and time, as measured by the date and time of PG&E's receipt of the Customer's signed exhibit. If the Customers' requests for service are identical in contract price, date, and time received, then authorization shall be resolved by lottery. (T)

*** Contract price, as used here, equals the per unit Usage Charge specified in the applicable Market Center Schedule G-PARK or G-LEND, normalized to equivalent units (T)

(Continued)



GAS RULE NO. 14 Sheet 14
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

E. OPERATIONAL FLOW ORDERS (OFO)

In order to protect the integrity of its pipeline system, PG&E will issue and implement system-wide, local, or Customer-specific Operational Flow Orders (OFO). PG&E will issue an OFO for a Gas Day if, on the day prior to this Gas Day, PG&E's forecast of pipeline inventory for the Gas Day is either below the Lower Pipeline Inventory Limit or above the Upper Pipeline Inventory Limit. At such time as PG&E issues an OFO, Balancing Agents will be required to balance supply and demand on a daily basis within a specified tolerance band or be subject to charges for noncompliance. PG&E may elect not to issue an OFO for a Gas Day if the forecast of pipeline inventory for the day following that Gas Day indicates the pipeline inventory will return to within the Pipeline Inventory Limits without the assistance of an OFO.

The Lower and Upper Pipeline Inventory Limits may be revised as needed by PG&E to maintain the safety and reliability of the pipeline system. These changes, along with a supporting explanation, will be posted to the Pipe Ranger Web site.

The tolerance band will be a percentage of the usage, as defined below.

PG&E may implement multi-stage OFO provision charges, as follows:

	Tolerance Band	Noncompliance Charge Per Decatherm	
Stage 1:	up to +/-25%	\$0.25	
Stage 2:	up to +/-20%	\$1.00	
Stage 3:	up to +/-15%	\$5.00	
Stage 4:	up to +/-5%	\$25.00	
Stage 5:	up to +/-5%	\$25.00 plus DCI****	(T)

**** The DCI is the PG&E Daily Citygate Index Price as published in Gas Daily, rounded up to the next whole dollar. If the price is not published on a given day, the previous published price will apply. (T)

(Continued)



GAS RULE NO. 14 Sheet 16
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

E. OPERATIONAL FLOW ORDERS (OFO) (Cont'd.)

1. OFO NONCOMPLIANCE CHARGE EXEMPTION: (T)

If a Balancing Agent's OFO noncompliance charge is calculated to be less than or equal to 1,000 Dth for an OFO, the noncompliance charge will be exempted and the charge will be zero. If the noncompliance charge is greater than 1,000 Dth, the Balancing Agent will be responsible for the full noncompliance charge; i.e., 1,000 Dth will not be deducted from the calculated noncompliance charge. This exemption provision only applies to OFO noncompliance charges.

As ordered in Decision 01-02-049, PG&E shall waive any OFO noncompliance charges incurred by core customers whose gas is procured by PG&E if: 1) PG&E has implemented an Involuntary Diversion of noncore gas supplies (see Section G, below; and 2) due to PG&E's lack of credit, PG&E is unable to procure sufficient core gas supplies directly from suppliers.

2. OFO COMPLIANCE (T)

a. OFO compliance and charges will be based on the following: (T)

1) For a Noncore End-Use Customer with automated meter reading (AMR) capability and for PG&E's Electric Generation (EG) Department, compliance during an OFO will be based on actual daily metered usage, and the calculation after the OFO event of any applicable noncompliance charge will be based on actual daily metered usage. (T)

2) For a Noncore End-Use Customer without AMR capability (all or part non-AMR capability at their premises), or for Noncore End-Use Customers with non-functioning AMR meters, compliance during an OFO will be based on the average daily quantity (ADQ) as specified in the Customer's NGSA. The calculation of any applicable noncompliance charges after the OFO event will be based on one of the following, whichever results in the lesser charge: (T)

- a) the Customer's ADQ; or
- b) the Customer's actual daily metered usage; or
- c) when Customer's actual daily metered usage is not available (e.g., due to meter failure), the average daily metered usage for the affected premises will be substituted for the actual daily metered usage. The average daily metered usage is calculated by dividing the recorded monthly usage by the number of days in the billing period.

(Continued)



GAS RULE NO. 14 Sheet 17
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

E. OPERATIONAL FLOW ORDERS (OFO) (Cont'd.)

2. OFO COMPLIANCE (Cont'd.) (N)

a. OFO compliance and charges will be based on the following: (Cont'd.) (N)

3) For a Core Procurement Group (which includes PG&E's Core Gas Supply department and Core Transport Groups) (CP Group), compliance during an OFO and calculation of any OFO noncompliance charges will be based on the most recent Determined Usage, as defined in Schedule G-BAL, which has a date and time of less than or equal to 7:15:00 AM on the current gas day and was communicated to the CP Group. If the Determined Usage has a date and time greater than 7:15:00 AM on the current gas day or Determined Usage was not generated, the most recent previous forecast for the current gas day will be used. (T)

4) For a California Production Balancing Agreement (CPBA), (Form 79-944) compliance with an OFO and calculation of any OFO noncompliance charges will be based on the difference between scheduled deliveries and actual deliveries. (T)

Should PG&E's implementation of an OFO prove to be inadequate to ensure system integrity, PG&E may implement other measures including, but not limited to, implementing an Emergency Flow Order (EFO).

3. OFOs and SELF-BALANCING (T)

On OFO days, any Balancing Agent who has selected the Self-Balancing Option, pursuant to Schedule G-BAL, will be required to comply with the tolerance band specified for that OFO day. The Self-Balancing plus or minus ten percent ($\pm 10\%$) daily Imbalance tolerance will not apply on days when an OFO is in effect. A Self-Balancing Agent will not be subject to Accumulated Daily Imbalance Noncompliance Charges on high inventory OFO days if the Accumulated Daily Imbalance is negative, or on any low inventory OFO days if the Accumulated Daily Imbalance is positive. However, any imbalance that occurs on that OFO day will be included as part of the Customer's ongoing Accumulated Daily Imbalance calculation.

(Continued)



GAS RULE NO. 14 Sheet 18
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

F. EMERGENCY FLOW ORDERS (EFO)

PG&E may invoke Emergency Flow Orders (EFO) when a forecast or an actual supply and/or capacity shortage threatens deliveries to End-Use Customers.

During an EFO, End-Use Customers' usage must be less than or equal to supply for a gas day (i.e., supply must be equal to or greater than usage). With the one exception specified herein, EFOs will have a zero (0) percent tolerance and a noncompliance charge of \$50.00 plus DCI for each Decatherm of usage in excess of supply.

As ordered in Decision 01-02-049, PG&E shall waive any EFO noncompliance charges incurred by core customers whose gas is procured by PG&E if: (1) PG&E has implemented an Involuntary Diversion of noncore gas supplies (see Section G, below; and (2) due to PG&E's lack of credit, PG&E is unable to procure sufficient core gas supplies directly from suppliers.

- 1. EFO COMPLIANCE (T)
 - a. EFO compliance and charges will be based on the following: (T)
 - 1) For a Noncore End-Use Customer with automated meter reading (AMR) capability and for PG&E's EG Department, compliance during an EFO will be based on actual daily metered usage and the calculation after the EFO event of any applicable noncompliance charge will be based on actual daily metered usage. (T)
 - 2) For a Noncore End-Use Customer without AMR capability (all or part non-AMR capability at their premises) or for Noncore End-Use Customers with non-functioning AMR meters, compliance during an EFO will be based on the average daily quantity (ADQ) as specified in the Customer's NGSAs. The calculation of any applicable noncompliance charges after the EFO event will be based on one of the following, whichever results in the lesser charge: (T)
 - a) the Customer's ADQ, or (T)
 - b) the Customer's actual daily metered usage, or (T)
 - c) when Customer's actual daily metered usage is not available, the average daily metered usage for the affected premises will be substituted for the actual daily metered usage. The average daily metered usage is calculated by dividing the recorded monthly usage by the number of days in the billing period. (T)

(Continued)



GAS RULE NO. 14 Sheet 19
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

F. EMERGENCY FLOW ORDERS (EFO) (Cont'd.)

- 1. EFO COMPLIANCE (Cont'd.) (N)
 - a. EFO compliance and charges will be based on the following: (Cont'd.) (N)
 - 3) For a Core Procurement Group (CP Group), compliance during an EFO and calculation of any EFO noncompliance charges will be based on the most recent Determined Usage, as defined in Schedule G-BAL, which has a date and time of less than or equal to 7:15:00 AM on the current gas day and was communicated to the CP Group. If the Determined Usage has a date and time greater than 7:15:00 AM on the current gas day or the Determined Usage was not generated, the most recent previous forecast for the current gas day or the end-of-flow day core demand estimate, whichever results in a lower noncompliance charge will be used. (T)
 - 4) For a CPBA, compliance during an EFO and calculation of any EFO noncompliance charges will be based on the difference between scheduled deliveries and actual deliveries. (T)

With the exception of the EFO noncompliance charge waiver specified above, if PG&E invokes an involuntary supply diversion (see Section G, below) in conjunction with an EFO, an additional \$50.00 per Decatherm diversion usage charge will apply.

An EFO will normally be invoked following an Operational Flow Order (OFO), but PG&E may invoke an EFO without previously invoking an OFO if, in PG&E's judgment, emergency operating conditions exist. There shall be no minimum notice period for EFOs; however, PG&E will attempt to provide as much notification to Customers as practicable under the circumstances.

PG&E may implement other measures to ensure system integrity should an EFO fail to alleviate the emergency condition.

(Continued)



GAS RULE NO. 14 Sheet 23
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

G. DIVERSION OF CUSTOMER-OWNED GAS (Cont'd.)

3. COMPENSATION FOR INVOLUNTARILY DIVERTED GAS (Cont'd.) (T)

If no published daily price is reported on a given day, the prior published daily price from that index service will continue to apply for that day. If an index service is no longer available, PG&E reserves the right to choose another nationally recognized index to replace it.

H. LOCAL CURTAILMENT

In the event of localized constraints, PG&E may curtail Noncore End-Use Customers in a localized area. When a local curtailment is announced, Noncore End-Use Customers will be provided a maximum allowed usage for the designated curtailment period. Compliance with the local curtailment is the responsibility of the Noncore End-Use Customer and may not be assigned to a Balancing Agent. Noncore End-Use Customers that exceed the maximum allowed usage will be subject to a noncompliance charge.

Local curtailment noncompliance charges for each decatherm of usage in excess of designated maximum allowed usage shall equal \$50.00 plus the DCI. In order to protect its system, PG&E may temporarily shut off gas service to any Customer that fails to comply with the local curtailment.

In the event that an OFO or EFO is in effect simultaneously with a local curtailment, OFO or EFO noncompliance charges may apply in addition to any local curtailment noncompliance charges.

I. SERVICE FROM OFF-SYSTEM STORAGE FACILITIES

Gas from off-system storage facilities is treated equally with any other gas delivered at that specific PG&E interconnection.

J. WHOLESALE/RESALE SERVICE

Service under wholesale/resale service agreements, in which the gas is resold to customers of other utilities within PG&E's service territory, shall be subject to Operational Flow Orders, Emergency Flow Orders, and diversion of Customer-owned gas in the same manner as if such Customers were Customers of PG&E.

(Continued)



GAS RULE NO. 26 Sheet 4
 STANDARDS OF CONDUCT AND PROCEDURES RELATED TO TRANSACTIONS
 ETC.

G. COMPLAINT PROCEDURES

Any Customer or potential Customer may register a complaint regarding PG&E's conduct concerning PG&E's providing, or failing to provide, transmission or distribution services (and core procurement). PG&E shall utilize the following procedures to address and resolve such complaints:

1. Customers or potential Customers may submit complaints orally or in writing by contacting PG&E at:

Pacific Gas and Electric Company
 Attention: Wholesale Marketing and Business Development
 6121 Bollinger Canyon Road
 San Ramon, CA 94583

Telephone: (925) 244-3509
 Facsimile: (925) 244-3544

(T)
 |
 |
 |
 |
 (T)

2. At a minimum, the complaint should include the following information:
 - a. The Customer's name, address, phone number, and fax number;
 - b. The Customer's contact or representative; and
 - c. A clear statement of the issue, the facts relied on by the Customer, and the Customer's position. If a complaint is vague or does not address a specific issue or event, the Customer will be asked to provide further details.
3. PG&E will initially respond to complaints by whatever means PG&E deems most appropriate by 5:00 p.m. Pacific Time on the second business day following the day a complete complaint is received. Further, PG&E will provide a written response to complaints as soon as practicable and no later than thirty (30) days after receiving a complaint containing all of the items set forth in G.2 above.
4. If not resolved informally per G.1 to G.3 above, the Customer or potential Customer may file a complaint with the CPUC in accordance with the CPUC's complaint procedures.



Gas Sample Form No. 79-796
Notice of Gas Storage Inventory Transfer

**Please Refer to Attached
Sample Form**



NOTICE OF GAS STORAGE INVENTORY TRANSFER

(Please Type or Print Legibly)

SELLING CUSTOMER

BUYING CUSTOMER

Customer Name:

Exhibit No:

The Undersigned is

(Please Check one)

_____ Customer

_____ Agent

_____ Customer

_____ Agent

Authorized Representative:

Signature:

Title:

Company Name:

Date:

Telephone Number

Fax Number

Inventory Quantity Transferred (Therms)

Date of Inventory Transfer¹

FOR PACIFIC GAS AND ELECTRIC COMPANY

Authorized Representative: _____

Title: _____

Signature: _____

Date: _____

This form must be e-mailed, mailed or faxed to PG&E at the following address:

Pacific Gas and Electric Company
6121 Bollinger Canyon Road, Room 4250G
San Ramon, CA 94583
Fax No. (925) 244-3503; e-mail: CGTServicesX@pge.com

¹ It is the sole responsibility of each Customer to ensure this form is received by PG&E before the trading date requested.



Gas Sample Form No. 79-866
Gas Transmission Service Agreement

**Please Refer to Attached
Sample Form**



GAS TRANSMISSION SERVICE AGREEMENT

This Gas Transmission Service Agreement (GTSA) is made by and between PACIFIC GAS AND ELECTRIC COMPANY (PG&E), a California Corporation, and _____ (Customer), a _____. PG&E and Customer each shall be referred to herein as a Party and together as Parties.

Subject to the provisions of this GTSA and the applicable PG&E gas Rules and Rate Schedules, PG&E agrees to make available to Customer the following categories of service:

Gold Coast Transportation Services
Golden Gate Market Center Services, including Storage Services

Election of any or all of such services by Customer and acceptance and authorization by PG&E shall be evidenced by the signatures of Customer and PG&E on the Exhibit(s) under this GTSA which shall describe the specific terms and conditions of the service transactions to be performed.

1. TERM

1.1 This GTSA shall be effective upon the date that both parties have executed the agreement, or on _____. The initial term shall be twelve (12) months. Thereafter this GTSA shall continue from month to month unless terminated by either Party upon thirty (30) days' prior written notice to the other. Notwithstanding the above: (a) Neither Customer nor PG&E may unilaterally terminate this GTSA prior to the termination date for service set forth in any Exhibit executed by Customer and PG&E under this GTSA, and (b) PG&E may terminate this GTSA at any time in accordance with Paragraph 6.3 hereof or in accordance with PG&E's gas Rule 25 and may do so without thirty (30) days' prior written notice to Customer.

2. RATES AND CONTRACT QUANTITIES

2.1 The rate(s) to be charged for service(s) provided pursuant to this GTSA shall be as specified in the Exhibit(s) incorporated hereunder and applicable Rate Schedule(s), and Customer shall pay PG&E each billing period for all services rendered at the agreed-upon price.

2.2 PG&E shall have the unilateral right to apply at any time to the appropriate regulatory authority and, subject to approval thereof, make effective changes in the rates and charges applicable to services provided under this GTSA, the Rate Schedule(s) pursuant to which service hereunder is rendered, or any provisions of the applicable PG&E gas Rules.

2.3 The contract quantities for all services provided pursuant to this GTSA shall be as specified in the Exhibits incorporated hereunder.

3. BILLING AND PAYMENT

3.1 Bills shall be rendered and payments shall be due in accordance with gas Rule 25, Section C.

3.2 If an error is discovered in any bill rendered by PG&E, the amount of such error shall be adjusted, provided that a valid claim therefore is made within twelve (12) months from the date of the bill containing the original error.

3.3 Either Party may submit a billing dispute for resolution in accordance with Section 8; however, PG&E's remedies for late payments pursuant to Section C of gas Rule 25 shall be available notwithstanding such dispute resolution process.

GAS TRANSMISSION SERVICE AGREEMENT

4. GAS QUALITY AND OPERATING PROCEDURES

4.1 Gas delivered to PG&E by or on behalf of Customer pursuant to this GTSA shall meet the gas quality specifications set forth in PG&E gas Rule 21, as may be amended from time to time.

4.2 Customer shall conform to the operating procedures set forth in all applicable PG&E gas Rules in effect during the term of this GTSA.

5. WARRANTY OF TITLE AND RISK OF LOSS

5.1 Customer warrants, for itself and its successors, that it will have at the time of delivery of gas to PG&E good title to such gas and that all gas delivered to PG&E for performance of service hereunder shall be eligible for all requested service under applicable rules, regulations, or orders of the California Public Utilities Commission (CPUC), or other agency having jurisdiction. Customer shall indemnify PG&E and save and hold PG&E harmless from all claims, demands, suits, actions, damages, losses, expense (including attorneys' fees) and costs connected with regulatory, administrative, or judicial proceedings arising from any breach of this warranty, or any breach of this indemnification provision.

5.2 Risk of loss of gas delivered to PG&E pursuant to an Exhibit incorporated hereunder shall pass to PG&E upon delivery of such gas to PG&E and shall pass from PG&E to Customer upon delivery from PG&E to or on behalf of Customer.

6. GOVERNMENTAL AUTHORITY

6.1 All of the provisions of this GTSA shall be subject to all present and future applicable federal or state laws, orders, rules and regulations of governmental authorities having jurisdiction. This GTSA shall at all times be subject to such changes or modifications by the CPUC as the CPUC may, from time to time, direct in the exercise of its jurisdiction.

6.2 The Parties recognize that PG&E has entered into transactions hereunder based on its good faith understanding that all acts, obligations, and services performed or to be performed by PG&E hereunder, and the charges therefore, are exempt from the regulation of the Federal Energy Regulatory Commission (FERC), except those interstate transactions that are permitted under PG&E's blanket certificate issued pursuant to Section 284.224 of the FERC's regulations. These interstate transactions shall be provided subject to the provisions of Part 284, Subpart C of the FERC's regulations as may be amended from time to time.

6.3 PG&E retains the right to terminate immediately the offering or furnishing of any services hereunder if the continued performance of such services could reasonably be determined to jeopardize continuance of PG&E's Hinshaw Exemption pursuant to Section 1 (c) of the Natural Gas Act.

7. ASSIGNMENT

7.1 Assignment of GTSA by PG&E: Assignment of the entire interest and obligations of PG&E hereunder may be made to an entity succeeding to all or substantially all of the business properties and assets of PG&E used to provide services hereunder. PG&E must obtain the Customer's written consent to assign.

7.2 Assignment of Exhibits by Customer: Customer may assign individual Exhibits incorporated hereunder to third parties who have executed a GTSA with PG&E subject to the following conditions:

GAS TRANSMISSION SERVICE AGREEMENT

7.2.1 Such assignments may consist of all or a portion of Customer's contract quantity and all or part of Customer's remaining contract term as set forth in the subject Exhibit. In order to effect assignment of an individual Exhibit, Customer must provide PG&E with written notice using an Assignment of Gas Transmission Services (Form No. 79-867) bearing the proposed assignee's authorized signature and must obtain PG&E's written consent.

7.2.2 If PG&E determines that the proposed assignee satisfies PG&E's creditworthiness requirements as specified in gas Rule 25, PG&E shall approve the assignment and thereafter the assignee shall be responsible for the performance of all obligations and duties pursuant to the assigned Exhibit and shall make any payments due under the assigned Exhibit directly to PG&E.

7.2.3 If PG&E determines that the proposed assignee does not satisfy PG&E's creditworthiness requirements, PG&E will approve the assignment if Customer agrees in writing to be secondarily liable for non-performance under the Exhibit by the assignee and if PG&E determines that Customer is sufficiently creditworthy.

8. DISPUTE RESOLUTION

8.1 Any dispute, claim, or need for interpretation arising out of or relating to this GTSA which cannot be resolved after good faith discussions between the Parties within thirty (30) days of written notice from either Party to the other that there is such a dispute, claim, or need for interpretation shall be resolved in the manner set forth in Paragraphs 8.2 and 8.3, which shall be in lieu of litigation before any regulatory agency or in any state or federal court except to the extent that (i) both Parties agree to bring the matter before the CPUC; (ii) the matter is within the jurisdiction of the CPUC, and (iii) the CPUC is willing to accept the matter for resolution.

8.2 At either Party's request, the Parties shall submit their dispute to non-binding mediation in accordance with the Commercial Mediation Rules of the American Arbitration Association (AAA). The Parties shall establish specific ground rules for the mediation at least fourteen (14) days in advance of the mediation meeting. The mediation shall be held in San Francisco, California, and shall commence within thirty (30) days of a Party's request for mediation. Each Party shall bear its own mediation costs. The costs and expenses of the mediator shall be divided equally between the Parties.

8.3 If no settlement is reached as a result of the procedures prescribed in Paragraph 8.2, the matter shall be submitted to binding arbitration pursuant to the Commercial Arbitration Rules of the AAA (including any rules for expedition of the hearing process); provided, however, such rules shall be modified as necessary to reflect the following:

8.3.1 Unless the Parties otherwise agree, the arbitration panel shall be composed of three persons. Each Party shall nominate one arbitrator, and the two arbitrators so appointed shall appoint a third, who shall act as the presiding arbitrator or chair of the panel. If either Party fails to nominate an arbitrator within thirty (30) days of receiving notice of the nomination of an arbitrator by the other Party, such (second) arbitrator shall be appointed by the AAA at the request of the first Party. If the two arbitrators so selected fail to select a third arbitrator, the third arbitrator shall be appointed by the AAA. Should a vacancy occur on the panel, it shall be filled by the method by which that arbitrator was originally selected.

8.3.2 The arbitration shall be held at a location to be agreed to by the Parties, or, failing such an agreement, at San Francisco, California.

8.3.3 The arbitrators shall hold a preliminary meeting with the Parties within thirty (30) calendar days of the appointment of the third arbitrator for the purpose of determining or clarifying the issues to be decided in the arbitration, the specified procedures to be followed, and the schedule for briefing and/or hearings. The arbitrators shall hold a hearing and, within one hundred and twenty (120) calendar days of the preliminary meeting (except in extraordinary cases), shall issue a written decision, supported by a majority of the arbitrators, and include findings of fact and conclusions of law. Such decision shall thereafter be deemed to be part of this GTSA and incorporated by reference herein.

GAS TRANSMISSION SERVICE AGREEMENT

8.3.4 If one or both of the Parties have a substantial need for discovery in order to prepare for the arbitration hearing, the Parties shall attempt in good faith to agree on a minimum plan for expeditious discovery. Should they fail to reach agreement, either Party may request a joint meeting with the presiding arbitrator to explain points of agreement and disagreement, and the presiding arbitrator shall thereafter promptly determine the scope of discovery and the time allowed therefore.

8.3.5 Pending such written decision and findings of facts and conclusions of law as set forth in subparagraph 8.3.3, the Parties shall continue to operate under the GTSA as on the date the arbitration was requested; however, the decision by the panel should consider specifically the appropriateness of retroactive adjustments to the date the dispute first arose.

8.3.6 The allocation of costs of arbitration shall be considered and determined by the panel in connection with its decision, and, for example, the entire costs of such proceeding, including reasonable attorneys' fees (for in-house and outside counsel) may be awarded to the prevailing Party.

8.3.7 The United States District Court for the Northern District of California or a Superior Court of the State of California may enter judgment upon the panel's decision, either by confirming the decision or by vacating, modifying, or correcting the decision. The Court may vacate, modify, or correct any such decision only: (i) if there exist any of the grounds referred to in the United States Arbitration Act, or (ii) to the extent that the panel's conclusions of law are erroneous.

8.3.8 In the event it is necessary to enforce an arbitration award, all costs of enforcement, including reasonable attorneys' fees (for in-house and outside counsel), shall be payable to the prevailing Party.

8.4 The resolution of disputes subject to this Section 8 shall be governed, and the arbitrators shall render their decision in accordance with, the substantive laws of the State of California, without regard to its choice of law rules. Notwithstanding the foregoing, questions concerning the arbitrability of any issue under this dispute resolution clause shall be governed exclusively by the United States Arbitration Act.

8.5 Neither Party shall be liable under this GTSA for any punitive or exemplary damages.

9. FORCE MAJEURE

9.1 The term "force majeure," as employed herein, shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockage, insurrection, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the necessity for making non-routine repairs, non-routine alterations to machinery or lines of pipe, freezing lines of pipe, acts of civil or military authority (including, but not limited to, courts, or administrative or regulatory agencies), and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the Party claiming suspension and which, by the exercise of due diligence, that Party is unable to prevent or overcome.

9.1.1 It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Party having the difficulty, and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Party having the difficulty.

9.1.2 It is understood and agreed that "force majeure" as used herein shall not include, nor are exclusions limited to, scheduled and routine maintenance and repairs of machinery and lines of pipe, operational flow orders or emergency flow orders in accordance with PG&E gas Rule 14, financial considerations, or the unavailability of upstream or downstream transportation or supply.

GAS TRANSMISSION SERVICE AGREEMENT

9.2 In the event Customer or PG&E is rendered unable, wholly or in part, by force majeure to carry out its obligations under this GTSA, it is agreed that, upon such Party giving notice and reasonably full particulars of such force majeure in writing (or by facsimile or telephone if confirmed in writing within seventy-two (72) hours) to the other Party within five business days of the onset of the force majeure condition, then the obligations of the Party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of the effects of the cause, and the Party subject to such cause shall remedy it so far as possible with all reasonable dispatch; provided, however, that no force majeure shall be cause for delay in the payment for services rendered prior to its inception.

10. NOTICE

10.1 Unless expressly provided herein to the contrary, any notice called for in this GTSA shall be in writing and shall be considered as having been given if delivered by e-mail with read receipt verification, facsimile (if followed in a timely manner by confirming documents), courier, or registered mail, with all postage or charges prepaid, to either PG&E or Customer at the address designated below.

10.2 Routine communications, including monthly statements and payment, shall be considered duly delivered when received by e-mail with read receipt verification, posted electronically on PG&E's Website, ordinary mail or by facsimile (if confirmed by telephone communication and followed by confirming documents).

10.3 Customer's daily nominations shall be considered as duly delivered when received by ordinary mail, facsimile, or electronic data interchange.

10.4 The addresses of the Parties to be used for notices are as follows:

Formal Communications, Offers and Acceptances

Name: _____
Company: _____

Department: _____
Address: _____

Telephone No.: _____
Facsimile No.: _____
e-mail: _____

Pacific Gas and Electric Company
(Title)
(Mailing Address)
(City, State, Zip Code)
Telephone No.: (xxx) xxx-xxxx
Facsimile No.: (xxx) xxx-xxxx
e-mail: xxxxxxxx@pge.com

Billing Communications

Name: _____
Company: _____

Department: _____
Address: _____

Telephone No.: _____
Facsimile No.: _____
e-mail: _____

Pacific Gas and Electric Company
(Title)
(Mailing Address)
(City, State, Zip Code)
Telephone No.: (xxx) xxx-xxxx
Facsimile No.: (xxx) xxx-xxxx
e-mail: xxxxxxxx@pge.com

GAS TRANSMISSION SERVICE AGREEMENT

Payments

Name: _____
Company: _____

Department: _____
Address: _____

Telephone No.: _____
Facsimile No.: _____
e-mail: _____

PG&E Billing Center
c/o Payment Research
885 Embarcadero Drive
West Sacramento, CA 95605-1503
Telephone No.: (800) 343-4743
e-mail: xxxxxx@pge.com

Operating Communications

Name: _____
Company: _____

Department: _____
Address: _____

Telephone No.: _____
Facsimile No.: _____
e-mail: _____

Pacific Gas and Electric Company
(Department)
(Mailing Address)
(City, State, Zip Code)
Telephone No.: (xxx) xxx-xxxx
Facsimile No.: (xxx) xxx-xxxx
e-mail: xxxxxx@pge.com

10.5 Either Party may from time to time change or designate any other name or address for such purposes upon timely notice by the Party requesting such change.

11. ADDITIONAL PROVISIONS

11.1 This GTSA and the obligations of the Parties hereunder shall be controlled by, interpreted, and construed in accordance with the laws of the state of California without regard to the principles of conflicts of law or other principles that might refer the governance of the construction of this GTSA to the law of another jurisdiction.

11.2 This GTSA in all respects shall be and remains subject to applicable PG&E gas Rules and Rate Schedules in effect during the term of this GTSA as they may change from time to time.

11.3 PG&E shall not be required to perform or to continue to perform service under this GTSA if Customer becomes insolvent, or fails to establish or confirm its creditworthiness within a reasonable period following PG&E's request. Customer agrees to provide PG&E, initially and on a continuing basis as requested by PG&E, evidence of Customer's creditworthiness as a condition of Customer's eligibility to receive service under this GTSA.

11.4 No consent or waiver, express or implied, by either Party to any breach or default by the other Party in the performance of obligations hereunder shall be deemed or construed to be a consent to or waiver of any other breach or default, whether of a like or of a different character. Failure on the part of either Party to complain of any act or failure to act by the other Party or to declare the other Party in default, regardless of how long such failure continues, shall not constitute a waiver by such Party of any of its rights hereunder.

11.5 No Party shall be obligated to finance, construct, add to, alter, or modify any facilities in connection with the receipt or performance of services pursuant to this GTSA.

11.6 This GTSA is intended to be solely for the benefit of the Parties and their permitted successors and assigns, and, except as may be specifically set forth herein, is not intended to and shall not be construed to confer upon any other party any other rights or benefits. Nothing in this GTSA shall be construed to create any duty to, any standard of care with reference to, or any liability to any third party.

GAS TRANSMISSION SERVICE AGREEMENT

11.7 Nothing in this GTSA shall be deemed to create any rights or obligations between the Parties hereto after the termination or expiration of this GTSA; however, termination or expiration of this GTSA shall not relieve either Party of the obligation to correct any volume imbalances, or relieve Customer of the obligation to pay any amounts due to PG&E for service provided prior to the date of termination or expiration.

11.8 PG&E shall have no liability to any Customer, or any assignee thereof, for any curtailment or interruption of service or losses of gas pursuant to this GTSA, PG&E's gas Rules or rate schedules. The liability of PG&E for any curtailments or interruptions or gas losses otherwise arising out of mistakes, omissions, interruptions, delays, errors or defects in any of the gas services or facilities furnished by PG&E shall in no event exceed an amount equal to any applicable pro rata charges for the period during which the services or facilities are affected by the mistake, omission, interruption, delay, error or defect and under no circumstances shall PG&E be liable to Customer, or assignee thereof, for consequential, indirect or punitive damages for an interruption or curtailment of service or losses of gas, whether arising in contract, Tort (including negligence) or otherwise; provided, however, that the provisions hereof shall not apply to damages caused by willful misconduct, fraudulent conduct or violations of law.

11.9 Unless otherwise provided, all substances, whether or not of commercial value and including all liquid hydrocarbons of whatever nature, that PG&E recovers in the normal course of providing service to Customer hereunder, shall be PG&E's sole property, and PG&E shall have no obligation to account to Customer for any value that may attach or be said to attach to such substances.

11.10 Any provision of this GTSA that is prohibited by or unenforceable in any applicable jurisdiction shall, as to that jurisdiction, be ineffective to the extent of that prohibition or unenforceability without invalidating the remaining provisions hereof or affecting the validity or enforceability of that provision in any other jurisdiction.

11.11 PG&E may accept facsimile copies of this GTSA and any other notices or agreements hereunder, and the same shall be binding on Customer as though they were original signed documents. PG&E may accept the signature of any representative of Customer on any such agreement or notice, and the same shall be binding on Customer without any obligation on PG&E's part to verify that the person so signing has authority to bind Customer provided that Customer may, and has the affirmative obligation to, provide PG&E with a list of people authorized by Customer to execute such documents or agreements with PG&E, and, if Customer provides such a list, PG&E shall limit its acceptance of and reliance on such documents accordingly.

11.12 This GTSA and the Exhibits executed by Customer and PG&E under this GTSA constitute the entire agreement of the Parties on the matters set forth herein, and may be amended or modified only by an instrument in writing executed by both Parties (except changes to names and addresses in Paragraph 10.4).

IN WITNESS WHEREOF, the Parties hereto have caused this GTSA to be executed and in effect.

FOR CUSTOMER

FOR PACIFIC GAS AND ELECTRIC COMPANY

Signature _____
Name _____
Date _____

Signature _____
Name _____
Date _____

Title of Authorized Representative

Title of Authorized Representative

Incorporated Attachment(s): Applicable Exhibit(s)

Gas Rules 1, 14, 21, 25, 26 are available at www.pge.com/tariffs

Please contact a CGT Account Manager at 1-800-343-4743 if you do not have access to a computer to view our Web Tariff Book or if you have difficulty opening the link



Gas Sample Form No. 79-868
California Gas Transmission Credit Application

**Please Refer to Attached
Sample Form**

Advice Letter No: 3405-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed August 30, 2013
Effective September 29, 2013
Resolution No. _____



CALIFORNIA GAS TRANSMISSION CREDIT APPLICATION

Prior to receiving natural gas transmission services (e.g. transportation, storage, park & lend, core aggregation, and balancing aggregation), an applicant must complete and sign this form and submit it to Pacific Gas and Electric Company (PG&E), along with financial information as described in gas Rule 25.

PG&E will determine if an applicant meets PG&E's creditworthiness standards. If PG&E determines an applicant has demonstrated sufficient creditworthiness to be eligible for gas transmission services, PG&E shall establish a credit line for the applicant.

An applicant shall forward this completed and signed application, and accompanying financial information to the following address:

**Pacific Gas and Electric Company
California Gas Transmission Credit Application
6121 Bollinger Canyon Road
Room 4240E
San Ramon, CA 94583**

An applicant will not be eligible to receive gas transmission services until PG&E approves the applicant's credit application and the applicant and PG&E execute, as may be applicable, a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) or a Noncore Balancing Aggregation Agreement (NBAA) (Form No. 79-869), a Self Balancing Amendment (SB Amendment) (Form No. 79-971), or a Core Gas Aggregation Service Agreement (CTA Agreement) (Form No. 79-845).

Please furnish the following information:

1. Applicant/Company

Applicant Name (i.e., company) _____

State of Incorporation
(Please mark N/A if not incorporated.) _____

DUNS Number
(Required for making backbone transportation nominations.) _____

Federal Tax ID _____

State Tax ID _____

Internet Web Site Address (if applicable) _____

CALIFORNIA GAS TRANSMISSION CREDIT APPLICATION

2. Identification of Parent Company, Affiliates, and Subsidiaries (where applicable)
(attach additional information if necessary)

Parent Company: _____

Subsidiary (ies): _____

Affiliate(s): _____

3. Contact Person/Department by Role (complete all that apply)
(If an address is the same, please write "same".)

a. Chief Financial Officer (or Financial Contact Person)

Salutation (Mr., Ms., etc.) _____
 First, Middle, Last Name _____
 Title _____
 Department Name _____
 Address, first line _____
 Address, second line _____
 Address, third line _____
 City, State, Postal Code, Country _____
 E-mail Address _____
 Telephone (____) _____
 Alternate Telephone (____) _____
 Fax Number (____) _____
 Pager (____) _____

b. Formal Contract Communications, Offers and Acceptances

Salutation (Mr., Ms., etc.) _____
 First, Middle, Last Name _____
 Title _____
 Department Name _____
 Address, first line _____
 Address, second line _____
 Address, third line _____
 City, State, Postal Code, Country _____
 E-mail Address _____
 Telephone (____) _____
 Alternate Telephone (____) _____
 Fax Number (____) _____
 Pager (____) _____



CALIFORNIA GAS TRANSMISSION CREDIT APPLICATION

3. Contact Person/Department by Role (complete all that apply) (Continued)

c. Billing Communications

Salutation (Mr., Ms., etc.) _____
 First, Middle, Last Name _____
 Title _____
 Department Name _____
 Address, first line _____
 Address, second line _____
 Address, third line _____
 City, State, Postal Code, Country _____
 E-mail Address _____
 Telephone (____) _____
 Alternate Telephone (____) _____
 Fax Number (____) _____
 Pager (____) _____

d. Payments

Salutation (Mr., Ms., etc.) _____
 First, Middle, Last Name _____
 Title _____
 Department Name _____
 Address, first line _____
 Address, second line _____
 Address, third line _____
 City, State, Postal Code, Country _____
 E-mail Address _____
 Telephone (____) _____
 Alternate Telephone (____) _____
 Fax Number (____) _____
 Pager (____) _____

e. Operating Communications

Salutation (Mr., Ms., etc.) _____
 First, Middle, Last Name _____
 Title _____
 Department Name _____
 Address, first line _____
 Address, second line _____
 Address, third line _____
 City, State, Postal Code, Country _____
 E-mail Address _____
 Telephone (____) _____
 Alternate Telephone (____) _____
 Fax Number (____) _____
 Pager (____) _____

CALIFORNIA GAS TRANSMISSION CREDIT APPLICATION

4. Representations

<i>Is the applicant:</i>	Yes	No
a. Operating under federal bankruptcy laws?	_____	_____
b. Subject to pending litigation or regulatory proceedings in state or federal courts which could cause a substantial deterioration of Applicant's financial condition?	_____	_____
c. Subject to collection lawsuits or outstanding judgments which could impact solvency?	_____	_____

5. Requested Level of Gas Transmission Services

Applicant is interested in purchasing the following maximum monthly dollar amounts of the following gas transmission services from PG&E. This information will be used to determine the applicant's credit line.

Estimated Maximum Monthly Dollar Value of Services to be purchased or received from PG&E or to be billed by CTA:

Transportation	\$ _____
Storage	\$ _____
Park and Lend	\$ _____
Balancing Aggregation	\$ _____
Core Transport	\$ _____
TOTAL:	\$ _____

CALIFORNIA GAS TRANSMISSION CREDIT APPLICATION

6. Please Provide the Following Three Items of Financial Information:

- a. Customer's Annual Reports for the most recent three years;
- b. Customer's U.S. Securities and Exchange Commission (SEC) Form 10-K for the most recent three years; or,
 - 1) If SEC Form 10-K is unavailable, please substitute audited annual financial information (including a balance sheet, income statement, notes to the financial statements and cash flow statement); or,
 - 2) If audited statements are unavailable, please substitute unaudited annual financial information (including a balance sheet, income statement, and cash flow statement) accompanied by an attestation by Applicant's Chief Financial Officer that the information submitted by Applicant is true, correct and a fair representation of Applicant's current and foreseeable future financial condition;
- c. Most recent quarterly or monthly financial information (including a balance sheet, income statement, and cash flow statement) accompanied by an attestation by Applicant's Chief Financial Officer that the information submitted is true, correct and a fair representation of Applicant's financial condition.

7. Examples of Secured and Unsecured Credit

PG&E will use the information above to determine the Applicant's maximum credit line, either secured or unsecured. PG&E may request the Applicant to provide additional evidence of its creditworthiness, in which event the Applicant may elect to provide one of the following, as specified in gas Rule 25:

- a. Prepayment; or
- b. Cash deposit; or
- c. Letter of credit; or
- d. Guaranty, in form and substance satisfactory to PG&E, from Applicant's parent company or other guarantor that satisfies PG&E's credit requirements; or
- e. Such other form of security that PG&E may, at its discretion, deem acceptable.

CALIFORNIA GAS TRANSMISSION CREDIT APPLICATION

8. Certification, Authorization, and Signature

PG&E reserves the right to deny gas transmission services to any Applicant failing to demonstrate creditworthiness.

PG&E will treat all financial statements provided by Applicant in a confidential manner.

Applicant certifies that the information herein is complete and accurate to the best of Applicant's knowledge, information and belief, and that the individual signing below is an authorized Officer of the Customer.

Applicant hereby authorizes PG&E to obtain or exchange any information that may be required relative to this Application from any source, including Applicant's financial and trade references. Applicant also hereby authorizes each source to provide such information.

Legal Name of Applicant (i.e., Company): _____

Signature of Authorized Representative: _____

Name (Please Print): _____

Title: _____

Date: _____

9. PG&E Internal Use Only

Gas Credit Line: _____

Approved By (Signature): _____

Name (Please Print): _____

Title: _____

Phone: _____

Date: _____



Gas Sample Form No. 79-869
Noncore Balancing Aggregation Agreement

**Please Refer to Attached
Sample Form**



NONCORE BALANCING AGGREGATION AGREEMENT

This Noncore Balancing Aggregation Agreement (NBAA) is made by and between PACIFIC GAS AND ELECTRIC COMPANY (PG&E), a California Corporation, and _____ a(n) _____ (Balancing Agent). PG&E and Balancing Agent each shall be referred to herein as "Party" and together as "Parties".

1. GENERAL

PG&E will provide gas balancing services on an aggregated basis, if appropriate, to Balancing Agent on behalf of Balancing Agent's individual Noncore End-Use Customers (Customer). Customer and Balancing Agent shall execute a separate Exhibit A for each Customer account under this NBAA.

By entering into this NBAA, Balancing Agent accepts responsibility for all applicable balancing, capacity allocation and constraint obligations, rights, penalties and credits pursuant to gas rate Schedule G-BAL, gas Rule 14 and other applicable rules, from the date this NBAA is effective, and for each Customer executing an Exhibit A. Any existing Customer imbalances and/or adjustments to past imbalances will also become the responsibility of the Balancing Agent upon the effective date of the NBAA.

Balancing Agent shall be subject to PG&E's tariffs, as they may change from time to time, and as they apply to Customers' accounts on an aggregated basis. Balancing Agent may act as an agent for other PG&E Customers under separate NBAAs.

The Balancing Agent is authorized by PG&E, and by each Customer executing an Exhibit A to this NBAA, to do any and all things both proper and necessary in receiving balancing services and complying with all obligations for and on the Customer's behalf, including (by way of illustration and not limitation) the purchase, nomination and delivery of gas supplies, accounting, trading and/or cash-outs of gas imbalances, compliance with gas Rule 14 and other rules as applicable, management of gas storage inventories, and all related transactions for each PG&E Customer account as set forth in the attached Exhibit(s) A.

2. TERM OF AGREEMENT

This NBAA is effective upon the date that both Parties have executed the Agreement.

3. EXHIBITS

Exhibit A--Customer Balancing Agent Service Authorization: To assign to the Balancing Agent all applicable balancing, capacity allocation and constraint obligations, rights, penalties and credits and to authorize the Balancing Agent to act on the Customer's behalf in providing, receiving service, and complying with the terms and conditions thereof pursuant to rate Schedule G-BAL, gas Rule 14 and other rules, as applicable, Customer and Balancing Agent must execute an Exhibit A. If the Customer has multiple accounts under this NBAA, a separate Exhibit A must be executed for each account.

NONCORE BALANCING AGGREGATION AGREEMENT

Exhibit B—Customer Termination of Balancing Agent Service Authorization: A Customer who wishes to terminate any or all Exhibit(s) A under this NBAA and resume on its own behalf all balancing, capacity allocation and constraint obligations, penalties, and credits, must complete an Exhibit B for each Exhibit A and submit it to PG&E, with a copy to the Balancing Agent.

A Customer who wishes to designate a new Balancing Agent must submit an Exhibit B for each Exhibit A under this NBAA to PG&E, with a copy to the Balancing Agent. Customer must submit an Exhibit A for each account under the NBAA with the new Balancing Agent to PG&E, with a copy to the new Balancing Agent. Likewise, for a Balancing Agent to terminate agent service to a Customer, Balancing Agent must submit an Exhibit B for each Exhibit(s) A to PG&E, with a copy to the Customer. The termination of a Balancing Agent shall become effective pursuant to the terms of Exhibit B.

4. COMMUNICATIONS AND OPERATIONS CONTACTS

All formal communications pertaining to this NBAA shall be in writing and shall be considered received when delivered by e-mail with read receipt verification, facsimile (if followed in a timely manner by confirming documents), courier, or registered mail, with all postage or charges prepaid, to either Party at the address designated below. Daily Nominations shall be considered as duly delivered when received by facsimile or electronic data interchange. Either Party may, from time to time, change or designate any other name or address for receiving communications upon timely notice by the Party requesting such change.

Gas Nominations/OFO/EFO Notifications

Name: _____
Company: _____
Department: _____
Address: _____

Telephone No.: _____
Facsimile No.: _____
e-mail: _____

Pacific Gas and Electric Company
Attn: Gas Scheduling
(Mailing Address)
(City, State, Zip Code)
Telephone No.: (xxx)xxx -xxxx
Facsimile No.: (xxx) xxx-xxxx

e-mail: pgeschedulingx@pge.com

Imbalance Notifications and Trades

Name: _____
Company: _____
Department: _____
Address: _____

Telephone No.: _____
Facsimile No.: _____
e-mail: _____

Pacific Gas and Electric Company
Attn: Balancing Coordinator
(Mailing Address)
(City, State, Zip Code)
Telephone No.: (xxx) xxx-xxxx
Facsimile No.: (xxx) xxx-xxxx

e-mail: CGTServicesX@pge.com

5. BILLING AND PAYMENT

Balancing Agent shall be responsible for paying PG&E for all charges associated with all services provided to each Customer, or obligations imposed on the Customer, which are the subject of this NBAA. These charges include, but are not limited to, imbalance charges pursuant to rate Schedule G-BAL, and Operational Flow Order (OFO) and Emergency Flow Order (EFO) noncompliance charges or diversion charges pursuant to gas Rule 14. Billing and payment provisions are set forth in gas Rule 25.

NONCORE BALANCING AGGREGATION AGREEMENT

6. CREDITWORTHINESS

The Balancing Agent shall meet creditworthiness requirements as set forth in gas Rule 25 in order to act as Customer's Balancing Agent under this NBAA. Creditworthiness determinations may be adjusted by PG&E when Customers begin or terminate services with Balancing Agent under this NBAA.

7. ASSIGNMENT

This NBAA may not be assigned by any Party without the written consent of the other Party. Any successor to, transferee of, or assignee of the rights of a Party, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all terms and conditions of this NBAA to the same extent as though such successor, transferee or assignee were an original Party. Assignment of this NBAA shall not release the assigning Party from any of the obligations under this NBAA prior to assignment, unless such a release, and its terms, are specifically agreed to in writing by the other Party to this NBAA and by the assuming Party.

8. FORCE MAJEURE

It is understood and agreed that "force majeure" as used herein shall not include, nor are exclusions limited to, scheduled and routine maintenance and repairs of machinery and lines of pipe, operational flow orders or emergency flow orders in accordance with PG&E gas Rule 14, financial considerations, or the unavailability of upstream or downstream transportation or supply.

In the event Balancing Agent or PG&E is rendered unable, wholly or in part, by force majeure to carry out its obligations under this NBAA, it is agreed that, upon such Party giving notice and reasonably full particulars of such force majeure in writing (or by facsimile or telephone if confirmed in writing within seventy-two (72) hours) to the other Party within five business days of the onset of the force majeure condition, then the obligations of the Party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of the effects of the cause, and the Party subject to such cause shall remedy it so far as possible with all reasonable dispatch; provided, however, that no force majeure shall be cause for delay in the payment for services rendered prior to its inception.

The term "force majeure," as employed herein, shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockage, insurrection, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the necessity for making non-routine repairs, non-routine alterations to machinery or lines of pipe, freezing lines of pipe, acts of civil or military authority (including, but not limited to, courts, or administrative or regulatory agencies), and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the Party claiming suspension and which, by the exercise of due diligence, that Party is unable to prevent or overcome.

It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Party having the difficulty, and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Party having the difficulty.

NONCORE BALANCING AGGREGATION AGREEMENT

9. LIABILITIES AND WAIVERS

With the exception of tariff and rule changes approved by the Public Utilities Commission of the State of California (CPUC), no subsequent waiver, modification or amendment of this NBAA or of any of its provisions shall be of any effect unless in writing and signed by a duly authorized representative of each Party.

This NBAA shall not change the obligations, restrictions or rights contained in other agreements between the Parties unless expressly set forth in this NBAA. The Parties agree that all understandings between them regarding the gas service to be provided under this NBAA are set forth or referenced in this NBAA. No agreements, representations, memoranda, or any other form of communication, written or oral, exchanged before the signing of this NBAA (other than PG&E's tariffs), shall be grounds for altering or interpreting the terms of this NBAA.

The waiver by any Party of any breach of any term, covenant or condition contained in this NBAA, or any default in the performance of any obligations under this NBAA, shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation. Nor shall any waiver of any incident of breach or default constitute a continuing waiver of the same.

No Party under this NBAA shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort, for any actions or inaction arising from or related to the NBAA.

PG&E shall have no liability to any Customer, or any assignee thereof, for any curtailment or interruption of service or losses of gas pursuant to this NBAA, PG&E's gas rules or rate schedules. The liability of PG&E for any curtailments or interruptions or gas losses otherwise arising out of mistakes, omissions, interruptions, delays, errors or defects in any of the gas services or facilities furnished by PG&E shall in no event exceed an amount equal to any applicable pro rata charges for the period during which the services or facilities are affected by the mistake, omission, interruption, delay, error or defect, and under no circumstances shall PG&E be liable to Customer, or assignee thereof, for consequential, indirect or punitive damages for an interruption or curtailment of service or losses of gas, whether arising in contract, Tort (including negligence), or otherwise; provided, however, that the provisions hereof shall not apply to damages caused by willful misconduct, fraudulent conduct or violations of law.

This NBAA shall be interpreted under the laws of the State of California. This NBAA and the obligations of the Parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this NBAA (or the successors of those authorities).

PG&E retains the right to terminate immediately the offering or furnishing of any services hereunder if the continued performance of such services could reasonably be determined to jeopardize continuance of PG&E's Hinshaw Exemption pursuant to Section 1 (c) of the Natural Gas Act.

NONCORE BALANCING AGGREGATION AGREEMENT

BALANCING AGENT

PACIFIC GAS AND ELECTRIC COMPANY

(Signature)

(Signature)

(Print Name of Authorized Representative)

(Print Name of Authorized Representative)

(Title)

(Title)

(Date)

(Date)

Incorporated Attachments: Exhibit(s) A, B

Gas Rate Schedule G-BAL and Gas Rules 14, 25 are available at www.pge.com/tariffs

Please contact a CGT Account Manager at 1-800-343-4743 if you do not have access to a computer to view our Web Tariff Book or if you have difficulty opening the link



Gas Sample Form No. 79-944
California Production Balancing Agreement

**Please Refer to Attached
Sample Form**

Advice Letter No: 3405-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed August 30, 2013
Effective September 29, 2013
Resolution No. _____



CALIFORNIA PRODUCTION BALANCING AGREEMENT

Contract No. _____

Date: _____

This California Production Balancing Agreement (CPBA) is made by and between Pacific Gas and Electric Company (PG&E), a California corporation, and _____ hereafter referred to as Authorized Agent (AA), a(n) _____. PG&E and the AA are each also referred to herein as "Party" and together as "Parties".

PURPOSE

This CPBA establishes the terms and conditions for the resolution of imbalances on PG&E's gas transportation system (the PG&E System) caused by volumes of gas, delivered into the PG&E System from California production wells, which volumes exceed or are insufficient to match the nominations made for the deliveries into the PG&E System.

The AA requests that PG&E recognize (1) the AA's authority to represent and act on behalf of the parties (party) who own(s) or control(s) gas produced from certain California production wells (Producer(s)) and who deliver that gas into the PG&E System, for transportation, at the point(s) of interconnection where gas is measured before delivery into the PG&E System (Receipt Point(s)), which is (are) specified in Attachment 2 "Receipt Point(s)" (Attachment 2); and (2) that the AA has been duly appointed to act as agent for the Producer(s) pursuant to Attachment 1 "Appointment of Authorized Agent" (Attachment 1).

This CPBA is not intended to be an agreement for transportation services. PG&E provides transportation services pursuant to applicable rules, schedules, tariffs, and agreements.

This CPBA does not apply to gas volumes delivered at the Receipt Point(s) specified in Attachment 2 for procurement by PG&E under a traditional procurement contract executed prior to December, 1989, and such deliveries shall not be included in the Cumulative Imbalance calculation applicable to gas nominated by the AA under this CPBA.

AGREEMENT

The Parties intending to be legally bound agree as follows:

REPRESENTATIONS

By entering into this CPBA, the AA accepts the obligations of the AA hereunder. The AA represents that (1) the AA is the exclusive agent for one or more Producer(s), who are supplying gas to the Receipt Point(s) listed in Attachment 2 of this CPBA, for the purpose of nominating volumes of that gas for transport by PG&E under PG&E's standard nomination procedures; balancing those nominations against actual deliveries at the Receipt Point(s); allocating, prorating and handling administrative matters concerning Receipt Point(s); giving and receiving payments, notices and requests; and taking such action and exercising such powers as agent on behalf of the Producer(s) as set forth in Attachment 1; and (2) the AA is duly authorized and has all necessary legal rights and powers to enter into this CPBA and to perform all of the obligations of the AA set forth herein, to grant to PG&E the rights set forth herein, and to bind the Producer(s) to all obligations, acts and omissions of the AA under this CPBA; and (3) the AA will comply with all of the obligations set forth in this CPBA, notwithstanding any agency relationship between the AA and the Producer(s) or other third party.

CALIFORNIA PRODUCTION BALANCING AGREEMENT

WARRANTIES

The AA represents and warrants that (1) it has the right and is duly authorized to nominate all gas delivered to PG&E at the Receipt Point(s); (2) it has or can transfer good title to such gas, and all such gas is delivered free from all liens, encumbrances and adverse claims of any kind; (3) it will comply with all federal, state and local reporting requirements and other applicable laws or regulations; and (4) PG&E may conclusively rely upon any and all nominations made and information provided by the AA hereunder as correct.

TARIFFS

The Parties agree to abide by the applicable sections of PG&E's tariffs as they may change from time to time, as well as the terms and conditions stated in this CPBA and its Attachments. Such tariffs include but are not limited to the Operational Flow Order (OFO) and Emergency Flow Order (EFO) provisions of gas Rule 14.

TERM OF AGREEMENT

This CPBA will become effective as of the effective service date of _____ and will remain in effect until terminated by the AA or PG&E pursuant to this CPBA.

ATTACHMENTS

Attachments, as listed below, are hereby made a part of this CPBA and specify terms and conditions under which PG&E will recognize the authority of the AA and the Receipt Point(s) for which the AA is responsible.

- (1) Appointment of Authorized Agent (Attachment 1). Appoints the exclusive agent of the Producer(s) for all purposes stated in this CPBA including, without limitation, all applicable nominating, balancing, paying, allocating, prorating, and other administrative matters with respect to the gas to be delivered at the Receipt Point(s) specified in Attachment 2 of this CPBA.
- (2) Receipt Point(s) (Attachment 2). Lists the Receipt Point(s), and their maximum daily production cap(s), for which the AA will be responsible.
- (3) Communications and Operations Contact (Attachment 3). Specifies the notice requirements applicable to this CPBA.

NOMINATIONS AND SCHEDULED DELIVERIES

The AA shall place nominations with PG&E for transportation of gas from each Receipt Point consistent with PG&E's nomination procedures. PG&E shall process nominations in accordance with PG&E's normal scheduling procedures and communicate the resulting confirmed nominations to the AA pursuant to Attachment 3.

The AA shall verify with the well operator that the confirmed nomination quantity of gas shall be delivered to each Receipt Point each day for which the gas is nominated. If the delivered quantity is estimated to be less than the confirmed nomination, the AA shall provide PG&E with an estimate of the delivered quantity. This estimated quantity, which may not exceed the volume of gas already confirmed by PG&E, shall become the volume of gas scheduled for delivery and shall be communicated by PG&E to the AA, by facsimile or other electronic means, on the day the gas is transported.

PG&E, in its sole discretion, may review the maximum daily production cap volume(s) for the Receipt Point(s) specified on Attachment 2, and may reduce such volume(s) to better match actual delivered volume(s) into the PG&E System. PG&E may also revise a maximum daily production cap upward, if the AA provides PG&E with recent well test documentation for increased production to be delivered to a Receipt Point.

CALIFORNIA PRODUCTION BALANCING AGREEMENT

REFUSAL OF GAS

PG&E, in its sole judgment, shall have the right, without incurring any liability to the AA or to the Producer(s), to refuse acceptance of gas at the Receipt Point(s) when:

- (a) the AA fails to comply with a provision of this CPBA, becomes insolvent or subject to a bankruptcy proceeding, or fails to establish creditworthiness if requested by PG&E; or
- (b) any agreement required by PG&E in connection with the transportation of gas on PG&E's System has not been executed, has been terminated, or has expired; or
- (c) PG&E deems it necessary, or desirable to curtail acceptance of the gas in order to operate, preserve, or protect the integrity and safety of PG&E's gas system including, without limitation, gas quality, gas supply, and/or gas system facilities. PG&E shall use reasonable efforts to give the AA advance notice of any such curtailment.

ADDING POINTS OF RECEIPT TO THE CPBA

The AA shall notify PG&E in writing of any Receipt Point(s) to be added to or deleted from Attachment 2. Changes will take effect on the first day of the month following PG&E's receipt of a written notification from the AA of an addition or deletion of a Receipt Point if received by PG&E no later than ten (10) business days prior to the first day of the month in which the change is to take effect. The AA shall not nominate or deliver gas to an added Receipt Point until PG&E notifies the AA that the Receipt Point is included in Attachment 2 by written amendment.

CALCULATING IMBALANCES

At the end of each month, PG&E shall calculate the difference between the actual delivery and the scheduled delivery at each Receipt Point listed on Attachment 2. The total net difference for all Receipt Points, plus any uncleared prior imbalance allowed under the provisions of this CPBA, shall be the "Cumulative Imbalance", which shall be maintained in a "Cumulative Imbalance Account" until cleared under the provisions of this CPBA.

Actual deliveries greater than the scheduled deliveries for all Receipt Point(s) shall be a positive Cumulative Imbalance. Actual deliveries less than the scheduled deliveries for all Receipt Point(s) shall be a negative Cumulative Imbalance. PG&E shall issue a "Cumulative Imbalance Statement" no later than the 15th day of the first month subsequent to the month in which the Cumulative Imbalance occurred.

TOLERANCE BAND

The Tolerance Band is equal to plus or minus 150 decatherms of the Cumulative Imbalance for the month in which the imbalance occurred.

CLEARING IMBALANCES

A Cumulative Imbalance may be cleared by nominating to or from the AA's Cumulative Imbalance Account or by trading the Cumulative Imbalance.

- (1) Cumulative Imbalance Account Nominations: Following issuance of the Cumulative Imbalance Statement, the AA may clear a negative Cumulative Imbalance by nominating, consistent with PG&E's nominating procedures, In-Kind (an equivalent amount of gas from the Receipt Point(s) listed on Attachment 2) to the Cumulative Imbalance Account; or the AA may clear a positive Cumulative Imbalance by nominating from the Cumulative Imbalance Account to a Delivery Point, on or before the closing date for trading imbalances as described below.
- (2) Trading Imbalances: Following issuance of the Cumulative Imbalance Statement, the AA may trade its Cumulative Imbalance with another AA under a CPBA that has a Cumulative

CALIFORNIA PRODUCTION BALANCING AGREEMENT

Imbalance from the same calendar month. Any imbalance trade shall move the trading party's Cumulative Imbalance toward zero or result in an imbalance that is within the Tolerance Band. The AA may trade all or a portion of its Cumulative Imbalance by executing an imbalance trade on or before the last business day of the first month subsequent to the month in which the Cumulative Imbalance occurred. Executing an imbalance trade consists of both parties to the trade completing a California Production Cumulative Imbalance Trading Form (No. 79-946) or electronic equivalent, and submitting the form to PG&E.

REMAINING IMBALANCES

After the imbalance trading deadline, a remaining Cumulative Imbalance within the Tolerance Band will be carried forward to the following month's Cumulative Imbalance. A remaining Cumulative Imbalance greater than the Tolerance Band will be automatically cashed out in its entirety, resulting in a zero imbalance.

CASHOUT

The Commodity cashout prices for each month are established for the following four (4) imbalance categories: Over-deliveries and under-deliveries in the imbalance range of greater than zero (0) percent and less than or equal to ten (10) percent of actual deliveries (Tier I Cashout), plus over-deliveries and under-deliveries in the imbalance range of greater than ten (10) percent of actual deliveries (Tier II Cashout).

Each cashout price is based on a two step calculation: First a cashout index is determined based on an average of the published price date from Natural Gas Intelligence (NGI) and the BTU Daily Gas Wire for the PG&E interconnect points of Malin (Line 400) and Topock (Southern California Border). Second, that index is adjusted to arrive at the cashout price for that imbalance category.

Imbalances greater than zero (0) percent and less than or equal to ten (10) percent of actual deliveries (Tier I Cashout):

- 1) Over-deliveries
 - a) The Weighted Over Delivery (WOD) Index equals the lower of the Bid Week monthly index price or the average of the five (5) lowest average published daily prices, weighted by the supply mix of all gas received at Malin and Topock for on-system End-Use Customers during the month in which the imbalance occurred.
 - b) The cashout price equals ninety five (95) percent of the WOD Index.
- 2) Under-deliveries:
 - a) The Weighted Under Delivery (WUD) Index equals the higher of the Bid Week monthly index price or the average of the five highest average published daily prices, weighted by the supply mix of all gas received at Malin and Topock for on-system End-Use Customers during the month in which the imbalance occurred.
 - b) The cashout price equals one hundred five (105) percent of the WUD Index.

Imbalances Greater than 10% of Actual Deliveries (Tier II Cashout):

- 1) Over-deliveries:
 - a) The Over Delivery (OD) Index equals the lowest average published daily price at either Malin or Topock.
 - c) The cashout price equals fifty (50) percent of the OD Index.
- 2) Under-deliveries:
 - a) The Under Delivery (UD) Index is defined as the highest average published daily price at either Malin or Topock.

CALIFORNIA PRODUCTION BALANCING AGREEMENT

b) The cashout price equals one hundred fifty (150) percent of the UD Index.

If no published daily price is reported on a given day, the prior published daily price from that index service will continue to apply for that day. If an index service is no longer available, PG&E reserves the right to choose another nationally recognized index to replace it.

PAYMENTS

The AA shall pay PG&E for all charges associated with balancing service on behalf of the Producer(s) supplying gas to any Receipt Point. Details for payment are provided in PG&E's tariffs. All payments shall be made by wire transfer or check to the address for "Payments" set forth in Attachment 3.

DISPUTED CASHOUT STATEMENTS

In the event of a dispute as to the amount of a cashout, OFO or EFO Noncompliance Charge under this CPBA, payment shall nonetheless be made in a timely manner as specified in PG&E's tariffs. Such payment shall not be deemed to be a waiver of any rights to recoup any amounts in dispute, if a written statement setting forth the nature of the dispute is sent along with payment to the PG&E Notifications address in Attachment 3. Any rights to recoup such amounts may be treated as waived if said written statement is not sent within 6 months of the date of the cashout, OFO or EFO Noncompliance Charge statement. If the cashout statement is determined to be incorrect after PG&E is notified hereunder, PG&E will issue a corrected statement. Neither PG&E nor the AA shall be obligated to pay interest on a corrected cashout statement.

ADJUSTMENTS

If an error is discovered in a Cumulative Imbalance Statement, cashout statement, or OFO or EFO Noncompliance Charge statement, then an appropriate correction shall be made by PG&E. Claims for errors by either Party shall be made promptly to the other Party, but in no event more than six (6) months after the month in which the statement was issued. Notwithstanding the provisions of this paragraph, any adjustment resulting from the orders, rules, or regulations issued by any governmental agency having jurisdiction shall be made promptly by the appropriate Party, regardless of the six-(6) month time limitation stated in this Paragraph,

Each Party shall have the right, during normal business hours, to receive copies of the records of the other Party, to the extent necessary to verify the accuracy of any statement, charge, computation, payment, refund, or demand, made under this CPBA.

CREDITWORTHINESS

If the AA fails to pay two (2) cashout amounts by the due date for payment within a twelve (12) month period, PG&E shall have the right to require the AA to establish creditworthiness pursuant to PG&E's tariff.

SUCCESSION

The AA acknowledges and agrees that the Producer(s) may appoint a successor AA from time to time, by mailing to PG&E an "Appointment of Authorized Agent" executed by the majority of Producer(s) pursuant to Attachment 1 to this CPBA. The effective date of such a succession of an AA shall be the first day of the month following the date on which PG&E confirms in writing its receipt of the new Appointment of Authorized Agent (Attachment 1). A succession of the AA, or an assignment or termination of this CPBA by either Party, shall not release the AA from any of its obligations or liabilities for costs, payments, and damages, due or incurred prior to the effective date of the succession, assignment or termination, or resulting from acts or omissions of the AA which occurred prior to that date. Payment of amounts that the previous AA owes PG&E as of such effective date shall be made no later than fifteen (15) days thereafter.

CALIFORNIA PRODUCTION BALANCING AGREEMENT

ASSIGNMENT

The respective rights or obligations under this CPBA shall not be assigned or delegated by either Party without the written consent of the other Party; provided, however, that only a notice is required if an assignment of PG&E's rights is made concurrently with a delegation of PG&E's obligations hereunder to a parent or affiliate of PG&E, or to an entity acquiring the business properties or the portion of PG&E's gathering system where the Receipt Point(s) specified in Attachment 2 is/are located. Any successor to or assignee of the rights of a Party, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to and bound by all terms and conditions of this CPBA to the same extent as though such successor or assignee were an original Party. An assignment or delegation of rights or obligations under this CPBA which is not in conformance with the provisions of this paragraph shall be null and void.

TERMINATION

Either Party may terminate this CPBA upon thirty (30) days written notice, or immediately upon notice if: (1) the other Party is in breach of this CPBA; or (2) the California Public Utilities Commission (CPUC) or the Federal Energy Regulatory Commission (FERC) at any time asserts regulation that may prevent PG&E from complying with this CPBA. Upon termination of this CPBA, PG&E shall have the right to refuse nominations for deliveries of gas into the PG&E System.

INDEMNIFICATION

The AA shall indemnify and hold PG&E harmless from and against all losses, costs, damages, claims and liabilities, resulting from a breach of any of the representations or warranties set forth in this CPBA, and from and against any payments received from or owed to PG&E by the AA with respect to any gas nominated or delivered by the AA at the Receipt Point(s). The provisions of this paragraph shall survive the termination of this CPBA by either Party or the appointment of a successor AA, notwithstanding any other provision of this CPBA.

MISCELLANEOUS

With the exception of Commission-approved tariff and rule changes, no subsequent waiver, modification or amendment of this CPBA or of any of its provisions shall be of any effect unless in writing and signed by a duly authorized representative of each Party.

This CPBA does not change the obligations, restrictions or rights contained in other agreements between the Parties unless expressly indicated in this CPBA.

The waiver by either Party of any breach of any term, covenant or condition contained in this CPBA, or any default in the performance of any obligations under this CPBA, shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation. Nor shall any waiver of any incident of breach or default constitute a continuing waiver of the same.

Neither Party shall be liable for any special, punitive, consequential, incidental, or indirect damages, whether arising in contract, tort, including negligence or otherwise, related to this CPBA.

This CPBA shall be interpreted under the laws of the State Of California.

This CPBA and the obligations of the Parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this CPBA (or the successors of those authorities).

PG&E shall have the right to terminate this CPBA immediately if the continued performance of this CPBA or of related services could reasonably be determined to jeopardize continuance of PG&E's Hinshaw Exemptions pursuant to Section 1 (c) of the Natural Gas Act.

CALIFORNIA PRODUCTION BALANCING AGREEMENT

Pacific Gas and Electric Company

Authorized Agent

Signature

Print Name

Title

Date

Company

Signature

Print Name

Title

Date

Attachments:

Attachment 1: "Appointment of Authorized Agent"

Attachment 2: "Receipt Point"

Attachment 3: "Communications and Operations Contact"

Gas Rule 14 is available at www.pge.com/tariffs

Please contact a CGT Account Manager at 1-800-343-4743 if you do not have access to a computer to view our Web Tariff Book or if you have difficulty opening the link

CALIFORNIA PRODUCTION BALANCING AGREEMENT

ATTACHMENT 1 APPOINTMENT OF AUTHORIZED AGENT

Contract No. _____

Date: _____

PURPOSE OF THIS DOCUMENT

The parties (party) who own(s) or control(s) gas produced from certain California production wells (Producer(s)) and who delivers that gas into the Pacific Gas and Electric Company (PG&E) system (the PG&E System) for transport by PG&E, at the point(s) of interconnection where gas is measured before delivery into the PG&E System (Receipt Point(s)), wishes/wish to appoint an Authorized Agent (AA), of the Producer(s), to enter into a California Production Balancing Agreement (CPBA) with PG&E, and to act for and on behalf of the Producer(s) as its/their managing agent in matters relating to the delivery of gas into the PG&E System at certain Receipt Point(s).

AGENCY AUTHORIZATION

Each Producer who executes this document on behalf of itself and of its successors and assignees hereby appoint(s) and authorize(s) _____ to act as its exclusive agent, for all purposes stated in the CPBA with respect to the gas to be delivered at the Receipt Point(s) specified in Attachment 2 of the CPBA. The powers and authority to act for the Producer delegated to the AA hereunder shall include without limitation:

- (a) execution and performance of the CPBA and all other agreements and documents as may be necessary or desirable for purposes of or in connection with gas deliveries to the PG&E System for transportation and the administration thereof, including nominating volumes of gas under PG&E's standard nomination procedures; and
- (b) balancing, allocating and prorating the Producer's share of gas; and
- (c) any other act or function required to perform the obligations of the AA or the Producer set forth in the CPBA.

The aforesaid appointment and delegation of authority shall be irrevocable except as stated in the paragraph "APPOINTMENT OF SUCCESSOR AA" below.

REPRESENTATIONS AND OBLIGATIONS OF PRODUCER(S) TO PG&E

To the extent that obligations assumed by the AA pursuant to this document or the CPBA, or any other agreements of or executed by the AA in connection with the CPBA, are part of an existing contract between the Producer(s) and PG&E, the Producer(s) shall continue to be liable to PG&E for the performance of such obligations, and nothing contained in this document or the CPBA shall release the Producer(s) from its/their obligations under any contracts with PG&E.

Notwithstanding any other provision contained in this document, the Producer(s) agrees/agree that where an obligation, promise, responsibility, commitment, risk, liability, warranty, or representation of the AA is stated in the CPBA; the term "AA" shall mean the AA and the Producer(s) jointly.

Each of the undersigned Producers represents to PG&E that it has read and understood all of the provisions contained in the CPBA which is incorporated herein by this reference and agrees to be bound thereby.

CALIFORNIA PRODUCTION BALANCING AGREEMENT

ATTACHMENT 1 - APPOINTMENT OF AUTHORIZED AGENT

The Producer(s) specifically authorizes PG&E to rely on the AA for nominations and allocations related to transport of gas by PG&E, and for all other purposes in connection with the CPBA, and to conclusively rely upon any and all information provided by the AA under the CPBA as correct. The Producer(s) will indemnify PG&E and hold it harmless, against all claims, suits, actions, liabilities, debts, accounts, damages, costs, losses and expenses, including attorney's fees, arising from or out of: PG&E's reliance upon or use of nominations or other information provided by the AA; any acts, omissions, performance or failure to perform of the AA under the CPBA or other agreements; any failure to comply with any federal, state or local reporting requirement or other laws or regulations; or the breach of any warranty or representation stated in the CPBA or herein.

PG&E'S RIGHT TO REFUSE ACCEPTANCE OF GAS

The Producer(s) agree(s) that PG&E, in its sole judgment, shall have the right, without incurring any liability to the Producer(s) to refuse acceptance of gas for transportation at the Receipt Point(s) when:

- (a) the AA fails to comply with a provision of the CPBA, becomes insolvent or subject to a bankruptcy proceeding, or fails to establish creditworthiness if requested by PG&E; or
- (b) any agreement required by PG&E in connection with the transportation of gas on PG&E's gas system has not been executed, has been terminated, or has expired; or
- (c) PG&E deems it necessary or desirable to curtail acceptance of the gas in order to operate, preserve, or protect the integrity and safety of PG&E's gas system including but not limited to, gas quality, gas supply, and/or gas system facilities. PG&E shall use reasonable efforts to give the AA advance notice of any curtailment.

In the event of any of the occurrences enumerated in items (a) through (c) above or in the event that at any given time there is no AA appointed and accepted pursuant to the conditions hereof, the Producer(s) shall, upon five (5) days' notice by PG&E, disconnect the flow into PG&E's gas system of all gas intended for transportation. In the event of such a notice, all gas flow into PG&E's gas system (through the Receipt Point(s) following the five (5) day period shall be deemed to be delivered to PG&E at the applicable Cash-Out price.

DAMAGES

The Producer who executes this document agrees on behalf of itself and of its successors and assignees that PG&E shall not be liable to the Producer or to its successors or assignees for any special, indirect, incidental or consequential damages arising out of or in connection with the CPBA or this Appointment of Authorized Agent, whether based in contract, tort (including negligence) or otherwise.

SUPERSEDING DOCUMENT

This document supersedes any previous appointment by the Producer(s) of an agent, for the purposes set forth herein or in the CPBA, and shall not be modified except by a written notice to PG&E, as described in the paragraph "APPOINTMENT OF SUCCESSOR AUTHORIZED AGENT" below, executed by the majority of the Producer(s) signatories to this Agreement. This document shall be binding on all successors and assigns of the interest(s) of the Producer(s) in the gas well(s) associated with the Receipt Point(s) listed in Attachment 2 of the CPBA.

APPOINTMENT OF SUCCESSOR AUTHORIZED AGENT

The Producer(s) may appoint a successor AA from time to time, by mailing to PG&E an Appointment of Authorized Agent (in the form of this document) executed by the majority of the Producers which are signatories to this document. The Producer(s) agrees to be bound by any such majority appointment of a successor AA, regardless of whether each Producer supports the

CALIFORNIA PRODUCTION BALANCING AGREEMENT

ATTACHMENT 1 - APPOINTMENT OF AUTHORIZED AGENT

change of AA. Each Producer signatory to this Agreement hereby appoints the other Producer signatories to this Agreement as the Producer's agent with authority to appoint a successor AA by majority vote to act on behalf of the Producers as set forth in this document and in the CPBA. Each Producer agrees to be bound by such an appointment, if the majority of the other Producer signatories to this Agreement appoint a successor AA pursuant to these provisions. Such change (succession) shall not be effective until the newly appointed AA: (1) signed the new Appointment of Authorized Agent, whereby the new AA assumes all of the obligations of the AA set forth therein; and (2) has been approved by PG&E, which approval shall not be unreasonably withheld. When all of the aforesaid conditions have been met, the new (successor) AA shall succeed to and become vested with all the rights and obligations of the retiring AA.

ASSIGNMENT

The rights and obligations of a Producer under this Appointment of Authorized Agent may be assigned and delegated concurrently to a successor to the rights of the Producer in the gas delivered at the Receipt Point(s) set forth in Attachment 2 of the CPBA, provided that the assignment and delegation shall not become effective until PG&E has received from the Producer's successor a written acceptance of all of the obligations of the assignor Producer; and provided further that such an assignment and delegation shall not release the assignor Producer from its obligations under this Appointment of Authorized Agent, the CPBA, or any other agreements to which the assignor Producer and PG&E are parties, to the extent that the assignee Producer fails to perform such obligations. PG&E may assign its rights under this document to a parent or affiliate of PG&E or an entity acquiring the portion of PG&E's gathering system where the Receipt Point(s) specified in Attachment 2 are located.

THIRD PARTY BENEFICIARY

PG&E shall be a third party beneficiary of this Appointment of Authorized Agent.

AA'S AGREEMENT

By signing this document in the space titled "Accepted by Authorized Agent," the AA accepts the terms and conditions hereof and agrees to act as the Producer(s) agent as set forth herein.

EFFECTIVE DATE

This Appointment of Authorized Agent shall become effective following execution by the Producer(s) and by the AA; and shall continue in effect for the term of the CPBA; provided that PG&E has accepted the AA by executing a CPBA with the AA and accepting the Appointment of Authorized Agent concurrently therewith.

COUNTERPARTS

This document may be executed in counterparts, and if executed in that manner shall have the same effect as if the Producer(s) and the AA had executed the same document. The AA and each other party executing a counterpart to this document shall deliver an executed copy of that counterpart to PG&E.

CALIFORNIA PRODUCTION BALANCING AGREEMENT ATTACHMENT 1 - APPOINTMENT OF AUTHORIZED AGENT

In Witness Whereof, The Producer(s) and the AA have executed this Appointment of Authorized Agent, and each signatory to this document represents that the person executing it is duly authorized to do so.

Producer: _____

Producer: _____

By: _____
Signature

By: _____
Signature

Print Name

Print Name

Title

Title

Date

Date

Producer: _____

Producer: _____

By: _____
Signature

By: _____
Signature

Print Name

Print Name

Title

Title

Date

Date

Accepted by Authorized Agent:
Company Name: _____

Accepted by Pacific Gas and Electric Company

By: _____
Signature

By: _____
Signature

Print Name

Print Name

Title

Title

Date

Date

CALIFORNIA PRODUCTION BALANCING AGREEMENT

ATTACHMENT 3

COMMUNICATIONS AND OPERATIONS CONTACT

Contract No. _____
Date: _____

Attachment 3 designates the formal contact names, mailing addresses, telephone, e-mail and facsimile numbers for the Parties. Either Party may from time to time change or designate any other name or address for such purposes by providing the other Party with a revised Attachment 3. The revised Attachment 3 shall be effective upon receipt by the other Party. Any notice, request, demand, cashout, OFO or EFO Noncompliance Charge statement shall be in writing and shall be deemed to have been given when deposited in the United States, mail, postage prepaid, posted electronically on PG&E's Website or transmitted and confirmed via facsimile. Routine operations may be exclusively communicated by facsimile or other electronic means.

	<u>To PG&E</u>	<u>To AA</u>
<u>Gas Nominations</u>		
Business Name:	Pacific Gas and Electric Company	
Mailing Address:	xxxxx	
	xxxxx	
Attention:	Gas Scheduling	
Telephone Number:	xxxxx	()
Facsimile Number:	xxxxx	()
e-mail:	pgescheduling@pge.com	

<u>Notifications and Trades</u>		
Business Name:	Pacific Gas and Electric Company	
Mailing Address:	xxxxx	
	xxxxx	
Attention:	Balancing Coordinator	
Telephone Number:	xxxxx	()
Facsimile Number:	xxxxx	()
e-mail:	pgescheduling@pge.com	

<u>Payments By Wire</u>	
Business Name:	CITIBANK NY DD
Address:	New York, NY 10043
ABA Routing Number	ABA #021000089
Account Name	Credit to PG&E
Account Number:	Account #30871958

<u>Payments By Check</u>	
Business Name:	Pacific Gas and Electric Company
Mailing Address:	885 Embarcadero Drive
	West Sacramento, CA 95605-1503
Attention:	Payment Processing Center, Non-CIS Desk

For maximum protection of PG&E's system in case of operational conditions and emergencies, the AA shall notify PG&E's Gas System Operations in writing of its Physical Operator's name, e-mail, telephone and facsimile numbers. Notification of physical operation of the Receipt Point by a Physical Operator shall not constitute a delegation of the AA's obligations and shall not in any way limit, diminish, or otherwise affect the AA's obligations under this Agreement, which the AA shall fully perform.

	Physical Operator
Business Name:	
Mailing Address:	
Attention:	
Telephone Number:	()
Facsimile Number:	()
e-Mail:	



Gas Sample Form No. 79-967
Electronic Billing Customer Agreement

**Please Refer to Attached
Sample Form**

ELECTRONIC BILLING CUSTOMER AGREEMENT

This Electronic Billing (e-Billing) Customer Agreement (Agreement) is made as of _____, by and between _____, a _____ (Customer), and **Pacific Gas and Electric Company**, a **California Corporation** (PG&E), (collectively known as the Parties).

RECITALS

WHEREAS, the Parties desire to participate in the electronic transmittal or receipt of Billing Information in authorized formats which replace conventional paper-based documents; and

WHEREAS, the Parties desire to ensure such transactions are legally valid and enforceable as a result of the use of available electronic technologies.

NOW THEREFORE, the Parties intending to be legally bound agree as follows:

Section 1. General Provisions

- 1.1 Electronic Bill Presentation.** PG&E shall present to Customer its Billing Information for California Gas Transmission (CGT) service in an authorized electronic format. This electronic presentation shall be in lieu of and contain the same information as the conventional paper-based billing format currently in use and filed with the California Public Utilities Commission (CPUC). For purposes of this Agreement, the term "Billing Information" includes Customer charges and information directly relating thereto. "Billing Information" does not include legal and mandated notices, which are dealt with in Section 5.8, and other notices required by this Agreement.
- 1.2 Manner of Presentation.** PG&E may present Customer's Billing Information either via: (i) electronic mail, or (ii) posting on PG&E's website, as described in Section 2. PG&E shall elect, at its sole discretion, the manner of presentation of Customer's Billing Information, except that PG&E shall provide written notification to Customer no less than sixty (60) calendar days prior to any change in the manner of presentation.
- 1.3 Exclusive Nature and Interpretations.** Unless expressly indicated in this Agreement, this Agreement does not change the obligations, restrictions or rights contained in other Agreements between the Parties, including, but not limited to, an executed Gas Transmission Service Agreement (GTSA), Form No. 79-866. No agreements exchanged before the signing of this Agreement (apart from PG&E tariffs), shall be grounds for altering or interpreting the terms of this Agreement.
- 1.4 System Operations and Cost.** Each Party, at its own expense, shall provide and maintain the equipment, software, services and testing necessary to effectively and reliably transmit and receive Billing Information. Each Party shall also be responsible for the costs and performance of any third party Internet Service Provider (ISP) with which it may contract.
- 1.5 Security Procedures.** Should either Party become aware of an actual or suspected breach of security procedures designed to ensure that all transmissions of Billing Information are authorized and to protect each Party's business records and data from improper access by third parties, the Party aware of the actual or suspected breach shall notify the other Party via telephone and in writing via facsimile within one (1) business day of learning of the actual or suspected breach.

ELECTRONIC BILLING CUSTOMER AGREEMENT

- 1.6 Access to Website.** Customer shall access and use PG&E's website (including, but not limited to, access and use for purposes of retrieving Billing Information) solely for its own internal business and commercial purposes, and in accordance with the terms and conditions of this Agreement, any procedures established by PG&E with respect to the access and use of the website, and any other terms and conditions specified or referred to on the website from time to time. Customer shall not use the website on behalf of any third parties or sell, lease, store, retransmit, redistribute or provide, directly or indirectly, any portion of the content of the website to any third party. Customer acknowledges that the website is the exclusive and proprietary property of PG&E and that Customer shall have no rights with respect thereto. Customer agrees to protect the proprietary rights of PG&E in the website and Customer shall comply with reasonable requests made by PG&E to protect such rights.

Section 2. Transmissions

- 2.1 Notification of Non-Delivery.** If Customer does not receive its Billing Information via electronic mail or if Customer is unable to access its Billing Information on the Internet by the tenth (10th) day of each calendar month, Customer shall promptly notify PG&E. If Customer does not so notify PG&E by the fifteenth (15th) day of the calendar month, the Billing Information shall be considered timely received by Customer, unless Customer can show good cause for its delay in notification.
- 2.2 Garbled Transmissions.** If any Billing Information is received in an unintelligible or garbled form, the receiving Party shall promptly notify the originating Party (if identifiable from the received electronic transmittal or Billing Information). In the absence of such a notice, the originating Party's records of the contents, and the manner and time of transmission, of such Billing Information shall control except where the receiving Party can affirmatively show that the identity of the originating Party could not be determined from the electronic transmittal of the Billing Information. If the receiving Party can make such a showing, then the originating Party shall retransmit the Billing Information without prejudice to the receiving Party to replace the prior, garbled transmission.
- 2.3 System Failures.** Each Party shall notify the other Party promptly during periods of actual or suspected system failures. During such periods, Billing Information shall be sent by U.S. Mail, First Class, or Special Delivery, postage prepaid, to the Primary Bill Recipient specified on Exhibit A.

Section 3. Transaction Terms

- 3.1 Terms and Conditions.** Any transaction made pursuant to this Agreement (and any related communication) shall also be subject to the terms and conditions included in PG&E's applicable tariffs that may be approved by the CPUC from time to time. The Parties acknowledge that the terms and conditions set forth in the tariffs may be inconsistent, or in conflict, but agree that any conflict or dispute that arises between the Parties in connection with any such transaction will be resolved as if such transaction had been effected through application of the tariffs.
- 3.2 Confidentiality.** Billing Information shall maintain the same confidential or non-confidential status (whichever is applicable) as would apply to paper records.
- 3.3 Validity; Enforceability.**
- 3.3.1** This Agreement has been executed by the Parties to evidence their mutual intent to create binding purchase and sale obligations pursuant to the electronic transmission and receipt of Billing Information.
- 3.3.2** Except as provided in Section 2, bills are due and payable as of invoice date, and will be considered past due if not paid within fifteen (15) calendar days from invoice date. Customer

ELECTRONIC BILLING CUSTOMER AGREEMENT

shall be governed by the payment requirements specified in Rules 8, 9, 11, and 25 (where applicable).

Section 4. Testing

- 4.1 To facilitate the process of evaluating the feasibility of the electronic transmittal and receipt of Billing Information, Parties may enter into a test.

Section 5. Miscellaneous

- 5.1 **Termination.** This Agreement shall remain in effect until terminated by either Party with not less than thirty (30) days prior written notice, which notice shall specify the effective date of termination; provided, however, that any termination shall not affect the respective obligations or rights of the Parties arising under any Billing Information or otherwise under this Agreement prior to the effective date of termination. In the event that this Agreement is terminated, and the GTSA is not terminated, the Parties agree that all terms of the GTSA which had been superseded by this Agreement shall remain in effect.
- 5.2 **Severability.** Any provision of this Agreement which is determined to be invalid or unenforceable will be ineffective to the extent of such determination without invalidating the remaining provisions of this Agreement or affecting the validity or enforceability of such remaining provisions.
- 5.3 **Assignment.** This Agreement, or any rights or obligations hereunder, shall not be assigned by either Party without the express written approval of the other Party. Any assignment made without such consent shall be null and void. Performance of Customer's obligation under any transaction or billings for utility service may not be assigned by Customer without PG&E's express written approval; provided that such assignment shall not relieve Customer of any of its obligations under this Agreement.
- 5.4 **Non-Waiver.** The waiver by either Party of any breach of any term, covenant or condition contained in this Agreement or in a utility service bill, or any default in the payment of any obligation of any utility service bill rendered to Customer pursuant to this Agreement, shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation. Nor shall any waiver of any incident of breach or default in payment constitute a continuing waiver of the same.
- 5.5 **Governing Law and Tariffs.** This Agreement shall be governed by and interpreted in accordance with the laws of the State of California and PG&E's tariffs filed with the California Public Utilities Commission (CPUC). This Agreement shall at all times be subject to any changes or modifications by the CPUC as the CPUC may, from time to time, direct in the exercise of its jurisdiction.
- 5.6 **Force Majeure.** No Party shall be liable for any failure to perform its obligations in connection with any transaction or any Billing Information where such failure results from any act of God or other cause beyond such party's reasonable control (including, without limitation, any mechanical, electronic or communications failure) which prevents such Party from transmitting or receiving any Billing Information.

ELECTRONIC BILLING CUSTOMER AGREEMENT

5.7 EXCLUSION OF DAMAGES. NEITHER PARTY SHALL BE LIABLE TO THE OTHER FOR ANY SPECIAL, INCIDENTAL, EXEMPLARY OR CONSEQUENTIAL DAMAGES ARISING FROM OR AS A RESULT OF ANY DELAY, OMISSION, OR ERROR IN THE ELECTRONIC TRANSMISSION OR RECEIPT OF ANY BILLING INFORMATION PURSUANT TO THIS AGREEMENT, EVEN IF SUCH PARTY HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. FURTHERMORE, A PARTY SHALL NOT BE RESPONSIBLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY OR CONSEQUENTIAL DAMAGES ARISING FROM OR AS A RESULT OF ANY SECURITY BREACH.

5.8 Notices.

5.8.1 Transmittal of Notices of Discontinuance of Service for Nonpayment. If Customer's account becomes past due, notice of discontinuance of service for non-payment shall be given pursuant to gas Rule 25.

5.8.2 Transmittal of CPUC-Required Notices to Customer. One copy of each legal and mandated notice PG&E is required to provide to Customer under applicable CPUC tariffs, rules, regulations or decisions, shall be included in the electronic transmittal, or be sent by U.S. Mail, First Class, with postage prepaid. Such notices may include, but are not limited to, bill inserts, bill messages and other legal and mandated material.

5.8.3 Transmittal of All Other Notices. All other notices given herein shall be in writing and shall be given by U.S. Mail, First Class, or Special Delivery, postage prepaid, to the persons specified on Exhibit A.

Section 6. Execution

CUSTOMER

PACIFIC GAS AND ELECTRIC COMPANY

(Signature)

(Signature)

(Name)

(Name)

(Title)

(Title)

(Date)

(Date)

Attachments:

ELECTRONIC BILLING CUSTOMER AGREEMENT
EXHIBIT A - BILLING COMMUNICATION CONTACT LIST

II. CUSTOMER BILLING COMMUNICATION CONTACT(S) (continued)

C. Additional Electronic Bill Recipients – OPTIONAL (maximum of three electronic bill copies allowed)

1. Contact Name: _____

Electronic Mail Address: _____

2. Contact Name: _____

Electronic Mail Address: _____

3. Contact Name: _____

Electronic Mail Address: _____



Gas Sample Form No. 79-982
Electronic Commerce System User Agreement

**Please Refer to Attached
Sample Form**

Advice Letter No: 3405-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed August 30, 2013
Effective September 29, 2013
Resolution No. _____

ELECTRONIC COMMERCE SYSTEM USER AGREEMENT

This agreement ("Agreement") is between Pacific Gas and Electric Company ("PG&E"), and the party identified below (hereafter "User").

WHEREAS, PG&E has established an electronic commerce system and one or more Web sites or other Internet-based electronic transaction and scheduling facilities (and may establish additional such facilities). (The electronic commerce system, Web site(s) and facilities are referred to herein collectively as the "ECS.") Included in the ECS is the capability to do the following transactions: enter into a Gas Transmission Service Agreement ("GTSA") and Exhibits thereto; enter into a Noncore Balancing Aggregation Agreement ("NBAA"); conduct natural gas pipeline related business, and trade on the California Gas Transmission (CGT) Trading Platform, including without limitation: (i) obtaining natural gas transportation, storage, parking and lending services provided pursuant to a GTSA on the PG&E natural gas pipeline system (collectively "Service Transactions"); (ii) scheduling of such services ("Scheduling Transactions"); (iii) trading of natural gas imbalances; and (iv) on-line accessing of pipeline related information. (The Service Transactions and Scheduling Transactions are also collectively referred to herein as "Transactions.")

WHEREAS, User desires to access and use the ECS; and PG&E is willing to provide such access subject to the terms and conditions set forth herein.

NOW THEREFORE, for consideration, the receipt and adequacy of which are hereby acknowledged, the parties intending to be legally bound agree as follows:

1. ACCESS AND USE CONDITIONS

After execution of this Agreement, and subject to its terms and conditions, PG&E agrees to provide User with on-line access to the ECS, and User understands and agrees to the following:

- 1.1. User shall complete and execute the "Access Request Form," Exhibit B (Form 79-982-B), identifying authorized employees or agents of User, designated by User to access and use the ECS and execute transactions on behalf of User. PG&E will issue to User an identification code ("User ID") for each of User's employees and agents identified on the Access Request form, to enable User to access and use the ECS. Any and all use and/or access of the ECS with any of the User IDs issued to User shall be deemed and construed to be use or access by User. User shall strictly limit the use of the User IDs to those employees and agents of User who are identified on the Access Request form. User shall immediately notify PG&E when an individual identified on the Access Request form ceases to be authorized by User to use his or her User ID.
- 1.2. User shall take all measures to maintain the confidentiality of the User IDs and of all passwords used to access the ECS ("Passwords"). User shall be solely responsible for the assignment, security and use of the User IDs and Passwords and the control and monitoring of such use. PG&E shall have no responsibility for any of the foregoing and no liability for or arising from the use of the User IDs or Passwords by anyone. User

ELECTRONIC COMMERCE SYSTEM USER AGREEMENT

shall be solely responsible and liable for any and all acts and omissions with respect to access or use of the ECS by anyone using the User IDs, including, but not limited to, the execution of Transactions.

- 1.3. User agrees to indemnify and hold PG&E harmless from and against all damages, losses, and liabilities arising out of or in connection with any breach of confidentiality, misuse or unauthorized use of any User ID issued by PG&E to User, regardless of whether User has notified PG&E as required by paragraph 1.1 above.
- 1.4. User will access and use the ECS (including, but not limited to, execution of Transactions) solely for its own internal business purposes and in accordance with the terms and conditions of this Agreement, any procedures established by PG&E with respect to the access or use of the ECS and any other terms and conditions specified or referred to on the ECS from time to time. User understands and agrees that User's use of the ECS may be limited or modified by the terms of licenses or other agreements between PG&E and third parties. User further agrees that PG&E may modify or limit the use of the ECS at any time and without notice. PG&E may, in its sole discretion, terminate, restrict, or suspend User's access to and use of the ECS.
- 1.5. User acknowledges that use of the ECS by User involves transmission over the worldwide communications network or Internet of proprietary, confidential and/or time sensitive information of User. User understands the risks associated with the transmission of such information by User over the worldwide communications network or Internet. User agrees that PG&E shall not be liable or responsible in any way to User for any losses, damages, claims, costs, expenses or other obligations arising out of or relating to any delay in transmission, disclosure or use of such information or data transmitted over the worldwide communications network or Internet. User further acknowledges and agrees that User is solely responsible for the accuracy of all information and data that User transmits to PG&E, and PG&E shall not be responsible or liable for any such inaccuracies or their effects.
- 1.6. User further agrees that PG&E shall not be responsible for delays in sending or receiving User's transmissions or data, for unauthorized access to or alteration of User's transmissions or data, any transmission, information or data sent or received or not sent or received, or any Transactions entered into or through the ECS. User specifically agrees that PG&E is not responsible or liable for any threatening, defamatory, obscene, offensive or illegal content or conduct of any other party or any infringement of any other party's rights, including intellectual property rights.
- 1.7. User understands and agrees that (i) User is solely responsible for acquiring and ensuring that it possesses sufficient Internet access speed capability to adequately conduct business on the ECS, and (ii) User shall be solely responsible for all costs associated with its accessing and using the ECS.
- 1.8. User acknowledges and consents that PG&E, as the ECS operator, shall have access to and the right to review, to the fullest extent allowed by law, files and other communications of any sort on the ECS whether or not such communications are designated as private or confidential.

ELECTRONIC COMMERCE SYSTEM USER AGREEMENT

2. BINDING CONTRACTS

User acknowledges that by using the ECS, it may enter into binding contracts with PG&E and with third parties. User agrees that (i) any and all access or use of the ECS using the User IDs will be governed by this Agreement; (ii) any nomination or offer placed, any contract terms, conditions or exhibits accepted or confirmed, and any Transaction executed on the ECS will be deemed to be “in writing;” to have been “signed,” or be an “executed” writing; and (iii) accepting or entering into a Transaction by using the ECS, as it now exists or may in the future be modified, and subject to applicable tariffs, shall constitute a written contract (a "Contract"). Without limitation of the foregoing, User agrees that it will be bound by any and all contract terms and conditions, including, but not limited to, the GTSA and NBAA, and by any and all nominations, offer, trades, or other Transactions executed, accepted or confirmed on the ECS through a “click” agreement by any individual using the User ID. By executing this Agreement, User agrees that it adopts as User’s signature any such “click agreement,” defined for purposes of this Agreement as “clicking” on the designated space on the ECS (or other action on the ECS specified by PG&E), and such “click agreement” will, together with this Agreement, constitute an executed writing. User agrees to waive any Statute of Frauds defense to the enforceability of any Contract arising from use of the ECS. User agrees and warrants that any employee or agent of User using the ECS shall have all necessary power and authority to use the ECS and enter into Transactions as herein provided. User warrants for itself and its successors and assigns that for each Transaction that User may enter into by using the ECS, User shall have all right, title, power and authority necessary to honor that Contract.

2.1. User and PG&E agree that this Article 2 is intended to benefit other users accessing the ECS, and that such other users are third party beneficiaries of this Article 2. User and PG&E do not intend hereby that other users are or will be third party beneficiaries of any other provisions of this Agreement.

3. APPLICABLE TARIFFS, TERMS AND CONDITIONS

User agrees that it shall be bound by all the terms and conditions of this Agreement, the terms and conditions accepted on the ECS by a click agreement in accordance with Article 2 above, as well as any and all applicable tariffs currently in effect for PG&E as approved by the California Public Utilities Commission ("CPUC") and/or the Federal Energy Regulatory Commission ("FERC"), or which may hereafter be implemented, and all amendments thereof. Such tariffs are matters of public record, which User represents that it has reviewed and will review in the future.

This agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

4. TRANSACTIONS AND CONFIRMATIONS

4.1. After User has received the User ID(s) and has executed the applicable contracts (and subject to applicable tariffs), User may enter into Transactions, including service elections under a GTSA executed by User (“User GTSA”), as follows:

ELECTRONIC COMMERCE SYSTEM USER AGREEMENT

4.1.1. **GTSA Service Elections**: User shall enter into Transactions, i.e., elect services under User's GTSA, including Gold Coast Transportation Services, Golden Gate Market Center Services, and Storage Services, and PG&E may accept and authorize such service elections, by following the procedures set forth in paragraph 4.1.2 of this Agreement. Such procedures in paragraph 4.1.2 shall be used instead of the procedures set forth in the User GTSA providing that a service election shall be entered into through, and evidenced by, a "hard copy" of Exhibits A through K (Form No. 79-866), or any one of them; and providing for a written signature by User and countersignature by PG&E to such Exhibits A through K.

4.1.2. **Service Transactions**: User may telephone a PG&E CGT Representative to enter into a Service Transaction.

PG&E may accept or reject User's offer or order in PG&E's sole discretion. Service Transactions shall be deemed executed at the time that PG&E first signifies its acceptance of User's offer or order, which in most instances will occur when User enters into a Transaction with PG&E orally by telephone, as documented by an audio recording. The audio recording of Transactions between User and PG&E shall constitute evidence of such Transactions, and User hereby consents to the recording of all Transactions between User and PG&E.

After User and PG&E have entered into a Service Transaction orally by telephone, PG&E will provide notice to User by e-mail that an electronic exhibit confirming the specific business terms of that Service Transaction are posted on the ECS (the "Electronic Exhibit"). The terms of the Electronic Exhibit shall be valid and binding on User, unless User deems any of the terms of the Electronic Exhibit to be stated incorrectly and notifies PG&E of the incorrect term(s) as soon as possible but no later than within five (5) business days (the "Response Period") following receipt of the e-mail notice. If PG&E and User disagree as to the correct terms of the Electronic Exhibit, the audio recording of the Transaction shall prevail and shall constitute evidence of the Transaction and its terms. If the term or terms in dispute cannot be determined from such recording, and the parties do not resolve the dispute within two (2) business days, the Transaction shall be deemed void. Notwithstanding the foregoing, if User does not notify PG&E of an error in the Exhibit within the Response Period, or if User nominates, takes delivery, or performs any other act indicating performance of or under the Service Transaction, the Electronic Exhibit shall be deemed confirmed by User, absent an obvious error in the Electronic Exhibit.

4.1.3. **Scheduling Transactions**: After User has executed any necessary Service Transactions, User may submit nominations for transportation, parking, lending, storage and other services, on-line, using the ECS.

4.1.4. **Imbalance Trading**: User may utilize the ECS, subject to the terms, conditions, and limitations of this Agreement, to confirm a trade, or to confirm a trade with

ELECTRONIC COMMERCE SYSTEM USER AGREEMENT

another User, of operating or cumulative imbalances, as those are defined and specified in PG&E's CPUC-approved rate Schedule G-BAL. User acknowledges that such trades do not involve PG&E as a party to the trade. User agrees that it may enter into such trades as set forth in Schedule G-BAL and may utilize the ECS to confirm the trade and to notify PG&E of the trade, provided, however, that User strictly follows the protocols, directions and rules for confirming trades as set forth in the ECS.

5. FEES AND TERMS OF PAYMENT

- 5.1. User understands that initially (and subject to the provisions of this Article 5) PG&E is making access to the ECS available to User for no direct charge, except for telephone access charges and any Internet access fees, which shall be and remain User's responsibility.
- 5.2. PG&E reserves the right to initiate and/or modify fees for the use of the ECS, subject to Commission approval. User has the right to discontinue use of the ECS at that time or continue using the ECS subject to such fees.

6. TITLE AND RIGHTS TO ECS, INFORMATION AND SERVICES

- 6.1. User acknowledges that PG&E and its licensors are the owners of all intellectual property rights in and to the ECS, the software used in connection therewith, and all information contained thereon or related thereto, and User shall have no right, title, or interest in any of these.
- 6.2. User shall not copy, reverse-engineer, modify, or otherwise manipulate, or make available to any other party, all or any portion of the ECS or any software or information provided or accessed in connection with the ECS.
- 6.3. PG&E shall have the right to modify the ECS, User IDs, software, or communication access, and to terminate access to any or all of these, at any time. In the event of such a termination or modification, or termination of this Agreement pursuant to Article 7 below, PG&E shall not be liable for any costs, losses or damages, including, but not limited to, lost profits or revenues.

7. TERMINATION

- 7.1. This Agreement shall become effective on the date of its execution by PG&E and shall remain in effect until terminated as provided herein.
- 7.2. Either party may terminate this Agreement at its sole discretion by giving the other party at least thirty (30) days prior written notice.
- 7.3. PG&E may terminate this Agreement immediately if User breaches this Agreement and does not cure the breach within fourteen (14) days of receipt of a written notice from PG&E, or if User fails to pay any required charges when due, fails to meet PG&E's applicable credit requirements, or fails to comply with the provisions of any tariff or any other contract entered into in connection with the ECS or this Agreement.

ELECTRONIC COMMERCE SYSTEM USER AGREEMENT

- 7.4. Upon the termination of this Agreement, PG&E will terminate User's access to the ECS and User shall discontinue using the software manuals, and other items ("Property" of PG&E or third parties) in User's possession and shall destroy all such Property, if any is in User's possession.
- 7.5. The provisions of Paragraphs 7.3 and 7.4, and Articles 6, 8 and 10 shall survive termination of this Agreement by either party; and all articles or paragraphs of this Agreement which by their nature are intended to survive termination or expiration of this Agreement shall also survive. This Agreement shall also remain in effect with respect to any transactions effected prior to such termination.

8. DISCLAIMER OF WARRANTIES, LIMITATION OF LIABILITY AND INDEMNIFICATION

- 8.1. PG&E DOES NOT REPRESENT OR WARRANT THAT THE ECS OR ITS USE WILL BE UNINTERRUPTED OR FREE OF DEFECTS, ERRORS OR MALFUNCTIONS, OR THAT DEFECTS WILL BE CORRECTED, OR THAT THE ECS OR THE SERVER THAT MAKES IT AVAILABLE, ARE FREE OF VIRUSES OR OTHER HARMFUL COMPONENTS. PG&E DOES NOT WARRANT OR REPRESENT THAT THE USE OR THE RESULTS OF THE USE OF THE ECS OR THE TRANSACTIONS MADE AVAILABLE AS PART OF THE ECS WILL BE CORRECT, ACCURATE, TIMELY, OR OTHERWISE RELIABLE.
- 8.2. USER UNDERSTANDS, AND ACCEPTS THAT (i) PG&E MAKES NO WARRANTY WHATSOEVER TO USER REGARDING THE ECS OR ITS AVAILABILITY OR THE RESULTS OF USER'S USE OF THE ECS, OR REGARDING ANY INFORMATION USED OR ACCESSED IN CONNECTION THEREWITH; AND (ii) THE ECS IS PROVIDED BY PG&E ON AN "AS IS" BASIS AT USER'S SOLE RISK, AND PG&E EXPRESSLY DISCLAIMS ANY AND ALL WARRANTIES (WHETHER EXPRESS, IMPLIED, OR STATUTORY), INCLUDING THE WARRANTIES OF MERCHANTABILITY, NONINFRINGEMENT, FITNESS FOR A PARTICULAR PURPOSE AND SATISFACTORY QUALITY.
- 8.3. USER UNDERSTANDS AND AGREES THAT PG&E SHALL NOT BE LIABLE TO USER OR TO ANYONE BRINGING A CLAIM AS A RESULT OF OR IN CONNECTION WITH USER'S USE OF THE ECS (OR OF ANY SOFTWARE, INFORMATION OR OTHER ITEMS RELATING THERETO), FOR: (i) ANY LOSSES OR DAMAGES WHATSOEVER INCLUDING, BUT NOT LIMITED TO, DIRECT, INDIRECT, SPECIAL, COMPENSATORY, INCIDENTAL OR CONSEQUENTIAL DAMAGES INCLUDING, BUT NOT LIMITED TO, LOSS OF DATA, LOSS OF BUSINESS, REVENUE OR PROFITS OR FAILURE TO REALIZE SAVINGS OR ANY OTHER ECONOMIC OR COMMERCIAL LOSS OF ANY KIND, OR (ii) ANY CLAIM OR DAMAGES RESULTING FROM A CLAIM AGAINST THE USER BY ANY THIRD PARTY, ARISING IN ANY WAY IN CONNECTION WITH THIS AGREEMENT, OR USER'S USE OF THE ECS, WHETHER BASED IN CONTRACT, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY, WARRANTY OR OTHERWISE, AND WHETHER OR NOT SUCH

ELECTRONIC COMMERCE SYSTEM USER AGREEMENT

DAMAGES ARE FORESEEABLE. THE TOTAL CUMULATIVE LIABILITY OF PG&E AND THIRD-PARTY SOFTWARE LICENSORS UNDER OR ARISING FROM THIS AGREEMENT, IF ANY, SHALL IN NO EVENT EXCEED AN AMOUNT EQUAL TO THE AVERAGE CHARGE PAID BY USER TO PG&E FOR A SINGLE DAY'S GAS TRANSPORTATION TRANSACTIONS DURING THE TWELVE (12) MONTHS PERIOD PRIOR TO THE DATE ON WHICH THE CAUSE OF ACTION AROSE, OR \$10,000 (TEN THOUSAND DOLLARS), WHICHEVER IS THE LESSER AMOUNT.

- 8.4. User shall hold harmless, protect, defend and indemnify PG&E from and against any and all claims, actions, demands, suits, judgments, damages, losses, costs, including attorneys' fees, and liabilities resulting from or arising out of or in connection with (i) use of or access to the ECS or to any software, information, data (or other items relating thereto) by User, or by any person obtaining access to the ECS through User or a User ID, whether or not User has authorized such access; or (ii) any breach by User of any terms or conditions of this Agreement; or (iii) any act or omission, or willful misconduct of User, its officers, agents or employees or any person obtaining access to the ECS through User (whether or not User has authorized such access) in the performance of this Agreement or the use of the ECS regardless of any negligence of PG&E, whether active or passive; or (iv) any actions taken or not taken by User based on its access to or use of the ECS.
- 8.5. As used in this Article 8, "PG&E" shall include the directors, officers, employees and agents of PG&E.

9. VIRUSES

Each party agrees to make reasonable efforts to notify the other promptly if there is any indication that its own computer systems, or any part thereof, have come into contact with any "computer virus." The term "computer virus" as used herein shall mean any computer software program or portion of a program that is foreign to the host computer system and has been introduced into the host computer system without the knowing consent of the operator of the ECS including without limitation a virus received over the Internet.

10. SYSTEM OR SOFTWARE MALFUNCTIONS

If User is notified or in any other way becomes aware of a malfunction, failure or stoppage of the ECS, related software, or the operation of either of these, User agrees to use conventional methods of communication, such as facsimile transmissions, to conduct the business for which the ECS is intended, for as long as the malfunction, failure or stoppage continues to exist.

11. MISCELLANEOUS PROVISIONS

- 11.1. Force Majeure: Neither PG&E nor User shall be considered in default in the performance of its obligations under this Agreement, except obligations to make payments hereunder when due, to the extent that the performance of any such obligation is prevented or delayed by any cause, existing or future, which is beyond the reasonable control of the affected party. For purposes of this Agreement, events beyond the reasonable control of a party shall include, but not be limited to, failures or malfunctions

ELECTRONIC COMMERCE SYSTEM USER AGREEMENT

of the ECS or of any hardware or software used in connection therewith or furnished pursuant to this Agreement (including third-party software and software owned and/or operated by PG&E).

- 11.2. Assignment and Delegation: User acknowledges and agrees that PG&E has extended access to the ECS to User because of the specific business relationship between User and PG&E, and in some cases because of User's particular credit history. This Agreement may not be assigned by User without the prior written consent of PG&E.
- 11.3. Choice of Law: User agrees that the laws of the State of California, without giving effect to choice of law provisions, shall govern the interpretation and enforcement of this Agreement.
- 11.4. Dispute Resolution: Any dispute arising under or related to this Agreement, which dispute cannot be settled by the parties within a reasonable time, may be submitted by either Party to binding arbitration in accordance with the rules of the American Arbitration Association. All disputes to be arbitrated shall be decided by one arbitrator to be appointed by the parties. If the parties fail to agree upon an arbitrator within thirty (30) days after written notice of arbitration has been given by either party to the other, the presiding judge of the Superior Court of the State of California and for the City and County of San Francisco shall appoint an arbitrator upon the request of either party. Venue for arbitration will be the City and County of San Francisco, California. The decision of the arbitrator shall be final and binding upon the parties hereto and judgment thereon may be entered in any court of competent jurisdiction. The cost of the arbitrator shall be borne equally by User and PG&E. Nothing contained in this paragraph 11.4 shall preclude either party from seeking equitable relief or remedies in a court of competent jurisdiction. In reaching a decision herein, arbitrator shall adhere to and apply substantive California law.

User agrees that for any violation of any provision of this Agreement, a restraining order and/or injunction may be issued against User.

- 11.5. No Waiver: No waiver, by either PG&E or User, of any default by the other in the performance of any provision of this Agreement shall operate as a waiver of any continuing or future default, whether of a like or different character.
- 11.6. Notices: Except as otherwise required by law, all notices relating to this Agreement, including notices of arbitration and notifications pursuant to paragraph 4.1.1, shall be in writing and given by means of personal delivery, facsimile transmission, mail (with return receipt requested) or e-mail with read receipt verification. Any notice given as stated in this paragraph 11.6 shall be deemed duly given as follows: upon delivery, if delivered personally; upon transmission, if sent by facsimile; on the date of receipt, if sent by mail, return receipt requested or upon receipt if sent via e-mail. All notices shall be addressed, and sent to the addresses or facsimile numbers, as set forth below:

ELECTRONIC COMMERCE SYSTEM USER AGREEMENT

USER:

Company _____
Address 1 _____
City, State, Zip code _____
Address 2 _____
City, State, Zip code _____
Attention: (first name last name)

PG&E:

Pacific Gas and Electric Company
(Department)
(Mailing Address)
(Mailing Address)
(City, State and Zip Code)

Fax No.: _____
Telephone No.: _____
e-mail Address: _____

Fax No.: (xxx) xxx-xxxx
Telephone No.: (xxx) xxx-xxxx
e-mail Address: xxxxxx@pge.com

The parties may change their addresses, or any part thereof, by a notice pursuant to this paragraph 11.6.

12. CAPTIONS

All captions, titles, subject headings, and similar items are provided for the purpose of reference and convenience and are not intended to affect the meaning or interpretation of the content or scope of this Agreement.

ELECTRONIC COMMERCE SYSTEM USER AGREEMENT

13. EXECUTION

Each party represents that the individual executing this Agreement for such party has been duly authorized to do so.

Company

Pacific Gas and Electric Company

By: _____
(Signature)

By: _____
(Signature)

Name: _____
(Print Name)

Name: _____
(Print Name)

Title: _____

Title: _____

Date of
Signature: _____

Date of
Signature: _____



Gas Sample Form No. 79-1026
Authorization to Revise Nominating Marketer on Exhibits C and D of
Form 79-756--Natural Gas Service Agreement

**Please Refer to Attached
Sample Form**

Advice Letter No: 3405-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed August 30, 2013
Effective September 29, 2013
Resolution No. _____



AUTHORIZATION TO REVISE NOMINATING MARKETER ON EXHIBITS C AND D OF FORM 79-756--NATURAL GAS SERVICE AGREEMENT

(Customer Name)¹ (Service Address and City)¹

Transportation ID Number¹: _____

Effective Date of Revisions for Exhibits C and D

Requests will take effect as soon as they are received and processed by PG&E unless a later date is indicated. Requested effective date: _____

Addition or Revision of Nominating Marketer on Exhibit C

Please **ADD** or **REVISE**² (Check one) this Nominating Marketer information on Exhibit C:

Nominating Marketer Name: _____ Marketer ID #: _____

Address/City/State/Zip: _____

Contact Name: _____

Phone #: _____ Fax #: _____

E-Mail Address³: _____
First Name Last Name E-Mail Address

Customer can check one or more of the boxes below to indicate the appropriate authorization:

- This Nominating Marketer cannot have access to gas metering data.
- This Nominating Marketer cannot view the contract quantities indicated in Exhibit B.
- Customer authorizes this Nominating Marketer to execute monthly imbalance trades, as specified in Schedule G-BAL.⁴

Deletions: All previous Nominating Marketers will be deleted from Exhibits C and D unless box is checked below.

Do not delete previous Nominating Marketer(s) specified below:

Marketer Company Name: _____ Marketer ID #: _____

Marketer Company Name: _____ Marketer ID #: _____

¹ Use the same Customer Name, Address and Transportation ID Number as shown on the first page of the NGSA.

² Customer's signature is not required to revise Nominating Marketer's address, contact name, phone, facsimile or e-mail address. Current Authorized Nominating Marketer may sign for these types of revisions. Customer's signature is required to add or delete a Nominating Marketer.

³ E-mail Address will only be used on Exhibit D for OFO/EFO Notices.

⁴ Only one Nominating Marketer can be granted authority to trade imbalances. Unless Customer has executed Exhibit A of Noncore Balancing Aggregation Agreement Form 79-869 with a Nominating Marketer or other third-party service provider, Customer remains responsible for any and all charges associated with Schedule G-BAL and Rule 14.

AUTHORIZATION TO REVISE NOMINATING MARKETER ON EXHIBITS C AND D OF FORM 79-756--NATURAL GAS SERVICE AGREEMENT

Transportation ID Number: _____

Addition or Revision of Nominating Marketer on Exhibit D

Please choose one of the following three options. If no options are checked and the Nominating Marketer is authorized to trade imbalances, an imbalance statement will be sent to the address listed on page one of this form.

- Add the following address to Exhibit D (write "**Same as above**" on Company Name line if information is the same as Exhibit C).
- Revise the current address on Exhibit D.
- Do not send bill copies, imbalance statements or OFO/EFO Notices to the Nominating Marketer.

Company Name: _____

Address/City/State/Zip: _____

Contact Name: _____

Phone #: _____ Fax: _____

Send copies of these documents/notices to the Company address listed above: (Check one or more)

- PG&E Gas Transportation Bills
- PG&E Imbalance Statement
- EFO/OFO Notices

Customer Signature

By signing below, Customer² authorizes PG&E to make the modifications to the Nominating Marketer on the Natural Gas Service Agreement, Exhibits C and D as specified above.

Customer Signature: _____

Print Name: _____

Company: _____

Date: _____

Please return this authorization to PG&E via facsimile to:

Attention: PG&E Tariff Interpretation

Facsimile Number: (415) 973-7043



Gas Sample Form No. 79-1140
CTA Unrecovered Capacity Cost Invoice

Sheet 1

**Please Refer to Attached
Sample Form**

CTA Unrecovered Capacity Cost Invoice

	To: CTA XYZ Address Line 1 City, State Zip Code Contact: xxxxx Phone: xxxxx Fax: xxxxx e-mail: xxxxx	From: Pacific Gas & Electric Company 77 Beale St. San Francisco, CA 94105 Please reference Invoice Number: xxxxx-xxxx Contact: Phone: Fax: e-mail:
Invoice #: xxxxx-xxxx CTA Group #: xxxxx Bill Period: xxxxx Invoice Date: xxxxxx Due Date: xxxxxx Currency: USD ¹	Remit by Electronic Payment to: Account Name :Pacific Gas and Electric Company Bank Name: The Bank of New York Mellon Account Number: 059994 ABA or Bank ID/Transit No.: 011001234	

	CTA XYZ			All CTAs							CTA XYZ		
				Capacity Offered at Auction									
Pipeline Capacity	Capacity Offered (Dth/d) ²	Capacity Accepted (Dth/d) ²	Capacity Rejected (Dth/d) ²	Capacity Rejected by All CTAs (Dth/d) ²	Capacity Retained by PG&E (Dth/d) ²	Capacity Retained by CGS ³ (Dth/d) ²	CGS Contract Rate (\$/Dth/mo) ²	CGS Contract Cost (\$/mo)	Revenues from Auction (\$/mo)	Credit from CGS \$0.01/Dth/mo (\$/mo)	Unrecovered Costs (\$/mo)	Rejected Capacity as Percentage of Capacity Rejected by All CTAs	Unrecovered Capacity Cost Responsibility (\$/mo)
Pipeline AAA	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline BBB	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline CCC	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline DDD	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline EEE	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline FFF	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline GGG	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline HHH	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline III	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Subtotal								xxxx	xxxx	xxxx	xxxx		xxxx
Storage Capacity													
Storage Provider	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Total Capacity Charges								xxxx	xxxx	xxxx	xxxx		xxxx
Other Charges													xxxx
												Total Charges	xxxx
												Past Due Balance	xxxx
												Interest Charges	xxxx
												Total Amount Due	xxxx

Payment Not Received By The Due Date Will Be Subject To The Terms Of Gas Rule 25

1) Invoice amounts for Canadian pipelines are based on the published exchange rate two (2) business days prior to invoice date.
 2) Capacity amounts are expressed as Dth/d with the exception of Canadian pipelines, which are expressed in GJ/d, and storage capacity, which is expressed in Dth of inventory.
 3) Refer to gas Rate Schedule G-CT, Sheet 13, which describes a transition period during which PG&E Core Gas Supply (CGS) will take back a declining portion of capacity rejected by CTAs.
 Refer to link for more information: http://www.pge.com/tariffs/tm2/pdf/GAS_SCHS_G-CT.pdf

HELPFUL TELEPHONE NUMBERS	THIS BILL IS NOW DUE AND PAYABLE
Invoice Questions.....925-244-3531 Assistance is available by telephone during normal business hours.	Please reference your invoice number on any communications regarding your invoice
PG&E – CGT Customer Service.....1-800-343-4743 Option 3	PLEASE REMIT PAYMENT TO:
RULES AND RATES	Account Name: PG&E Account
The full text of PG&E rules and rates is available for inspection upon request. PG&E's tariffs can be accessed at: www.pge.com/tariffs	For credit to: Pacific Gas and Electric Company Bank Name: CITIBANK N.A. Account Number: 30871958 ABA or Bank ID/Transit Routing No.: 021000089
CURRENT MONTHLY BILL INSERTS	If you have any questions regarding electronic fund transfers, please call the
Customers can access PG&E's current monthly bill inserts at: www.pge.com/billinserts	fuel Settlements Analyst at 415-973-2836
INTEREST CHARGE CALCULATION	LATE PAYMENT CHARGES
Gas Rule 25 details the interest rate on past due balances. Gas Rule 25 can be accessed at: www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf	Pursuant to gas Rule 25, interest shall accrue on any past due bill or portion of a past due bill. Gas Rule 25 can be accessed at: www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf
DISPUTED BILLS	PAST-DUE BILLS
Should you question this bill, please request an explanation from PG&E. Contact the Senior Product Manager at 925-244-3531. CGT has a dispute process to be followed as stated in gas Rule 25. If you are not satisfied with our response, contact: California Public Utilities Commission (CPUC) Consumer Affairs Branch 505 Van Ness Avenue San Francisco, CA 94102 1-800-649-7570 or 415-703-2032 (TDD/TYY)	Gas Rule 25 details when a bill will be considered past due. Gas Rule 25 can be accessed at: www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf



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Advice Letter No: 3405-G
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed August 30, 2013
 Effective _____
 Resolution No. _____



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GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	30576,23740-G	
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Tariff	Correction/Additional Information
Gas Tariffs	
Prelim. A	<p>Sheets 1, 2 and 3: Correct typo in footnote. The current footnote reads: “ * Pertains to PG&E electric service area only”. The footnote should read: “ * Pertains to PG&E gas service area only”. Additionally, remove asterisk on Fresno, Kern and Kings counties which are currently noted as gas only areas is incorrect.</p> <p>Add second footnote which had been inadvertently removed. The footnote should read: “ ** No gas service to these baseline territories”.</p>
Prelim. B	Sheets 12, 13, 14 and 22: Remove reference to retired Preliminary K and adjust references accordingly.
Prelim. D	Add clarifying language regarding accounting policies. PG&E proposes to include the phrase “, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U),”
Prelim. AE	Add clarifying language regarding accounting policies. PG&E proposes to include the phrase “, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U),”
Prelim. CM	Add clarifying language regarding accounting policies. PG&E proposes to include the phrase “, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U),”
Prelim. CP	Add clarifying language regarding accounting policies. PG&E proposes to include the phrase “, net of an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U),”
Schedule G-1	<p>Revise APPLICABILITY Statement pursuant to Decision 10-06-035 on Sheet 1.</p> <p>Sheet 1, under “APPLICABILITY” currently states:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.”</p>

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Tariff	Correction/Additional Information
	<p>The language is revised to be:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.”</p>
Schedule G-AA	<p>Sheet 1, under “Territory”:</p> <p>Removed reference to Market Center.</p> <p>Sheet 2, under “Rates”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers</p>
Schedule G-AAOFF	<p>Sheet 1, under “Territory”:</p> <p>Corrected Redwood to On-System to read Redwood to Off-system. Remove reference to Market Center and capitalized the word Backbone</p> <p>Sheet 2, under “Rates”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p>
Schedule G-AFT	<p>Sheet 1, under “Territory”:</p>

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Tariff	Correction/Additional Information
	<p>Removed reference to Market Center.</p> <p>Sheet 3, under “Rates”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p>
Schedule G-AFTOFF	<p>Sheet 1, under “Territory”:</p> <p>Remove reference to Market Center.</p> <p>Sheet 2, under “Rates”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p>
Schedule G-LEND	<p>Sheet 1, under “Applicability”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers</p> <p>Sheet 1, under “Rates”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p>
Schedule G-NAA	<p>Sheet 1, under “Territory”:</p> <p>Removed reference to Market Center.</p> <p>Sheet 2, under “Rates”:</p>

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Tariff	Correction/Additional Information
	<p>Added second asterisk to paragraph reference and footnote reference. Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p> <p>Sheet 2, under “Negotiated Rate Guidelines”:</p> <p>Replaced “Sections IX and X of General Order No.96-A” with “of this requirement of General Order No. 96-B” since General Order No. 96-B supersedes 96-A.</p> <p>Sheet 2, Footnote:</p> <p>Added: ** A take requirement (also known as a transport-or-pay requirement) is an obligation to pay for a specified quantity of transportation pursuant to the terms of the applicable GTSA exhibit and shall be unaffected by the quantity of gas transported by PG&E to the Customer’s Delivery Point(s).</p>
Schedule G-NAAOFF	<p>Sheet 1, under “Territory”:</p> <p>Removed reference to Market Center.</p> <p>Sheet 2, under “Rates”:</p> <p>Added second asterisk to paragraph reference and footnote reference. Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p> <p>Sheet 2, under “Negotiated Rate Guidelines”:</p> <p>Replaced “Sections IX and X of General Order No.96-A” with “of this requirement of General Order No. 96-B” since General Order No. 96-B supersedes 96-A.</p>
Schedule G-NAS	<p>Sheet 1, under “Rates”:</p>

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Tariff	Correction/Additional Information
	Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers
Schedule G-NFS	<p>Sheet 1, under “Rates”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers</p>
Schedule G-NFT	<p>Sheet 1, under “Territory”:</p> <p>Removed reference to Market Center.</p> <p>Sheet 2, under “Rates”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p> <p>Sheet 3, under “Negotiated Rate Guidelines”:</p> <p>Replaced “Sections IX and X of General Order No.96-A” with “of this requirement of General Order No. 96-B” since General Order No. 96-B supersedes 96-A.</p>
Schedule G-NFTOFF	<p>Sheet 1, under “Territory”:</p> <p>Removed reference to Market Center.</p> <p>Sheet 2, under “Rates”:</p> <p>Added second asterisk to paragraph reference and footnote reference. Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p>

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Tariff	Correction/Additional Information
	<p>Sheet 3, under “Negotiated Rate Guidelines”:</p> <p>Replaced “Sections IX and X of General Order No.96-A” with “of this requirement of General Order No. 96-B” since General Order No. 96-B supersedes 96-A.</p>
Schedule G-NR1	<p>Sheet 2, under “Alternative Procurement Options”:</p> <p>Removed reference to obsolete Rule 21.1 which was removed in Advice 3294-G/3294-G-A (approved by Resolution G-3473).</p>
Schedule G-NR2	<p>Sheet 2, under “Alternative Procurement Options”:</p> <p>Removed reference to obsolete Rule 21.1 which was removed in Advice 3294-G/3294-G-A (approved by Resolution G-3473).</p>
Schedule G-OEC	<p>Sheet 1, under “Fees and Taxes”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p>
Schedule G-PARK	<p>Sheet 1, under “Applicability”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p> <p>Sheet 1, under “Rates”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p>
Schedule G-SFS	<p>Sheet 1, under “Rates”:</p>

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Tariff	Correction/Additional Information
	<p>Replace intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p> <p>Sheet 3, under “Injection/Withdrawal Illustration”:</p> <p>Correct typographical error in section title. The word illustration is missing the “r”.</p>
Schedule G-SFT	<p>Sheet 1, under “Territory”:</p> <p>Removed reference to Market Center.</p> <p>Sheet 2, under “Rates”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p>
Schedule G-WSL	<p>Sheet 2, under “Rates”:</p> <p>Replaced intra-with Backbone because Backbone Transmission System is a defined term in gas Rule 1; Definitions and is recognized by our Customers.</p>
Schedule GL-1	<p>Revise APPLICABILITY Statement pursuant to Decision 10-06-035 on Sheet 1.</p> <p>Sheet 1, under “APPLICABILITY” currently states:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.”</p>

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Tariff	Correction/Additional Information
	<p>The language is revised to be:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.”</p> <p>Also corrected typographical error in Footnote * by replacing “tariff’s” with “tariffs”.</p>
Schedule GM	<p>Revise APPLICABILITY Statement pursuant to Decision 10-06-035 on Sheet 1.</p> <p>Sheet 1, under “APPLICABILITY” currently states:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where all of the singlefamily accommodations are not separately submetered in accordance with Rule 18. Customers eligible for this rate schedule have the option of electing gas service under PG&E’s core commercial rate schedules for separately-metered common-area gas usage. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.”</p> <p>The language is revised to be:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise</p>

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Tariff	Correction/Additional Information
	<p>where all of the singlefamily accommodations are not separately submetered in accordance with Rule 18. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.”</p> <p>Also corrected typographical error in Footnote * by replacing “tariff’s” with “tariffs”.</p>
Schedule GS	<p>Revise APPLICABILITY Statement pursuant to Decision 10-06-035 on Sheet 1.</p> <p>Sheet 1, under “APPLICABILITY” currently states:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a mastermeter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E’s core commercial rate schedules for separately-metered common-area gas usage.”</p> <p>The language is revised to be:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to</p>

Tariff	Correction/Additional Information
	<p>December 14, 1981, and was served as a mastermeter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E’s core commercial rate schedules for separately-metered common-area gas usage.”</p> <p>Also corrected typographical error in Footnote * by replacing “tariff”s” with “tariffs”.</p>
Schedule GSL	<p>Revise APPLICABILITY Statement pursuant to Decision 10-06-035 on Sheet 1.</p> <p>Sheet 1, under “APPLICABILITY” currently states:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert form their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E’s core commercial rate schedules for separately-metered common-area gas usage.”</p> <p>The language is revised to be:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as</p>

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	<p>defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.</p> <p>Also corrected typographical error in Footnote * by replacing "tariff's" with "tariffs".</p>
Schedule GT	<p>Revise APPLICABILITY Statement pursuant to Decision 10-06-035 on Sheet 1.</p> <p>Sheet 1, under "APPLICABILITY" currently states:</p> <p>"This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage."</p> <p>The language is revised to be:</p> <p>"This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage."</p> <p>Also corrected typographical error in Footnote * by replacing "tariff's" with "tariffs".</p>

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Tariff	Correction/Additional Information
Schedule GTL	<p>Revise APPLICABILITY Statement pursuant to Decision 10-06-035 on Sheet 1.</p> <p>Sheet 1, under “APPLICABILITY” currently states:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E’s core commercial rate schedules for separately metered common-area gas usage.”</p> <p>The language is revised to be:</p> <p>“This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E’s Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E’s core commercial rate schedules for separately metered common-area gas usage.”</p> <p>Also corrected typographical error in Footnote * by replacing “tariff”s” with “tariffs”.</p>
Rule 6	<p>Sheet 2, under “Establishment of Credit – Shippers Taking PG&E’s Firm Interstate Rights”</p> <p>Deleted reference to obsolete tariff.</p>
Rule 8	<p>Sheets 3 and 4, under “NOTICES OF TERMINATION OF SERVICE FOR NONPAYMENT – NONRESIDENTIAL</p>

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Tariff	Correction/Additional Information
	<p>SERVICES”</p> <p>Added language (EXCEPT FOR TRANSMISSION SERVICES) to be consistent with gas Rule 6.</p>
Rule 14	<p>Sheets 6, 7, 8, 9, 10, 11, 12, 13, 14, 16, 17, 18, 19 and 23</p> <p>Cleaned up section and footnote references throughout for consistency.</p>
Rule 26	<p>Sheet 4, under “COMPLAINT PROCEDURES”</p> <p>Updated contact information (due to move to Bishop Ranch, CA) for addressing complaint procedures</p>
Form 79-796	<p>Removed reference to manually entering date and time stamp as Electronic Commerce System automatically archives that information. Added the word “is” where omitted and changed the word company to Customer in footnote. Removed ampersand in the name of Pacific Gas and Electric Company and updated address for return of form due to move to Bishop Ranch, CA</p>
Form 79-866	<p>Pages 5 and 6, under “Notice”:</p> <p>Removing reference to old address locations. Current information due to move to Bishop Ranch, CA will be prepopulated on forms sent to Customers</p> <p>Page 7, under “Attachment Reference”:</p> <p>In an effort to support company’s “green” efforts, removed reference that tariff attachments are included and added link to view current versions in PG&E’s Web Tariff Book. Telephone number added for assistance.</p>
Form 79-868	<p>Page 1:</p> <p>Updated current return address due to recent move to Bishop Ranch, CA.</p> <p>Under “Business Type”: Removed obsolete section as information is no longer required per Credit Department.</p>

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Attachment 2

Tariff	Correction/Additional Information
	<p>Pages 2, 3, 4, 5 and 6:</p> <p>Renumbering remaining sections due to removal of section on Page 1.</p> <p>Page 4, under “Please Provide the Following Three Items of Financial Information”:</p> <p>Updated language and removed reference to be consist with language updates approved for gas Rule 25 in AL 2718-G. Corrected typographical error. Renumbered remaining subparagraphs.</p>
Form 79-869	<p>Page 1, under “Footnote”:</p> <p>Adds footnote reference omitted in last approved version.</p> <p>Page 2, under “COMMUNICATIONS AND OPERATIONS CONTACTS”</p> <p>Removed reference to old address locations. Current information due to move to Bishop Ranch, CA will be prepopulated on forms sent to Customers.</p> <p>Page 5, under “Attachment Reference”:</p> <p>In an effort to support the company’s “green” efforts, removed reference that tariff attachments are included and added link to view current versions in PG&E’s Web Tariff Book. Telephone number added for assistance.</p>
Form 79-944	<p>Page 4, in Agreement, under “CASHOUT”</p> <p>Corrected software conversion typographical error by changed the word the to the word tire</p> <p>Page 5, under “SUCCESSION” (Agreement):</p> <p>Corrects software conversion typographical error that changed the word days to clays</p>

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Tariff	Correction/Additional Information
	<p>Page 7, under “Attachment Reference”</p> <p>In an effort to support the company’s “green” efforts, removed reference that tariff attachments are included and added link to view current versions in PG&E’s Web Tariff Book. Telephone number added for assistance.</p> <p>Page 1, Attachment 1, under “REPRESENTATIONS AND OBLIGATIONS OF PRODUCER(S) TO PG&E</p> <p>Corrected software conversion typographical error that changed PG&E to PO&E</p> <p>Page 3, under “APPOINTMENT OF SUCCESSOR AUTHORIZED AGENT”</p> <p>Corrected software conversion typographical error by enlarging the letter “t” at the end of the word pursuant.</p> <p>Page 1, Attachment 2 under “RECEIPT POINTS”</p> <p>Corrected typographical error by adding the missing letter “e” to the word Receipt in column heading RECEIPT POINTS</p> <p>Updated column heading from maximum daily production cap (which is an obsolete reference) to Producer Name.</p> <p>Page 1, Attachment 3, under “Communications and Operations Contact</p> <p>Removed reference to old address locations. Current information due to move to Bishop Ranch, CA will be prepopulated on forms sent to Customers.</p>
Form 79-967	<p>Page 2, under “Validity; Enforceability (3.3.2)”:</p> <p>Correct margin error.</p> <p>Page 1, Exhibit A (Attachment) PG&E BILLING COMMUNICATION CONTACT”</p> <p>Replaced contact information with current information. Removed duplicate period at the end of paragraph one.</p>

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Tariff	Correction/Additional Information
Form 79-982	<p>Page 1, under “ACCESS AND USE CONDITIONS (1.1)”:</p> <p>Updated reference to formerly-attached exhibit which was approved as a stand-alone form in another filing.</p> <p>Page 2, under “Access and Use Conditions (1.2)”:</p> <p>Corrected paragraph margin and spacing errors.</p> <p>Page 8, under “<u>Notices</u>” (11.6):</p> <p>Corrected typographical errors by adding a comma and a space between the words transmission and mail and by replacing the word return with read. Removed reference to old address locations. Current information due to move to Bishop Ranch, CA will be prepopulated on forms sent to Customers.</p> <p>Page 9, Attachments:</p> <p>Removes reference to attachments since there are no attachments. Exhibit A is being deleted as obsolete and exhibit B is now a stand-alone form.</p> <p>Page 10, Execution:</p> <p>Corrected typographical error and realigned colons.</p> <p>Page 11, Exhibit A:</p> <p>Exhibit A is being deleted as obsolete as user is no longer required to download a Citrix System, Inc. software package to view the form or operate the ECS.</p>
Form 79-1026	Page 1, Footnote Reference 2:

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Tariff	Correction/Additional Information
	<p>Corrected typographical error that misspelled marketer.</p> <p>Page 2</p> <p>Updates department name.</p> <p>Removed reference to footnote #5 and deleted footnote #5.</p>
Form 79-1140	<p>Page 2, Helpful Telephone Numbers:</p> <p>Updated contact telephone numbers.</p> <p>Page 2, Disputed Bills:</p> <p>Updated contact telephone numbers</p> <p>Page 2, Please Remit Payment To:</p> <p>Updated banking information and contact telephone numbers.</p>

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

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Bear Valley Electric Service	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blaising McLaughlin, P.C.	Green Power Institute	SPURR
California Cotton Ginners & Growers Assn	Hanna & Morton	San Francisco Public Utilities Commission
California Energy Commission	In House Energy	Seattle City Light
California Public Utilities Commission	International Power Technology	Sempra Utilities
California State Association of Counties	Intestate Gas Services, Inc.	SoCalGas
Calpine	Kelly Group	Southern California Edison Company
Casner, Steve	Linde	Spark Energy
Cenergy Power	Los Angeles Dept of Water & Power	Sun Light & Power
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	