

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



June 6, 2013

**Advice Letter 3371-G/4199-E**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: Clean-Up of Gas and Electric Tariffs**

Dear Mr. Cherry:

Advice Letter 3371-G/4199-E is effective as of April 14, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.7226

March 15, 2013

**Advice 3371-G/4199-E**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Clean-Up of Gas and Electric Tariffs**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

The purpose of this advice letter is to propose revisions to various tariffs in PG&E's tariff book in an effort to remove obsolete language and tariffs, update contact information, and update language consistent with current practices. This advice filing does not change rates or expand or restrict service to any customer.

**Tariff Revisions**

A matrix describing all tariff revisions is included as Attachment 2 to this advice letter.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **April 4, 2013**, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Effective Date**

PG&E requests that this advice filing become effective on regular notice, **April 14, 2013** which is 30 calendar days after the date of filing.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Kimberly Chang

Phone #: (415) 972-5472

E-mail: kwcc@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **3371-G/4199-E**

**Tier: 2**

Subject of AL: **Clean-Up of Gas and Electric Tariffs**

Keywords (choose from CPUC listing): Compliance, Balancing Account, Forms

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **April 14, 2013**

No. of tariff sheets: 38

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please see attached Attachment 1.

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**

**Energy Division**

**EDTariffUnit**

**505 Van Ness Ave., 4<sup>th</sup> Flr.**

**San Francisco, CA 94102**

**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3371-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
30328-G	Gas Sample Form No. 62-3010 Hazard Notice -- English	17761-G
30329-G	Gas Sample Form No. 79-1004 Distribution and Service Extension Agreement Exhibit A Cost Summary	26661-G
30330-G	Gas Sample Form No. 79-1140 CTA Unrecovered Capacity Cost Invoice Sheet 1	30044-G
30331-G	GAS TABLE OF CONTENTS Sheet 1	30321-G
30332-G	GAS TABLE OF CONTENTS Sheet 5	30267-G*
30333-G	GAS TABLE OF CONTENTS Sheet 8	30322-G
30334-G	GAS TABLE OF CONTENTS Sheet 9	30323-G
30335-G	GAS TABLE OF CONTENTS Sheet 11	30325-G
30336-G	GAS TABLE OF CONTENTS Sheet 13	30327-G



**Gas Sample Form No. 62-3010**  
Hazard Notice

**Please Refer to Attached  
Sample Form**

Advice Letter No: 3371-G  
Decision No.

Issued by  
**Brian K. Cherry**  
Vice President  
Regulation and Rates

Date Filed March 15, 2013  
Effective April 14, 2013  
Resolution No. \_\_\_\_\_



# Hazard Notice

An **UNSAFE AND HAZARDOUS** condition involving your gas/electric equipment was observed by PG&E. Please have your equipment repaired.

Date \_\_\_\_\_ Time: \_\_\_\_\_

Location \_\_\_\_\_ City: \_\_\_\_\_

While working at your premises today, a PG&E representative observed the following **UNSAFE AND HAZARDOUS** condition involving your gas/electric equipment.

Equipment Type: \_\_\_\_\_ Make: \_\_\_\_\_ Model/Serial No.: \_\_\_\_\_

The condition and maintenance of your equipment is your responsibility. However, to assist you in protecting yourself from a **HAZARDOUS** condition, the following action was taken:

- The equipment was disconnected.
- A portion of the equipment was shut off at the orifice/electric circuit breaker/switch.
- The gas/electric supply was turned off or not turned on at the gas/electric meter.

**(We recommend the correction be made by a qualified dealer/contractor)**

- Once repairs have been made, your dealer/contractor should place the appliance back in service and check it for safety.
- For a gas/electric turn on at the meter and an appliance safety check after repairs have been completed to your gas/electric equipment, PLEASE CALL PG&E AT **1-800-743-5000**.
- For an appliance safety check after your dealer/contractor has made repairs and reconnected the gas/electric equipment PLEASE CALL PG&E AT **1-800-743-5000**.

**For Information regarding inspection requirements, contact your local city/county offices.**

I acknowledge receipt of this notice

PG&E Representative

Customer Signature

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\_\_\_\_\_  
PG&E Representative

\_\_\_\_\_  
Customer Signature

# Notificación de peligro

PG&E ha detectado una condición **POCO SEGURA Y PELIGROSA** en relación a su equipo de gas/electricidad. Por favor haga reparar su equipo.

Fecha: \_\_\_\_\_ Hora: \_\_\_\_\_

Lugar: \_\_\_\_\_ Ciudad: \_\_\_\_\_

Mientras trabajaba hoy en su residencia o negocio, un representante de PG&E observó las siguientes condiciones **POCO SEGURAS Y PELIGROSAS** en relación a su equipo de gas/electricidad.

Tipo de equipo: \_\_\_\_\_ Marca: \_\_\_\_\_ Modelo/No. de serie: \_\_\_\_\_

El estado y mantenimiento de su equipo es su responsabilidad. Sin embargo, para ayudarlo a protegerse de situaciones **PELIGROSAS**, se han tomado las siguientes medidas:

- Se desconectó el equipo.
- Se apagó una porción del equipo en el orificio/cortacircuitos eléctrico/interruptor.
- Se interrumpió el suministro de gas/electricidad o no se encendió en el medidor de gas/electricidad.

**(Recomendamos que la reparación sea realizada por un técnico/contratista capacitado)**

- Una vez que se hayan hecho las reparaciones, su técnico/contratista debe volver a encender el aparato de gas o electricidad y ver si es seguro.
- Para que se conecte el gas/la electricidad en el metro y una revisión de seguridad del aparato después de completar las reparaciones a su equipo de gas/eléctrico, POR FAVOR LLAME A PG&E AL **1-800-743-5000**.
- Para que se realice una revisión de seguridad después de que su técnico/contratista haya realizado las reparaciones al equipo de gas/electricidad, POR FAVOR LLAME A PG&E AL **1-800-743-5000**.

**Para obtener información sobre los requisitos de inspección, comuníquese con las oficinas locales de su municipalidad/condado.**

Acuso recibo de esta notificación.

\_\_\_\_\_  
Representante de PG&E

\_\_\_\_\_  
Firma del cliente

# Hazard Notice

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**For Information regarding inspection requirements, contact your local city/county offices.**

I acknowledge receipt of this notice

\_\_\_\_\_  
PG&E Representative

\_\_\_\_\_  
Customer Signature

## CeebToom Yam Txaus Ntshai

PG&E pom tias muaj tej **YAM TXAUS NTSYAI THIAB YUAV CUAV XWM** rau tus kav hlau roj cua/xov hluav taws xob. Thov kho koj cov kav hlau.

Hnub tim: \_\_\_\_\_ Sij Hawm: \_\_\_\_\_

Chaw Nyob: \_\_\_\_\_ Nroog: \_\_\_\_\_

Thaum tuaj ua hauj lwm puag ncig koj lub tsev hnub no, ib tug ua num rau PG&E tau pom tias muaj tej **YAM TXAUS NTSYAI THIAB YUAV CUAV XWM** rau cov twj kav hlau roj cua/hluav taws xob.

Hom twj kav hlau: \_\_\_\_\_ Hom Npe: \_\_\_\_\_ Hom khoo/Tus Leb Cim: \_\_\_\_\_

Nws yog koj feem xyuam los saib thiab kho cov kav hlau roj cua thiab cov xov hluav tawm xob no kom zoo. Tabsis, yuav kom koj tsis txho ntsib **TEEBMEEM**, thiab li tau kho cov li hais hauv qab no lawm:

- Raug muab kaw lawm.
- Ib co chaw nta qhib thiab kaw hluav tawm xob raug muab kaw lawm.
- Co hluav taws xov qhib kaw tus kav roj cua ntawm lub ntsuas hluav taws xob raug muab kaw losyog tsis qhib lawm.

**(Peb xav kom koj ntiav ib lub tuam txhab uas muaj ntawv tso cai tuaj kho)**

- Thaum kho tag lawm, lub tuam txhab koj ntiav no yuav rov qab qhib thiab txheeb xyuas kom zoo rau koj.
- Xav tau neeg tuaj pab txheeb xyuas roj cua thiab hluav taws xob tom qab kho tag lawm, THOV HU RAU PG&E NTAWM TUS XOVTOOJ **1-800-743-5000**
- Xav tau neeg tuaj pab txheeb xyuas roj cua thiab hluav taws xob tom qab lub tuam txhab koj ntiav ntawd kho tag lawm, THOV HU RAU PG&E NTAWM TUS XOVTOOJ **1-800-743-5000**

**Xav paub ntxiv txog kev txheeb xyuas roj cua, hu mus rau chaw tuam tsev ntawm koj lub roog/lub zos.**

Kuv lees tias kuv tau txais daim ntawv ceeb toom no

\_\_\_\_\_  
Tus sawv cev PG&E

\_\_\_\_\_  
Kes Npe



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Customer Signature



# Thông Báo về sự Nguy Hiểm

Một tình trạng **KHÔNG AN TOÀN VÀ NGUY HIỂM** liên quan đến thiết bị dùng khí/điện được PG&E ghi nhận. Xin sửa chữa thiết bị của quý vị.

Ngày: \_\_\_\_\_ Giờ: \_\_\_\_\_

Địa điểm: \_\_\_\_\_ Thành phố: \_\_\_\_\_

Trong khi làm việc tại sở hữu của quý vị hôm nay, một đại diện PG&E ghi nhận một tình trạng **KHÔNG AN TOÀN VÀ NGUY HIỂM** sau đây liên quan đến thiết bị khí/điện của quý vị.

Loại thiết bị: \_\_\_\_\_ Hiệu: \_\_\_\_\_ Kiểu/Số xê ri: \_\_\_\_\_

Trách nhiệm của quý vị là giữ cho thiết bị của quý vị ở tình trạng tốt và bảo trì chúng. Tuy nhiên, để giúp quý vị bảo vệ cho mình không bị tình trạng **NGUY HIỂM**, chúng tôi đã thực hiện điều sau đây:

- Tắt thiết bị.
- Một phần của thiết bị đã bị tắt tại ổ/bộ ngắt điện/công tắc điện.
- Tiếp liệu khí/điện đã được tắt hoặc không vận máy đo khí/điện dùng.

**(Chúng tôi đề nghị nên gọi chuyên viên/nhà thầu đủ tiêu chuẩn để sửa chữa)**

- Sau khi đã sửa chữa, đại lý/nhà thầu phải cho máy chạy và kiểm tra xem có an toàn hay không.
- Để vận máy đo khí/điện nhằm kiểm tra xem vật gia dụng có an toàn hay không sau khi hoàn tất việc sửa chữa thiết bị khí/điện, XIN GỌI PG&E THEO SỐ **1-800-743-5000**.
- Để kiểm tra xem vật gia dụng được an toàn sau khi đại lý/nhà thầu đã sửa chữa và bật thiết bị khí/điện. XIN GỌI PG&E THEO SỐ **1-800-743-5000**.

**Để được biết thêm thông tin về các điều kiện liên quan đến việc kiểm tra, xin liên lạc với các văn phòng địa phương/quận.**

Tôi xác nhận đã được thông báo này

Đại diện PG&E

Chữ ký của khách hàng



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PG&E Representative

Customer Signature



## សេចក្តីជូនដំណឹងអំពីគ្រោះថ្នាក់

លក្ខណៈគ្មានសុវត្ថិភាព និងអាចគ្រោះថ្នាក់ ទាក់ទងនឹងឧបករណ៍របស់អ្នក ប្រើឧស្ម័ន/អគ្គិសនី ដែលបានសង្កេតឃើញដោយ PG&E។ សូមជួសជុលឧបករណ៍របស់អ្នក។

ខ្ញុំថ្ងៃឆ្នាំ : \_\_\_\_\_ ផលរយៈពេល : \_\_\_\_\_  
ទីកន្លែង : \_\_\_\_\_ ទីក្រុង : \_\_\_\_\_

ក្នុងពេលយើងធ្វើការនៅលើទីបរិវេណរបស់អ្នកនៅថ្ងៃនេះ អ្នកតំណាងរបស់ PG&E បានសង្កេតឃើញលក្ខណៈគ្មានសុវត្ថិភាព និងអាចគ្រោះថ្នាក់ ទាក់ទងនឹងឧបករណ៍ប្រើឧស្ម័ន/អគ្គិសនីរបស់អ្នកនៅខាងក្រោម៖

ប្រភេទឧបករណ៍ : \_\_\_\_\_ ម៉ាក : \_\_\_\_\_ លេខមុន/សំគាល់ : \_\_\_\_\_

លក្ខណៈ និងការថែរក្សាឧបករណ៍របស់អ្នក គឺជាការទទួលខុសត្រូវរបស់អ្នក។ តែជាយ៉ាងណាមិញ ដើម្បីជួយការពារខ្លួនរបស់អ្នកអំពីលក្ខណៈដែលអាចគ្រោះថ្នាក់ យើងក៏បានចាត់វិធានការនៅខាងក្រោម :

- ឧបករណ៍ ត្រូវបានផ្តាច់ចេញ។
- ផ្នែកនៃឧបករណ៍ ត្រូវបានបិទ នៅឯកម្រិតយល់យល់/ប្រដាប់ផ្តាច់ចេញអគ្គិសនី/គន្លឹះបិទបើក។
- ការឧបត្ថម្ភឧស្ម័ន/អគ្គិសនី ត្រូវបានបិទ ឬមិនបានបើក នៅកន្លែងរង្វាស់ឧស្ម័ន/អគ្គិសនី។

**(យើងសូមឱ្យយោបល់អ្នករក្សា ដោយអ្នកលក់/អ្នកម៉ៅការដែលមានលក្ខណៈសម្បត្តិ)**

- កាលណាបានជួសជុលរួចហើយ អ្នកលក់/អ្នកម៉ៅការរបស់អ្នក គួរតែដាក់ត្រឡឹងប្រើប្រាស់ទាំងនោះឱ្យដើរវិញ ព្រមទាំងពិនិត្យមើលថាវាមានសុវត្ថិភាព។
- សំរាប់ការបើកឧស្ម័ន/អគ្គិសនី នៅឯរង្វាស់ និងការពិនិត្យមើលសុវត្ថិភាពត្រឡឹងប្រើប្រាស់ បន្ទាប់ពីបានជួសជុលឧបករណ៍ប្រើឧស្ម័ន/អគ្គិសនីរបស់អ្នករួចហើយ សូមទូរស័ព្ទទៅ PG&E តាមលេខ **1-800-743-5000**។
- សំរាប់ការពិនិត្យមើលសុវត្ថិភាពត្រឡឹងប្រើប្រាស់ បន្ទាប់ពីអ្នកលក់/អ្នកម៉ៅការរបស់អ្នក បានជួសជុលរួចហើយ និងការតភ្ជាប់ឧបករណ៍ប្រើឧស្ម័ន/អគ្គិសនីវិញ សូមទូរស័ព្ទទៅ PG&E តាមលេខ **1-800-743-5000**។

**សំរាប់ព័ត៌មានស្តីពីការត្រួតពិនិត្យមើលឧបករណ៍ សូមទាក់ទងការិយាល័យទីក្រុង/ខេត្ត តាមមូលដ្ឋានរបស់អ្នក។**

ខ្ញុំបញ្ជាក់ថាខ្ញុំបានទទួលសេចក្តីជូនដំណឹងនេះ រៀ



# Hazard Notice

An **UNSAFE AND HAZARDOUS** condition involving your gas/electric equipment was observed by PG&E. Please have your equipment repaired.

Date \_\_\_\_\_ Time: \_\_\_\_\_

Location \_\_\_\_\_ City: \_\_\_\_\_

While working at your premises today, a PG&E representative observed the following **UNSAFE AND HAZARDOUS** condition involving your gas/electric equipment.

Equipment Type: \_\_\_\_\_ Make: \_\_\_\_\_ Model/Serial No.: \_\_\_\_\_

The condition and maintenance of your equipment is your responsibility. However, to assist you in protecting yourself from a **HAZARDOUS** condition, the following action was taken:

- The equipment was disconnected.
- A portion of the equipment was shut off at the orifice/electric circuit breaker/switch.
- The gas/electric supply was turned off or not turned on at the gas/electric meter.

**(We recommend the correction be made by a qualified dealer/contractor)**

- Once repairs have been made, your dealer/contractor should place the appliance back in service and check it for safety.
- For a gas/electric turn on at the meter and an appliance safety check after repairs have been completed to your gas/electric equipment, PLEASE CALL PG&E AT **1-800-743-5000**.
- For an appliance safety check after your dealer/contractor has made repairs and reconnected the gas/electric equipment PLEASE CALL PG&E AT **1-800-743-5000**.

**For Information regarding inspection requirements, contact your local city/county offices.**

I acknowledge receipt of this notice

PG&E Representative

Customer Signature



# 危險通知

PG&E留意到你的煤/電氣設備有**不安全**和**危險**的情況。  
請修理你的設備。

日期: \_\_\_\_\_ 時間: \_\_\_\_\_

地點: \_\_\_\_\_ 城市: \_\_\_\_\_

PG&E一名代表今天在你的房子工作時，發現以下與你煤/電氣設備有關的**不安全**和**危險**情況。



設備類型: \_\_\_\_\_ 牌子: \_\_\_\_\_ 模型/序列號碼: \_\_\_\_\_

你的設備之情況和維修，概屬你的責任。但是，為幫助你不受**危險**情況影響，我們已做以下行動：

- 已將設備截斷。
- 在孔板/電動斷路器開關上將設備部份關閉。
- 已將煤/電氣供應關閉，或未有關動煤/電氣錶。

**(我們建議應由一名合資格的代理商/承建商修理)**

- 在修理完畢之後，你的代理商/承建商應將裝置恢復操作服務，並檢查其是否安全。
- 在修理你的煤/電氣設備之後要開動煤/電氣錶和檢查裝置安全，請電PG&E，**1-800-743-5000**。
- 在你的代理商/承建商修理和重新接駁煤/電氣設備之後做裝置安全檢查，請電PG&E，**1-800-743-5000**。

**查詢有關檢查規定，請聯絡本市/縣政府辦事處。**

我承認收到此通知

PG&E 代表

顧客簽名

# Hazard Notice

**An UNSAFE AND HAZARDOUS condition involving your gas/electric equipment was observed by PG&E. Please have your equipment repaired.**

Date \_\_\_\_\_ Time: \_\_\_\_\_  
 Location \_\_\_\_\_ City: \_\_\_\_\_

While working at your premises today, a PG&E representative observed the following **UNSAFE AND HAZARDOUS** condition involving your gas/electric equipment.

Equipment Type: \_\_\_\_\_ Make: \_\_\_\_\_ Model/Serial No.: \_\_\_\_\_

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- Once repairs have been made, your dealer/contractor should place the appliance back in service and check it for safety.
- For a gas/electric turn on at the meter and an appliance safety check after repairs have been completed to your gas/electric equipment, PLEASE CALL PG&E AT **1-800-743-5000**.
- For an appliance safety check after your dealer/contractor has made repairs and reconnected the gas/electric equipment PLEASE CALL PG&E AT **1-800-743-5000**.

**For Information regarding inspection requirements, contact your local city/county offices.**

I acknowledge receipt of this notice

PG&E Representative \_\_\_\_\_

Customer Signature \_\_\_\_\_

## 위험 고지

가스/전기 장비가 포함된 **안전하지 않고 위험한** 조건을 PG&E에서 발견했습니다.  
장비를 수리해 주십시오.

날짜: \_\_\_\_\_ 시간: \_\_\_\_\_  
 위치: \_\_\_\_\_ 도시: \_\_\_\_\_

오늘 귀하의 구내에서 작업하는 동안 PG&E 담당자가 가스/전기 장비가 포함된 **안전하지 않고 위험한** 다음과 같은 조건을 발견했습니다.

장비 종류: \_\_\_\_\_ 제조사: \_\_\_\_\_ 모델/일련 번호: \_\_\_\_\_

귀하 소유의 장비 상태와 유지 관리의 책임은 귀하에게 있습니다. 그러나 **위험** 조건에서 귀하를 보호하도록 지원하기 위해 다음과 같은 조치를 취했습니다.

- 장비 연결을 해제했습니다.
- 장비 일부의 오리피스/전기 회로 차단기/스위치를 차단했습니다.
- 가스/전기 계량기에서 가스/전기 공급을 끄거나 켜지 않은 상태로 두었습니다.

**(유자격 대리점/계약업체에게 수리를 의뢰하는 것이 좋습니다)**

- 수리를 마친 후에 대리점/계약업체는 장비를 사용 할 수 있게 해놓은 후 안전하지 점검해야 합니다.
- 가스/전기 장비의 수리를 완료한 후 계량기에서 가스/전기를 켜고 안전 점검을 하는 방법은 PG&E **1-800-743-5000**번으로 문의해 주십시오.
- 대리점/계약업체가 수리를 완료하고 전기/가스 장비를 다시 연결한 후 장비 안전을 점검하는 방법은 PG&E **1-800-743-5000**번으로 문의해 주십시오.

**검사 요구 사항에 관한 정보는 해당 지역 시/카운티 당국에 문의하십시오.**

이 고지를 수령했음

PG&E 담당자 \_\_\_\_\_

고객 서명 \_\_\_\_\_



**Gas Sample Form No. 79-1004**  
Distribution and Service Extension Agreement Exhibit A Cost Summary

**Please Refer to Attached  
Sample Form**

Advice Letter No: 3371-G  
Decision No.

Issued by  
**Brian K. Cherry**  
Vice President  
Regulation and Rates

Date Filed March 15, 2013  
Effective April 14, 2013  
Resolution No. \_\_\_\_\_



REFERENCES

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

## ELECTRIC DISTRIBUTION LINE AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: \_\_\_\_\_

Total number of residential lots/units for this project: \_\_\_\_\_

Total number of non-residential lots/units for this project: \_\_\_\_\_

*Calculations to determine excess residential service allowance to be applied to distribution line extension refundable amount on a per lot/unit basis:*

Cost of Services: <sup>(5)</sup>

Engineering & Administrative Costs		\$	_____
Value of Applicant Design Work	(+)	\$	_____
Service Tie-In Cost (Energized) by PG&E	(+)	\$	_____
Electric Metering	(+)	\$	_____
Other Charges: _____	(+)	\$	_____
Inspection Fees	(+)	\$	_____ <sup>(4)</sup>
Service Cost - PG&E installed	# Services	(+)	\$ _____
Service Cost - Applicant installed	# Services	(+)	\$ _____ <sup>(5)</sup>
 Total Cost of Service Subject to Allowance	 (=)	 \$	 _____

Cost of Service Within Allowance:

Less Total Residential Service Allowance			
\$ _____ x _____ =	(-)	\$	_____ <sup>(1)</sup>
Excess Service Cost	(=)	\$	_____
Service Cost Within Allowance (Total less Excess)	(=)	\$	_____
Average Cost per Lot or Unit Within Allowance			
\$ _____ / _____ =		\$	_____

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:			
\$ _____ x _____ =			
Allowance		Ave. Cost / Unit	\$ _____



# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

### Non-Refundable Payments

#### **Rule 16 Non-Refundable Payments**

	(-)		
Excess Service Costs		\$	
Service Costs Beyond Preferred Service Location	(+)	\$	
Service Risers	(+)	\$	
Value of Rule 16 Land Rights Costs	(+)	\$	
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)	\$	
Inspection Fees	(+)	\$	
Rule 16 Trench Permits Obtained by PG&E	(+)	\$	
Other Charges: _____	(+)	\$	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	\$	
<b>SUB TOTAL</b>	(=)	\$	
Plus ITCC @ _____%	(+)	\$	
Plus Non-Taxable Other Charges	(+)	\$	
D. 04-05-055 Line Extension Costs, Residential	(+)	\$	
D. 04-05-055 Line Extension Costs, Non-Residential	(+)	\$	
Inspection Fees (not subject to ITCC)	(+)	\$	
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)	\$	
Less Excess Service Facilities Installed by Applicant	(-)	\$	
Less Service Costs Beyond Preferred Location by Applicant	(-)	\$	
Less Service Riser Installed by Applicant	(-)	\$	
Less Service Trench, Conduits, & Substructures in the Franchise Area & 3rd Party Property installed by Applicant	(-)	\$	
Less Rule 16 Applicant Design Work Associated with Excess	(-)	\$	
<b>Total Rule 16 Non-Refundable Payment</b>			(=) \$ _____

#### **Rule 15 Non-Refundable Payments**

Inspection Fees		\$	
Re-engineering / Composite Fees	(+)	\$	
Cost of Additional Applicant Design Plan Checks	(+)	\$	
Value of Distribution Conduits	(+)	\$	
Distribution Risers Installed by PG&E	(+)	\$	
Value of Distribution Trench	(+)	\$	
PG&E Land Rights Costs	(+)	\$	
Rule 15 Trench Permits Obtained by PG&E	(+)	\$	
Other Charges: _____	(+)	\$	
<b>SUB TOTAL</b>	(=)	\$	
Plus ITCC @ _____%	(+)	\$	
Less Distribution Conduits Installed by Applicant	(-)	\$	
Less Distribution Trench Provided by Applicant	(-)	\$	
<b>Total Non-Refundable Electric Rule 15 Payment</b>			(=) \$ _____

#### **Relocation / Rearrangement of PG&E Facilities**

Value of Relocation/Rearrangement Facilities		\$	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	\$	
Value of Relocation/Rearrangement Trench & Excavation	(+)	\$	
Engineering & Administrative Costs	(+)	\$	



# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

Value of Relocation Applicant Design Work	(+)	\$ _____	
Cost of Additional Applicant Design Plan Checks	(+)	\$ _____	
Tie-In of Relocation/Rearrangement by PG&E	(+)	\$ _____	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	\$ _____	
Relocation/Rearrangement Land Rights	(+)	\$ _____	
Relocation/Rearrangement Inspection Fees	(+)	\$ _____	
<b>SUB TOTAL</b>	(=)	\$ _____	
Plus ITCC @ _____%	(+)	\$ _____	
Plus Relocation/Rearrangement - Non Taxable	(+)	\$ _____	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	\$ _____	
Less Conduits & Substructures Installed by Applicant	(-)	\$ _____	
Less Trench & Excavation Provided by Applicant	(-)	\$ _____	
Less Value of Relocation Applicant Design Work	(-)	\$ _____	
Less Relocation/Rearrangement Salvage	(-)	\$ _____	
<b>Total Relocation/Rearrangement of PG&amp;E Facilities Payment</b>			(=) \$ _____

### Total Payment for Electric Distribution Line and Service Extension

**Cash Payment - 10-Year Refundable Advance Option**

Rule 15 Refundable Advance Payment	\$ _____	(3)	
Rule 16 Non-Refundable Payment	(+)	\$ _____	
Rule 15 Non-Refundable Payment	(+)	\$ _____	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$ _____	
<b>Total</b>			(=) \$ _____

-- OR --

**Cash Payment - Non-Refundable Discount Option**

Rule 15 Non-Refundable Discount Option Payment	\$ _____	(3)	
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	\$ _____	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	\$ _____	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$ _____	
<b>Total</b>			(=) \$ _____

**Value of Electric Facility Reinforcements by PG&E: \_\_\_\_\_ based upon Applicant's estimated demand of: \_\_\_\_\_ kVa**

(Reference: Payment Adjustments. Excess Facilities section of the Provisions)

- (1) Total Service Allowance not to exceed the Cost of Service.
- (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
- (4) Inspection Fees (Only Refundable if Applicant's Cost is Used. Applicant's Cost + Inspection Cannot Exceed PG&E's Estimate).
- (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance.

**\*\* PG&E USE ONLY**

Excess service allowance applied to distribution line extension refundable amount per lot/unit

$$\frac{\text{Allowance}}{\text{Allowance}} + \frac{\% \text{ ITCC}}{\% \text{ ITCC}} = \frac{\text{Refund Per Residential Lot/Unit}}{\text{Refund Per Residential Lot/Unit}}$$



REFERENCES

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

## GAS DISTRIBUTION MAIN AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: \_\_\_\_\_

Total number of residential lots/units for this project: \_\_\_\_\_

Total number of non-residential lots/units for this project: \_\_\_\_\_

*Calculations to determine excess residential service allowance to be applied to distribution main refundable amount on a lot/unit basis:*

Cost of Services: <sup>(5)</sup>

Engineering & Administrative Costs		\$	_____
Value of Applicant Design Work	(+)	\$	_____
Service Tie-In Cost (pressurized) by PG&E	(+)	\$	_____
Gas Metering & Regulations	(+)	\$	_____
Other Charges: _____	(+)	\$	_____
Inspection Fees	(+)	\$	_____ <sup>(4)</sup>
Service Cost - PG&E installed	(+)	\$	_____
Service Cost - Applicant installed	(+)	\$	_____ <sup>(5)</sup>
			# Services _____
			# Services _____
Total Cost of Service Subject to Allowance	(=)	\$	_____

Cost of Service Within Allowance:

<u>Residential Service Allowance</u>			
Water Heaters:	\$	x	_____ units
Space Heaters	\$	x	_____ units
Oven/Range	\$	x	_____ units
Dryer Stub	\$	x	_____ units
Total Residential Service Allowance	(=)	\$	_____ <sup>(1)</sup>
Excess Service Cost (Total Cost less Allowances)	(=)	\$	_____
Service Cost Within Allowance (Total less Excess)	(=)	\$	_____
Average Cost per Lot or Unit Within Allowance		\$	_____
\$ _____ / _____ =		\$	_____

Excess Service Allowance Applied to Distribution Main Refundable

Amount per Lot or Unit:

$$\begin{array}{r}
 \$ \text{ _____ } \times \text{ _____ } = \text{ _____ } \\
 \text{Allowance} \qquad \qquad \qquad \text{Ave. Cost / Unit}
 \end{array}
 \qquad
 \begin{array}{r}
 \$ \text{ _____ } \\
 \text{**}
 \end{array}$$



# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

### Allowances

Residential

\$ _____	X	_____	=		\$ _____
		Water Heater Allowance		Lots/Unit	
\$ _____	X	_____	=		\$ _____
		Space Heater Allowance		Lots/Unit	
\$ _____	X	_____	=		\$ _____
		Oven/Range Allowance		Lots/Unit	
\$ _____	X	_____	=		\$ _____
		Dryer Stub Allowance		Lots/Unit	

SUB TOTAL Residential Allowances	(=)	\$			\$ _____
Plus ITCC @ _____%	(+)	\$			\$ _____
<b>TOTAL Residential Allowances</b>	(=)	\$			\$ _____

Non-Residential:

\$ _____	/	_____	=		\$ _____
		Net Annual Revenue		Cost-of-Service Factor	
Plus ITCC @ _____%	(+)	\$			\$ _____
<b>TOTAL Non-Residential Allowances</b>	(=)	\$			\$ _____
Less Residential Service Allowances					
( _____	X	_____	) +	_____	% =
		Lots/Unit		Avg. Cost/Unit	ITCC
	(-)	\$			\$ _____

**Total Gas Distribution Main Extension Allowance** ( = ) \$ \_\_\_\_\_

### Amount Subject to Refund

Engineering & Administrative Cost		\$			\$ _____
Value of Applicant Design Work	(+)	\$			\$ _____
Tie-In of Distribution by PG&E	(+)	\$			\$ _____
Gas Metering & Regulations (Non-residential Projects)	(+)	\$			\$ _____
Other Charges: _____	(+)	\$			\$ _____
PG&E installed - Cost of Distribution Main and Non-Res Svcs	(+)	\$			\$ _____
Applicant installed - Cost of Distribution Main and Non-Res Svcs	(+)	\$			\$ _____ <sup>(5)</sup>
PG&E installed - Cost of Distribution Main Trench	(+)	\$			\$ _____
Applicant installed - Cost of Distribution Main Trench	(+)	\$			\$ _____ <sup>(5)</sup>
Inspection Fees	(+)	\$			\$ _____ <sup>(4)</sup>
SUB TOTAL	(=)	\$			\$ _____
Plus ITCC @ _____%	(+)	\$			\$ _____
Total Refundable Amount	(=)	\$			\$ _____
Less Total Allowances (not to exceed Total Refundable Amount)	(-)	\$			\$ _____
<b>Balance: Net Refundable Amount</b>		\$			( = ) \$ _____

### **10 Year Refundable Advance Option**

Balance: Net Refundable Amount		\$			\$ _____
Less Credit for Value of Applicant Design Work	(-)	\$			\$ _____
Less Cost of Dist. Main and Non-Res Svcs. Installed by Applicant	(-)	\$			\$ _____ <sup>(5)</sup>
Less Cost of Dist. Main and Non-Res Svc. Trench by Applicant	(-)	\$			\$ _____ <sup>(5)</sup>
<b>Net 10 Year Refundable Advance Option Payment</b>					( = ) \$ _____



# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

### Non-Refundable Discount Option

Balance: Net Refundable Amount		\$	
Less Discount: \$- _____ x _____			
Balance	50%		
		(-)	\$
Less Credit for Value of Applicant Design Work		(-)	\$
Less Cost of Dist. Main and Non-Res Svcs. Installed by Applicant		(-)	\$ <sup>(5)</sup>
Less Cost of Dist. Main and Non-Res.Svc. Trench by Applicant		(-)	\$ <sup>(5)</sup>
<b>Net Non-Refundable Discount Option Payment</b>		(=)	\$

### Non-Refundable Payments

<b>Rule 16 Non-Refundable Payments</b>			
Excess Service Costs			\$
Service Costs Beyond Preferred Service Location	(+)		\$
Value of Rule 16 Land Rights Costs	(+)		\$
Value of Gas Service Trench in the Franchise Area or on 3rd Party Property	(+)		\$
Inspection Fees	(+)		\$
Rule 16 Trench Permits Obtained by PG&E	(+)		\$
Other Charges: _____	(+)		\$
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)		\$
SUB TOTAL	(=)		\$
Plus ITCC @ _____%	(+)		\$
Plus Non-Taxable Other Charges	(+)		\$
D. 04-05-055 Line Extension Costs, Residential	(+)		\$
D. 04-05-055 Line Extension Costs, Non-Residential	(+)		\$
Inspection Fees (not subject to ITCC)	(+)		\$
Plus Gas Service Trench installed by PG&E on Private Property	(+)		\$
Less Excess Service Facilities Installed by Applicant	(-)		\$
Less Service Costs Beyond Preferred Location by Applicant	(-)		\$
Less Value of Gas Service Trench in the Franchise Area & 3rd Party Property installed by Applicant	(-)		\$
Less Rule 16 Applicant Design Work Associated with Excess	(-)		\$
<b>Total Rule 16 Non-Refundable Payment</b>		(=)	\$

### **Rule 15 Non-Refundable Payments**

Inspection Fees			\$
Re-engineering / Composite Fees	(+)		\$
Cost of Additional Applicant Design Plan Checks	(+)		\$
Value of Distribution Main Substructures	(+)		\$
PG&E Land Rights Costs	(+)		\$
Rule 15 Trench Permits Obtained by PG&E	(+)		\$
Other Charges: _____	(+)		\$
SUB TOTAL	(=)		\$
Plus ITCC @ _____%	(+)		\$
Less Distribution Main Substructures Installed by Applicant	(-)		\$
<b>Total Non-Refundable Gas Rule 15 Payment</b>		(=)	\$

### **Relocation / Rearrangement of PG&E Facilities**

Value of Relocation/Rearrangement System			\$
Value of Relocation/Rearrangement Substructures	(+)		\$
Value of Relocation/Rearrangement Trench & Excavation	(+)		\$



# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

Engineering & Administrative Costs	(+)	\$	
Value of Relocation Applicant Design Work	(+)	\$	
Cost of Additional Applicant Design Plan Checks	(+)	\$	
Tie-In of Relocation/Rearrangement by PG&E	(+)	\$	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	\$	
Relocation/Rearrangement Land Rights	(+)	\$	
Relocation/Rearrangement Inspection Fees	(+)	\$	
<b>SUB TOTAL</b>	(=)	\$	
Plus ITCC @ _____%	(+)	\$	
Plus Relocation/Rearrangement Non Taxable	(+)	\$	
Less Relocation/Rearrangement System Installed by Applicant	(-)	\$	
Less Substructures Installed by Applicant	(-)	\$	
Less Trench & Excavation Provided by Applicant	(-)	\$	
Less Value of Relocation Applicant Design Work	(-)	\$	
<b>Total Relocation/Rearrangement of PG&amp;E Facilities Payment</b>			(=) \$ _____

### Total Payment for Gas Distribution Main and Service Extension

<b>Cash Payment - 10-Year Refundable Advance Option</b>			
Rule 15 Refundable Advance Payment		\$	(3)
Rule 16 Non-Refundable Payment	(+)	\$	
Rule 15 Non-Refundable Payment	(+)	\$	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$	
<b>Total</b>			(=) \$ _____

-- OR --

<b>Cash Payment - Non-Refundable Discount Option</b>			
Rule 15 Non-Refundable Discount Option Payment		\$	(3)
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	\$	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	\$	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$	
<b>Total</b>			(=) \$ _____

**Value of Gas Facility Reinforcements by PG&E:** \_\_\_\_\_ **based upon Applicant's estimated gas load of:** \_\_\_\_\_ **Mcfh**  
 (Reference: Payment Adjustments. Excess Facilities section of the Provisions)

- (1) Total Service Allowance not to exceed the Cost of Service
- (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
- (4) Inspection Fees (Only Refundable if Applicant's Cost is Used. Applicant's Cost + Inspection Cannot Exceed PG&E's Estimate)
- (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

**\*\* PG&E USE ONLY**

Excess service allowance applied to distribution main refundable amount per lot/unit

$$\frac{\text{Allowance}}{\text{Allowance}} + \frac{\text{\% ITCC}}{\text{\% ITCC}} = \frac{\text{Refund Per Residential Lot/Unit}}{\text{Refund Per Residential Lot/Unit}}$$



REFERENCES

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

**DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY**

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

**THIRD PARTY TRENCH COSTS**

**Non-Refundable Payments**

Telephone Trench & Excavation  
Telephone Conduits & Substructures

\$ \_\_\_\_\_  
(+) \$ \_\_\_\_\_

CATV Trench  
CATV Conduits & Substructures

(+) \$ \_\_\_\_\_  
(+) \$ \_\_\_\_\_

Other Trench  
Other Conduits & Substructures

(+) \$ \_\_\_\_\_  
(+) \$ \_\_\_\_\_

Total Non-Refundable Payment

\$ \_\_\_\_\_

**Third Party Trench Cash Payment**

Total Non-Refundable Payment

\$ \_\_\_\_\_



**REFERENCES**

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

**DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY**

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

**ELECTRIC RULE 20B**

**Non-Refundable Payments**

Engineering & Administrative Costs		_____	
Value of Applicant Design Work	(+)	\$ _____	
Cost of Additional Applicant Design Plan Checks	(+)	\$ _____	
Value of 20B Underground System	(+)	\$ _____	
Tie-In of 20B by PG&E	(+)	\$ _____	
PG&E Land Rights Costs	(+)	\$ _____	
Inspection Fees	(+)	\$ _____	
Value of 20B Trench & Excavation	(+)	\$ _____	
Value of 20B Conduits & Substructures	(+)	\$ _____	
Rule 20B Trench Permits Obtained by PG&E	(+)	\$ _____	
less Cost of Equivalent Overhead System	(-)	\$ _____	
SUB TOTAL	(=)	\$ _____	
plus ITCC @ _____%	(+)	\$ _____	
less 20B Underground System Installed by Applicant	(-)	\$ _____	
less 20B Trench & Excavation Provided by Applicant	(-)	\$ _____	
less 20B Conduits & Substructures Installed by Applicant	(-)	\$ _____	
less Value of Applicant Design Work	(-)	\$ _____	
Total Rule 20B Non-Refundable Payment	(=)	\$ _____	(1)

**Electric Rule 20B Cash Payment**

Total Rule 20B Non-Refundable Payment \$ \_\_\_\_\_ (1)

(1) For Contractor Installed Projects (Option 2A), credit amounts will be reimbursed upon acceptance of facilities. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.



**REFERENCES**

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

**DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY**

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

**ELECTRIC RULE 20C**

**Non-Refundable Payments**

Engineering & Administrative Costs		\$	
Value of Applicant Design Work	(+)	\$	
Cost of Additional Applicant Design Plan Checks	(+)	\$	
Value of 20C Underground System	(+)	\$	
Tie-In of 20C by PG&E	(+)	\$	
PG&E Land Rights Costs	(+)	\$	
Inspection Fees	(+)	\$	
Value of 20C Trench & Excavation	(+)	\$	
Value of 20C Conduits & Substructures	(+)	\$	
Rule 20C Trench Permits Obtained by PG&E	(+)	\$	
less Salvage & Depreciation for Overhead Facilities	(-)	\$	
<b>SUB TOTAL</b>	(=)	\$	
plus ITCC @ _____%	(+)	\$	
plus Cost to Remove Overhead Line by PG&E	(+)	\$	
less 20C Underground System Installed by Applicant	(-)	\$	
less 20C Trench & Excavation Provided by Applicant	(-)	\$	
less 20C Conduits & Substructures Installed by Applicant	(-)	\$	
less Value of Applicant Design Work	(-)	\$	
<b>Total Rule 20C Non-Refundable Payment</b>	(=)	\$	(1)

**Electric Rule 20C Cash Payment**

Total Rule 20C Non-Refundable Payment	\$	(1)
---------------------------------------	----	-----

(1) For Contractor Installed Projects (Option 2A), credit amounts will be reimbursed upon acceptance of facilities. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.



**REFERENCES**

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

**DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY**

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

**STREETLIGHTS**

**LS-1 Non-Refundable Payments**

Installed Cost of Non-Standard Luminaires		\$	
Installed Cost of Standard Poles, Posts & Arms	(+)	\$	(1)
Additional Cost of Non-Standard Poles, Posts & Arms	(+)	\$	(1)
Installed Cost of Foundations/Protective Tubes	(+)	\$	(1)
Excess Conductor	(+)	\$	
Applicable Engineering & Administrative Costs	(+)	\$	
Streetlight-Only Trench & Excavation	(+)	\$	
Streetlight Conduit & Substructures	(+)	\$	
Streetlight Risers Installed by PG&E	(+)	\$	
Inspection Fees	(+)	\$	
plus ITCC @ _____ %	(+)	\$	
SUB TOTAL	(=)	\$	
less Credit for Facilities Installed by Applicant	(-)	\$	
Total LS-1 Non-Refundable Payment			(=) \$ _____

**LS-2 Non-Refundable Payments**

Installed Cost of Streetlight System by PG&E		\$	(2)
Streetlight Conduits & Substructures by PG&E	(+)	\$	(2)
Streetlight Trench & Excavation by PG&E	(+)	\$	(2)
Connection Fee	(+)	\$	
SUB TOTAL	(=)	\$	
less Credit for Connections made by Applicant	(-)	\$	
Total LS-2 Non-Refundable Payment			(=) \$ _____

**Streetlight Cash Payment**

Total Streetlight Non-Refundable Payment (=<sup>(3)</sup> \$ \_\_\_\_\_

<sup>(1)</sup> ITCC not applicable for LS-1C installations.

<sup>(2)</sup> ITCC not applicable for LS-2 installations.

<sup>(3)</sup> See Reimbursement Summary for a total of Reimbursements to be paid upon acceptance of facilities.



REFERENCES

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

**DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY**

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

**SUMMARY OF PAYMENTS**

The total cash payment you need to make depends upon your selection of the 10 Year Refundable Advance Option or the Non-Refundable Discount Option for your gas and/or electric extension under Rule 15. Since you may elect one option for the gas extension and a different option for the electric extension, several different cash payments are available. Each payment option is summarized below. These payments include all billing under this Agreement including payments subject to refund, and non-refundable payments. To determine what is refundable or non-refundable, or to see full detailed billing information, please see the attached cost summaries. Even if you have no payment due for your gas and/or electric extension (Rule 15), you must still elect the 10 Year Refundable or Non-Refundable Discount Option for each extension on the second page of the Declarations.

**10 Year Refundable Advance Option - Gas & Electric <sup>(1)</sup>** \$ \_\_\_\_\_ (2)

-- OR --

**Non-Refundable Discount Option - Gas & Electric <sup>(1)</sup>** \$ \_\_\_\_\_ (3)

-- OR --

**10 Year Refundable Advance Option - Gas /<sup>(1)</sup>  
Non-Refundable Discount Option – Electric** \$ \_\_\_\_\_ (2)

-- OR --

**10 Year Refundable Advance Option - Electric /<sup>(1)</sup>  
Non-Refundable Discount Option – Gas** \$ \_\_\_\_\_ (2)

<sup>(1)</sup> Amount shown do not include reimbursements for facilities that are normally the responsibility of PG&E per our tariffs. See the Reimbursement Summary for a total of all Reimbursements to be paid upon acceptance of facilities.

<sup>(2)</sup> The payment amount shown on this line includes both refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. The total payment is not subject to refund. Please see the attached detailed Cost Summaries to determine the portion of this payment that may be subject to refund.

<sup>(3)</sup> The payment amount shown on this line includes only non-refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. None of the payments shown is subject to refund.

# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

## REIMBURSEMENT SUMMARY

Reimbursements are provided for facilities that are installed by the Applicant which are normally the responsibility of PG&E per our tariffs. Reimbursements will be made after the facilities are accepted by PG&E, operational and ready to supply service. Reimbursable payments made for services will be reimbursed at the average rate shown as each service is connected. All reimbursements will be based upon PG&E's estimated costs.

### **Electric Rule 15**

10 Year Refundable Advance Credit Amount	\$ _____	(1)
	-- OR --	
Non-Refundable Discount Option Credit Amount	\$ _____	(1)
Joint Pole Credits	(+ \$ _____)	
PG&E Betterments	(+ \$ _____)	
 SUB TOTAL: w/ 10 Year Refundable Advance Credit Amount		(=) \$ _____
		-- OR --
w/ Non-Refundable Discount Credit Amount		(=) \$ _____

### **Electric Rule 16**

Joint Pole Credits	\$ _____	
Applicant Design Work within the Allowance	(+ \$ _____)	
 SUB TOTAL		(=) \$ _____

### **Reimbursement per Service Completion - Electric**

Energized System	\$ _____	/service <sup>(2)</sup>
	-- OR --	
Non-Energized System	\$ _____	/service <sup>(2)</sup>

### **Electric Rule 20B**

Joint Pole Credits	\$ _____	
Rule 20B Payment Credit	(+ \$ _____)	
 SUB TOTAL		(=) \$ _____

### **Electric Rule 20C**

Joint Pole Credits	\$ _____	
Rule 20C Payment Credit	(+ \$ _____)	
 SUB TOTAL		(=) \$ _____

# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

### Streetlights

#### LS-1

Standard Luminaires		\$	
Standard Poles & Arms	(+)	\$	
Protective Tubes	(+)	\$	
Internal Wiring	(+)	\$	
Overhead Conductor	(+)	\$	
Underground Conductor	(+)	\$	
Connections	(+)	\$	

#### LS-2

Connections		\$	
	(+)	\$	

SUB TOTAL (=) \$ \_\_\_\_\_

### Gas Rule 15

10 Year Refundable Advance Credit Amount \$ \_\_\_\_\_

-- OR --

Non-Refundable Discount Option Credit Amount		\$	
PG&E Betterments	(+)	\$	

SUB TOTAL: w/ 10 Year Refundable Advance Credit Amount (=) \$ \_\_\_\_\_

w/ Non-Refundable Discount Credit Amount (=) \$ \_\_\_\_\_

-- OR --

### Gas Rule 16

Stubs Services		\$	
Applicant Design Work within the Allowance		\$	

SUB TOTAL (=) \$ \_\_\_\_\_

#### Reimbursement per Service Completion - Gas

Pressurized System		\$	/service <sup>(2)</sup>
		-- OR --	
Non-Pressurized System		\$	/service <sup>(2)</sup>

### Total Reimbursement

10 Year Refundable Advance Option - Gas & Electric	\$	<sup>(3)</sup>
--	----	----------------

-- OR --

Non-Refundable Discount Option - Gas & Electric	\$	<sup>(3)</sup>
---	----	----------------

-- OR --

10 Year Refundable Advance Option - Gas / Non-Refundable Discount Option - Electric	\$	<sup>(3)</sup>
---	----	----------------

-- OR --

10 Year Refundable Advance Option - Electric / Non-Refundable Discount Option - Gas	\$	<sup>(3)</sup>
---	----	----------------

<sup>(1)</sup> 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.

<sup>(2)</sup> This Reimbursement will be paid on a per service basis as each service is completed.

<sup>(3)</sup> Excludes service completion reimbursements made under Rule 16. Service completion reimbursements will be made as each service is connected on a per service basis.



**Gas Sample Form No. 79-1140**  
CTA Unrecovered Capacity Cost Invoice

Sheet 1

**Please Refer to Attached  
Sample Form**

(Continued)

Advice Letter No: 3371-G  
Decision No.

Issued by  
**Brian K. Cherry**  
Vice President  
Regulation and Rates

Date Filed March 15, 2013  
Effective April 14, 2013  
Resolution No. \_\_\_\_\_

# CTA Unrecovered Capacity Cost Invoice

	<b>To:</b> CTA XYZ Address Line 1 City, State Zip Code	<b>From:</b> Pacific Gas & Electric Company 77 Beale St. San Francisco, CA 94105	<b>Remit by Electronic Payment to:</b> Account Name :Pacific Gas and Electric Company Bank Name: The Bank of New York Mellon Account Number: 059994 ABA or Bank ID/Transit No.: 011001234
	Invoice #: xxxxx-xxxx CTA Group #: xxxxx Bill Period: xxxxx Invoice Date: xxxxxx Due Date: xxxxxx Currency: USD <sup>1</sup>	Contact: xxxxx Phone: xxxxx Fax: xxxxx e-mail: xxxxx	Please reference Invoice Number: xxxxx-xxxx Contact: Janel Reyes Phone: (415) 973-2836 Fax: (415) 972-5797 e-mail: <a href="mailto:j3r9@pge.com">j3r9@pge.com</a>

	CTA XYZ			All CTAs								CTA XYZ		
				<u>Capacity Offered at Auction</u>										
<u>Pipeline Capacity</u>	<u>Capacity Offered (Dth/d)<sup>2</sup></u>	<u>Capacity Accepted (Dth/d)<sup>2</sup></u>	<u>Capacity Rejected (Dth/d)<sup>2</sup></u>	<u>Capacity Rejected by All CTAs (Dth/d)<sup>2</sup></u>	<u>Capacity Retained by PG&amp;E (Dth/d)<sup>2</sup></u>	<u>Capacity Retained by CGS<sup>3</sup> (Dth/d)<sup>2</sup></u>	<u>CGS Contract Capacity (Dth/d)<sup>2</sup></u>	<u>CGS Contract Rate (\$/Dth/mo)<sup>2</sup></u>	<u>Contract Cost (\$/mo)</u>	<u>Revenues from Auction (\$/mo)</u>	<u>Credit from CGS \$0.01/Dth/mo (\$/mo)</u>	<u>Unrecovered Costs (\$/mo)</u>	<u>Rejected Capacity as Percentage of Capacity Rejected by All CTAs</u>	<u>Unrecovered Capacity Cost Responsibility (\$/mo)</u>
Pipeline AAA	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline BBB	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline CCC	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline DDD	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline EEE	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline FFF	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline GGG	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline HHH	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Pipeline III	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
Subtotal									xxxx	xxxx	xxxx	xxxx		xxxx
<b>Storage Capacity</b>														
Storage Provider	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx
<b>Total Capacity Charges</b>									xxxx	xxxx	xxxx	xxxx		xxxx
<b>Other Charges</b>														xxxx
														xxxx
														xxxx
														xxxx
														xxxx

*Payment Not Received By The Due Date Will Be Subject To The Terms Of Gas Rule 25*

1) Invoice amounts for Canadian pipelines are based on the published exchange rate two (2) business days prior to invoice date.  
 2) Capacity amounts are expressed as Dth/d with the exception of Canadian pipelines, which are expressed in GJ/d, and storage capacity, which is expressed in Dth of inventory.  
 3) Refer to gas Rate Schedule G-CT, Sheet 13, which describes a transition period during which PG&E Core Gas Supply (CGS) will take back a declining portion of capacity rejected by CTAs.  
 Refer to link for more information: [http://www.pge.com/tariffs/tm2/pdf/GAS\\_SCHS\\_G-CT.pdf](http://www.pge.com/tariffs/tm2/pdf/GAS_SCHS_G-CT.pdf)

<b>HELPFUL TELEPHONE NUMBERS</b>	<b>THIS BILL IS NOW DUE AND PAYABLE</b>
Invoice Questions.....925-244-3531 Assistance is available by telephone during normal business hours.	Please reference your invoice number on any communications regarding your invoice
PG&E – CGT Customer Service.....1-800-343-4743 Option 3	<b>PLEASE REMIT PAYMENT TO:</b>
<b>RULES AND RATES</b>	Account Name: PG&E Account
The full text of PG&E rules and rates is available for inspection upon request.  PG&E's tariffs can be accessed at: <a href="http://www.pge.com/tariffs">www.pge.com/tariffs</a>	For credit to: Pacific Gas and Electric Company Bank Name: CITIBANK N.A. Account Number: 30871958 ABA or Bank ID/Transit Routing No.: 021000089
<b>CURRENT MONTHLY BILL INSERTS</b>	
Customers can access PG&E's current monthly bill inserts at: <a href="http://www.pge.com/billinserts">www.pge.com/billinserts</a>	If you have any questions regarding electronic fund transfers, please call the fuel Settlements Analyst at ..... 415-973-2836
<b>INTEREST CHARGE CALCULATION</b>	<b>LATE PAYMENT CHARGES</b>
Gas Rule 25 details the interest rate on past due balances. Gas Rule 25 can be accessed at: <a href="http://www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf">www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf</a>	Pursuant to gas Rule 25, interest shall accrue on any past due bill or portion of a past due bill. Gas Rule 25 can be accessed at: <a href="http://www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf">www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf</a>
<b>DISPUTED BILLS</b>	<b>PAST-DUE BILLS</b>
Should you question this bill, please request an explanation from PG&E. Contact the Senior Product Manager at 925-244-3531. CGT has a dispute process to be followed as stated in gas Rule 25. If you are not satisfied with our response, contact: California Public Utilities Commission (CPUC) Consumer Affairs Branch 505 Van Ness Avenue San Francisco, CA 94102 1-800-649-7570 or 415-703-2032 (TDD/TYY)	Gas Rule 25 details when a bill will be considered past due. Gas Rule 25 can be accessed at: <a href="http://www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf">www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf</a>



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**ATTACHMENT 1  
Advice 4199-E**

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**ATTACHMENT 1  
Advice 4199-E**

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**ELECTRIC PRELIMINARY STATEMENT PART CZ**  
**DISTRIBUTION REVENUE ADJUSTMENT MECHANISM**

Sheet 3

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- q. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric distribution non-depreciable asset, as approved by the Commission.
- r. A debit entry equal to the electric portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065, plus an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC for the incremental administrative costs.
- s. A debit entry equal to the Schedule E-BIP incentives paid to third party demand response aggregators, net of any penalties paid to PG&E, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- t. A debit entry equal to the costs that PG&E will reimburse the Division of Ratepayer Advocates (DRA) for work performed by the retained IT consultant(s) in Application (A.) 10-02-028 as authorized by the Commission, recorded during the month, plus an allowance for Franchise Fees and Uncollectible Accounts expense. The costs that PG&E will reimburse DRA shall not exceed \$240,000 (excluding an allowance for FF&U), subject to revision by the Commission.
- u. A debit or credit entry, as appropriate, to record the aggregate net revenues collected from the Conservation Incentive Adjustment unbundled rate component of residential electric rates.
- v. A credit entry equal to the Family Electric Rate Assistance (FERA) revenue shortfall from paying residential Tier 2 rates for Tier 3 usage. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.a.
- w. A debit entry equal to one-twelfth of the authorized amount recorded in the California Energy Systems for 21st Century Balancing Account – Electric (CES21BA-E), including an allowance for FF&U.
- x. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(D)

Note: All debits and credits described above, except for that described in Section 5.w., shall include an allowance for franchise fees and uncollectible accounts expense.



**ELECTRIC PRELIMINARY STATEMENT PART DT**  
**ENERGY RECOVERY BOND BALANCING ACCOUNT**

Sheet 1

**DT. ENERGY RECOVERY BOND BALANCING ACCOUNT (ERBBA)**

1. **PURPOSE:** The purpose of the ERBBA is to record the benefits and costs associated with Energy Recovery Bonds (ERBs) that are not provided to customers elsewhere and to return those benefits or charge those costs to customers. In addition, the purpose of the ERBBA is to ensure that the benefits of the net amount of energy supplier refunds, claim offsets and other credits received after the second series of ERBs are issued are provided to customers. The ERBBA also provides the methodology for calculating the pre-tax amount of energy supplier refunds, claim offsets and other credits received after the first series of ERBs are issued but before the second series of ERBs are issued, which amount is to be used to reduce the principal amount of the second series of ERBs to be issued. An Energy Supplier Refund Litigation Cost (ESRLC) subaccount is established in the ERBBA in order to record litigation costs and litigation recovery amounts relating to energy supplier refunds, and to debit or credit those costs and recovery amounts to the ERBBA on a periodic basis consistent with the purpose of the ERBBA. ERBs are authorized by the Commission in Decision (D.) 04-11-015 to provide the funds necessary to refinance PG&E's Modified Settlement Agreement Regulatory Asset (Regulatory Asset) in accordance with D.03-12-035 and Senate Bill 772.
2. **APPLICABILITY:** The ERBBA shall apply to all rate schedules as identified in Part DP of this Preliminary Statement.
3. **REVISION DATE:** Disposition of the balance in the account shall be determined through the advice letter process.
4. **ERBBA RATES:** The ERBBA rates are set forth in the Electric Preliminary Statement Part I.
5. **TIME PERIOD:** The ERBBA will become effective upon approval of Advice 2624-E and will expire after the ERBs are fully repaid and any remaining balance is returned to or recovered from customers.
6. **ENERGY SUPPLIER REFUND LITIGATION COST SUBACCOUNT (ESRLC).** The Energy Supplier Refund Litigation Cost subaccount is established in the ERBBA to record litigation costs actually incurred that are reasonably related to energy supplier refund settlements, as well as amounts separately allocated and received by PG&E from claimants' escrow accounts for litigation costs established under energy supplier refund settlements. The ESRLC is subject to audit under the Energy Resource Recovery Account (ERRA) proceeding. PG&E may apply separately to the Commission for recovery of any under-collected amount of litigation costs remaining in the ESRLC when the ERBBA is terminated. Any remaining balance of amounts from claimants' escrow accounts in the ESRLC after PG&E has fully recovered its reasonable litigation costs actually incurred that are related to energy supplier refunds shall reduce the balance of the ERBBA by the amount over-collected.
7. **ACCOUNTING PROCEDURES:** PG&E shall maintain the ERBBA by making entries at the end of each month. Entries shall be reviewed and verified by the Commission in a proceeding designated by it or by the Energy Division as necessary. The monthly entries are as follows:
  - a. A debit or credit entry equal to the revenue from the ERBBA rate component, less an adjustment for franchise fees and uncollectible accounts expenses. (T)
  - b. A credit entry equal to the interest earnings of funds held by PG&E before transfer to the Bond Trustee.
  - c. An entry equal to the servicing fees paid to PG&E in excess of PG&E's recorded incremental cost of billing and collecting the Dedicated Rate Component (DRC) charges as specified in Preliminary Statement Part DP.

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**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 1

1. **APPLICABILITY:** This schedule is closed to new customers. Customers taking service on this schedule as of May 1, 2012 must maintain continuous service on this schedule to remain eligible for service on this schedule. An exception to this rule will apply only to customers electing to migrate to Peak Day Pricing who subsequently elect to return to this schedule (see Peak Day Pricing Default Rates section). Pursuant to Decision 11-12-053, this schedule will be completely eliminated effective March 1, 2014, for customers that have at least twelve (12) billing months of hourly usage data available. Eligible AG-RA customers will be transitioned to AG-4A. Eligible AG-RB customers will be transitioned to AG-4B. Customers may also elect to enroll in other applicable time-of-use rate schedules.

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A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

- (a) growing crops;
- (b) raising livestock;
- (c) pumping water for irrigation of crops; or
- (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forth in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-R charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 1

1. **APPLICABILITY:** This schedule is closed to new customers. Customers taking service on this schedule as of May 1, 2012 must maintain continuous service on this schedule to remain eligible for service on this schedule. An exception to this rule will apply only to customers electing to migrate to Peak Day Pricing who subsequently elect to return to this schedule (see Peak Day Pricing Default Rates section). Pursuant to Decision 11-12-053, this schedule will be completely eliminated effective March 1, 2014, for customers that have at least twelve (12) billing months of hourly usage data available. Eligible AG-VA customers will be transitioned to AG-4A. Eligible AG-VB customers will be transitioned to AG-4B. Customers may also elect to enroll in other applicable time-of-use rate schedules.

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A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

- (a) growing crops;
- (b) raising livestock;
- (c) pumping water for irrigation of crops; or
- (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forth with in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-V charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(Continued)



**ELECTRIC SCHEDULE E-DCG**  
**DEPARTING CUSTOMER GENERATION CG**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

1. DEFINITIONS: (Cont'd.)
  - b. Customer Generation Departing Load: (Cont'd.)
    - (4) Load that physically disconnects from the utility grid.
    - (5) Changes in the distribution of load among accounts at a customer site with multiple accounts, load resulting from the reconfiguration of distribution facilities on the customer site, provided that the changes do not result in a discontinuance or reduction of service from PG&E at that location.
  - c. Otherwise Applicable Rate Schedule: The Otherwise Applicable Rate Schedule shall be the last schedule under which the customer took service before load was displaced by Customer Generation. Where the departing load was not previously served by a utility, the Otherwise Applicable Schedule will be the rate schedule the customer would have taken service under, had the load been served by PG&E.
2. EXEMPTIONS AND EXCEPTIONS: Customer Generation Departing Load is exempted or excepted from some or all of the rates described above to the extent set forth below. Unless exempted or excepted in Special Conditions 2.a. through 2.h., all usage displaced from the grid by the Customer Generation is subject to the DWR Bond Charge, Power Charge Indifference Adjustment, CTC, ND Charge, PPP Charge, and either RA Charge or ECRA Charge. A customer-generator eligible for net metering based on PU Code Section 2827, Section 2827.9 or Section 2827.10 is responsible for all charges in the Rates Section based on their net consumption, except as provided in future Commission decisions.
  - a. Load That Departed As Of February 1, 2001. Customer Generation Departing Load that began to receive service from Customer Generation on or before February 1, 2001, except during any period and to the extent that the Customer Generation Departing Load thereafter receives bundled or direct access service, is exempt from the DWR Bond Charge, Power Charge Indifference Adjustment, RA Charge, and ECRA Charge.
  - b. Grandfathered Load. Customer Generation Departing Load, not otherwise exempted under Special Condition 2.a. above, or Special Condition 2.c., 2.d., 2.e., or 2.h. below, that commenced commercial operation on or before January 1, 2003, or for which (a) an application for authority to construct was submitted to the lead agency under the California Environmental Quality Act, not later than August 29, 2001, and (b) commercial operation commenced not later than January 1, 2004, is exempted from the Power Charge Indifference Adjustment, RA Charges, and ECRA Charge.
  - c. Biogas Digesters. Customer Generation Departing Load served by an eligible biogas digester customer-generator, as defined in Public Utilities Code Section 2827.9, is exempt from the DWR Bond Charge, Power Charge Indifference Adjustment, RA Charge, ECRA Charge, ND Charge, PPP Charge, and CTC, to the extent that such load falls within the Customer Generation Cap described in Special Condition 2.g. below.\* (T)

\* Public Utilities Code Section 2827.9 was repealed effective January 1, 2012. This exemption is not available to new Biogas Digesters. (N)  
 (N)

(Continued)



**ELECTRIC SCHEDULE E-DCG**  
**DEPARTING CUSTOMER GENERATION CG**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

EXEMPTIONS AND EXCEPTIONS: (Cont'd.)

- d. Clean Customer Generation Systems Up to 5 MW. Customer Generation Departing Load up to 5 megawatts (MW) in size that is eligible for (i) the California Solar Initiative (CSI) program; or (ii) financial incentives from the Commission's self-generation program; or (iii) financial incentives from the California Energy Commission, is excepted from the DWR Bond Charge, Power Charge Indifference Adjustment, RA Charge, ECRA Charge, and the CTC, for the first 1 MW of generation and to the extent that such excepted load falls within the Customer Generation Cap described in Special Condition 2.g. below.
  - (i) For customers providing hourly interval metered data, total departing load for each customer will be calculated as the sum, over all the hours of the month, of the hourly generator energy output. The exempt portion will be calculated as the sum, over all the hours of the month, of the smaller of either (1) the hourly generator energy output in kW; or (2) 1,000 kW.
  - (ii) For customers providing monthly metered data, total departing load will be calculated as equal to the monthly generator energy output. The exempt portion will be calculated by dividing the Commission-adopted exemption of 1 MW by the connected load of the generator (yielding an "exemption ratio"). This "exemption ratio" will then be multiplied by the monthly generator energy output to obtain the exempt portion of departing load.
  - (iii) For customers providing neither interval nor monthly metered data, or for customers proposing an alternative to subdivision 2.d(ii) above, PG&E will work with the customer to obtain some other form of information that would reasonably estimate the amount of departing load that should be exempt from the CRS. Absent any agreement on an appropriate estimation methodology, total departing load will be estimated based on historical load as set forth in Preliminary Statement Part BB, Section 5.e. The exempt portion will be calculated by dividing the Commission-adopted exemption of 1 MW by the connected load of the generator (yielding an "exemption ratio"). This "exemption ratio" will then be multiplied by the estimated monthly energy output of the generator to obtain the exempt portion of departing load.
- e. Ultra-Clean and Low-Emission Customer Generation Systems over 1 MW. Customer Generation Departing Load that is over 1 MW in size but that otherwise meets all criteria in Public Utilities Code Section 353.2 as "ultra-clean and low-emissions" is exempt from the Power Charge Indifference Adjustment, RA Charge, and ECRA Charge to the extent that such load falls within the Customer Generation Cap as described in Special Condition 2.g. below.\* (T)
- f. Other Customer Generation Systems. Customer Generation Departing Load that employs best available control technology standards set by local air quality management districts and/or the California Air Resources Board, as applicable, and is not (a) back-up generation, (b) diesel-fired generation, or (c) discussed in Special Conditions 2.a. through 2.e. above, is exempted from the Power Charge Indifference Adjustment, RA Charge, and ECRA Charge to the extent that such load falls within the Customer Generation Cap described in Special Condition 2.g. below.

\* Public Utilities Code Section 353.2 required that the customer generator be operational on or before December 31, 2008.

(N)  
 (N)

(Continued)





**ELECTRIC SCHEDULE S  
 STANDBY SERVICE**

Sheet 7

RATES:  
 (Cont'd.)

(L)

**PHYSICAL ASSURANCE SERVICE:**

A distribution-level customer receiving standby service under Schedule S may elect to execute a contract for Physical Assurance (PG&E Form 79-1050). This contract requires that the customer's load automatically and instantaneously drop in an amount equal to the energy shortfall arising from a reduction in the on-site generator's output. Customers fulfilling the performance requirements of the physical assurance agreement do not pay the Reservation Charge Rate for the amount of capacity designated under the contract for Physical Assurance.

- a. **ELIGIBILITY:** To qualify for Physical Assurance service under Schedule S, the customer must have an executed contract for Physical Assurance. The contract for physical assurance acts as a rider contract to the customer's existing contract for standby service (PG&E Form Contract, 79-285) and applies to customers who install, or have already installed, on-site generation. Existing standby customers with on-site generators qualify if they meet the conditions set forth in the contract for physical assurance.

If the contract for Physical Assurance is terminated, the customer reverts to billing under its contract for standby service (Form 79-285) provided that it continues to meet the terms of that contract.

(Continued)



**ELECTRIC SCHEDULE S**  
**STANDBY SERVICE**

Sheet 12

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

**7. SUPPLEMENTAL STANDBY SERVICE (BACKUP REQUIREMENTS):**

- a. Schedule E-19, Schedule E-20 and Schedule E-37 customers whose nonutility source of generation does not regularly supply all the power necessary at their premises may elect to receive the back-up portion of their total service requirement under Schedule S if the appropriate metering is installed to separately record the net on-site generation and the on-site load. If the customer elects instead to receive all of their service under Schedule E-19 or E-20, however, Special Conditions 1 through 6 of this Schedule will apply to the back-up portion of their load, with a Reservation capacity as determined in accordance with Special Condition 1 of this tariff. (T)  
(T)
- b. Supplemental standby service requires the installation of a load profile recorder. PG&E will install load profile recorders, subject to meter availability. The customer shall provide, install, own, and maintain all facilities necessary to accommodate metering equipment specified by PG&E. An additional charge applies for Supplemental Standby Service. A Supplemental Standby Service Meter Charge will be added to the standby customer's bill in addition to the TOU Energy Charges for back-up requirements, specified in the Rates Section. Supplemental standby service customers will also pay the appropriate rate Schedule E-19, E-20 or E-37 charges, including the Customer Charge, for their supplemental power use.
- c. Back-up requirements are the portion of the customer's maximum demand and energy usage in any billing month caused by the nonoperation of the customer's alternative source of power. The customer's Reservation Capacity shall be determined in accordance with Special Condition 1 of this tariff.

The customer's metered reactive power usage will be prorated for the purpose of assigning such usage separately to the customer's bills for backup power and for supplemental power. The Reactive Demand Charge (see Special Condition 2) will be calculated by multiplying the customer's maximum measured reactive demand by the ratio of the current Reservation Capacity and the customer's maximum total kW of backup and supplemental load.

- 8. **EXTENDED OUTAGES:** If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least one complete regular billing cycle, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule S will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would not continue to apply to the customer's bill for the duration of the outage. However, all charges from the indicated otherwise-applicable tariff will apply. (T)  
(T)  
(T)

(Continued)



**Electric Sample Form No. 62-3010**  
Hazard Notice

**Please Refer to Attached  
Sample Form**

Advice Letter No: 4199-E  
Decision No.

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed March 15, 2013  
Effective April 14, 2013  
Resolution No. \_\_\_\_\_



# Hazard Notice

An **UNSAFE AND HAZARDOUS** condition involving your gas/electric equipment was observed by PG&E. Please have your equipment repaired.

Date \_\_\_\_\_ Time: \_\_\_\_\_

Location \_\_\_\_\_ City: \_\_\_\_\_

While working at your premises today, a PG&E representative observed the following **UNSAFE AND HAZARDOUS** condition involving your gas/electric equipment.

Equipment Type: \_\_\_\_\_ Make: \_\_\_\_\_ Model/Serial No.: \_\_\_\_\_

The condition and maintenance of your equipment is your responsibility. However, to assist you in protecting yourself from a **HAZARDOUS** condition, the following action was taken:

- The equipment was disconnected.
- A portion of the equipment was shut off at the orifice/electric circuit breaker/switch.
- The gas/electric supply was turned off or not turned on at the gas/electric meter.

**(We recommend the correction be made by a qualified dealer/contractor)**

- Once repairs have been made, your dealer/contractor should place the appliance back in service and check it for safety.
- For a gas/electric turn on at the meter and an appliance safety check after repairs have been completed to your gas/electric equipment, PLEASE CALL PG&E AT **1-800-743-5000**.
- For an appliance safety check after your dealer/contractor has made repairs and reconnected the gas/electric equipment PLEASE CALL PG&E AT **1-800-743-5000**.

**For Information regarding inspection requirements, contact your local city/county offices.**

I acknowledge receipt of this notice

PG&E Representative

Customer Signature



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Customer Signature



# Notificación de peligro

PG&E ha detectado una condición **POCO SEGURA Y PELIGROSA** en relación a su equipo de gas/electricidad. Por favor haga reparar su equipo.

Fecha: \_\_\_\_\_ Hora: \_\_\_\_\_

Lugar: \_\_\_\_\_ Ciudad: \_\_\_\_\_

Mientras trabajaba hoy en su residencia o negocio, un representante de PG&E observó las siguientes condiciones **POCO SEGURAS Y PELIGROSAS** en relación a su equipo de gas/electricidad.

Tipo de equipo: \_\_\_\_\_ Marca: \_\_\_\_\_ Modelo/No. de serie: \_\_\_\_\_

El estado y mantenimiento de su equipo es su responsabilidad. Sin embargo, para ayudarlo a protegerse de situaciones **PELIGROSAS**, se han tomado las siguientes medidas:

- Se desconectó el equipo.
- Se apagó una porción del equipo en el orificio/cortacircuitos eléctrico/interruptor.
- Se interrumpió el suministro de gas/electricidad o no se encendió en el medidor de gas/electricidad.

**(Recomendamos que la reparación sea realizada por un técnico/contratista capacitado)**

- Una vez que se hayan hecho las reparaciones, su técnico/contratista debe volver a encender el aparato de gas o electricidad y ver si es seguro.
- Para que se conecte el gas/la electricidad en el metro y una revisión de seguridad del aparato después de completar las reparaciones a su equipo de gas/eléctrico, POR FAVOR LLAME A PG&E AL **1-800-743-5000**.
- Para que se realice una revisión de seguridad después de que su técnico/contratista haya realizado las reparaciones al equipo de gas/electricidad, POR FAVOR LLAME A PG&E AL **1-800-743-5000**.

**Para obtener información sobre los requisitos de inspección, comuníquese con las oficinas locales de su municipalidad/condado.**

Acuso recibo de esta notificación.

Representante de PG&E

Firma del cliente



# Hazard Notice

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I acknowledge receipt of this notice

PG&E Representative

Customer Signature



## CeebToom Yam Txaus Ntshai

PG&E pom tias muaj tej **YAM TXAUS NTSYAI THIAB YUAV CUAV XWM** rau tus kav hlau roj cua/xov hluav taws xob. Thov kho koj cov kav hlau.

Hnub tim: \_\_\_\_\_ Sij Hawm: \_\_\_\_\_

Chaw Nyob: \_\_\_\_\_ Nroog: \_\_\_\_\_

Thaum tuaj ua hauj lwm puag ncig koj lub tsev hnub no, ib tug ua num rau PG&E tau pom tias muaj tej **YAM TXAUS NTSYAI THIAB YUAV CUAV XWM** rau cov twj kav hlau roj cua/hluav taws xob.

Hom twj kav hlau: \_\_\_\_\_ Hom Npe: \_\_\_\_\_ Hom khoo/Tus Leb Cim: \_\_\_\_\_

Nws yog koj feem xyuam los saib thiab kho cov kav hlau roj cua thiab cov xov hluav tawm xob no kom zoo. Tabsis, yuav kom koj tsis txho ntsib **TEEBMEEM**, thiab li tau kho cov li hais hauv qab no lawm:

- Raug muab kaw lawm.
- Ib co chaw nta qhib thiab kaw hluav tawm xob raug muab kaw lawm.
- Co hluav taws xov qhib kaw tus kav roj cua ntawm lub ntsuas hluav taws xob raug muab kaw losyog tsis qhib lawm.

**(Peb xav kom koj ntiav ib lub tuam txhab uas muaj ntawv tso cai tuaj kho)**

- Thaum kho tag lawm, lub tuam txhab koj ntiav no yuav rov qab qhib thiab txheeb xyuas kom zoo rau koj.
- Xav tau neeg tuaj pab txheeb xyuas roj cua thiab hluav taws xob tom qab kho tag lawm, THOV HU RAU PG&E NTAWM TUS XOVTOOJ **1-800-743-5000**
- Xav tau neeg tuaj pab txheeb xyuas roj cua thiab hluav taws xob tom qab lub tuam txhab koj ntiav ntawd kho tag lawm, THOV HU RAU PG&E NTAWM TUS XOVTOOJ **1-800-743-5000**

**Xav paub ntxiv txog kev txheeb xyuas roj cua, hu mus rau chav tuam tsev ntawm koj lub roog/lub zos.**

Kuv lees tias kuv tau txais daim ntawv ceeb toom no

Tus sawv cev PG&E

Kes Npe



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# Thông Báo về sự Nguy Hiểm

Một tình trạng **KHÔNG AN TOÀN VÀ NGUY HIỂM** liên quan đến thiết bị dùng khí/điện được PG&E ghi nhận. Xin sửa chữa thiết bị của quý vị.

Ngày: \_\_\_\_\_ Giờ: \_\_\_\_\_

Địa điểm: \_\_\_\_\_ Thành phố: \_\_\_\_\_

Trong khi làm việc tại sở hữu của quý vị hôm nay, một đại diện PG&E ghi nhận một tình trạng **KHÔNG AN TOÀN VÀ NGUY HIỂM** sau đây liên quan đến thiết bị khí/điện của quý vị.

Loại thiết bị: \_\_\_\_\_ Hiệu: \_\_\_\_\_ Kiểu/Số xê ri: \_\_\_\_\_

Trách nhiệm của quý vị là giữ cho thiết bị của quý vị ở tình trạng tốt và bảo trì chúng. Tuy nhiên, để giúp quý vị bảo vệ cho mình không bị tình trạng **NGUY HIỂM**, chúng tôi đã thực hiện điều sau đây:

- Tắt thiết bị.
- Một phần của thiết bị đã bị tắt tại ổ/bộ ngắt điện/công tắc điện.
- Tiếp liệu khí/điện đã được tắt hoặc không vận máy đo khí/điện dùng.

**(Chúng tôi đề nghị nên gọi chuyên viên/nhà thầu đủ tiêu chuẩn để sửa chữa)**

- Sau khi đã sửa chữa, đại lý/nhà thầu phải cho máy chạy và kiểm tra xem có an toàn hay không.
- Để vận máy đo khí/điện nhằm kiểm tra xem vật gia dụng có an toàn hay không sau khi hoàn tất việc sửa chữa thiết bị khí/điện, XIN GỌI PG&E THEO SỐ **1-800-743-5000**.
- Để kiểm tra xem vật gia dụng được an toàn sau khi đại lý/nhà thầu đã sửa chữa và bật thiết bị khí/điện. XIN GỌI PG&E THEO SỐ **1-800-743-5000**.

**Để được biết thêm thông tin về các điều kiện liên quan đến việc kiểm tra, xin liên lạc với các văn phòng địa phương/quận.**

Tôi xác nhận đã được thông báo này

Đại diện PG&E

Chữ ký của khách hàng



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Customer Signature



## សេចក្តីជូនដំណឹងអំពីគ្រោះថ្នាក់

លក្ខណៈគ្មានសុវត្ថិភាព និងអាចគ្រោះថ្នាក់ ទាក់ទងនឹងឧបករណ៍របស់អ្នក ប្រើឧស្ម័ន/អគ្គិសនី ដែលបានសង្កេតឃើញដោយ PG&E។ សូមជួសជុលឧបករណ៍របស់អ្នក។

ខ្ញុំថ្ងៃឆ្នាំ : \_\_\_\_\_ ផលរយៈពេល : \_\_\_\_\_  
ទីកន្លែង : \_\_\_\_\_ ទីក្រុង : \_\_\_\_\_

ក្នុងពេលយើងធ្វើការនៅលើទីបរិវេណរបស់អ្នកនៅថ្ងៃនេះ អ្នកតំណាងរបស់ PG&E បានសង្កេតឃើញលក្ខណៈគ្មានសុវត្ថិភាព និងអាចគ្រោះថ្នាក់ ទាក់ទងនឹងឧបករណ៍ប្រើឧស្ម័ន/អគ្គិសនីរបស់អ្នកនៅខាងក្រោម៖

ប្រភេទឧបករណ៍ : \_\_\_\_\_ ម៉ាក : \_\_\_\_\_ លេខមុន/សំគាល់ : \_\_\_\_\_

លក្ខណៈ និងការថែរក្សាឧបករណ៍របស់អ្នក គឺជាការទទួលខុសត្រូវរបស់អ្នក។ តែជាយ៉ាងណាមិញ ដើម្បីជួយការពារខ្លួនរបស់អ្នកអំពីលក្ខណៈដែលអាចគ្រោះថ្នាក់ យើងក៏បានចាត់វិធានការនៅខាងក្រោម :

- ឧបករណ៍ ត្រូវបានផ្តាច់ចេញ។
- ផ្នែកនៃឧបករណ៍ ត្រូវបានបិទ នៅឯកម្រិតយល់យល់/ប្រដាប់ផ្តាច់ចេញបន្តអគ្គិសនី/គន្លឹះបិទបើក។
- ការឧបត្ថម្ភឧស្ម័ន/អគ្គិសនី ត្រូវបានបិទ ឬមិនបានបើក នៅកន្លែងរង្វាស់ឧស្ម័ន/អគ្គិសនី។

**(យើងសូមឱ្យយោបល់អ្នករក្សា ដោយអ្នកលក់/អ្នកម៉ៅការដែលមានលក្ខណៈសម្បត្តិ)**

- កាលណាបានជួសជុលរួចហើយ អ្នកលក់/អ្នកម៉ៅការរបស់អ្នក គួរតែដាក់ត្រឡឹងប្រើប្រាស់ទាំងនោះឱ្យដើរវិញ ព្រមទាំងពិនិត្យមើលថាវាមានសុវត្ថិភាព។
- សំរាប់ការបើកឧស្ម័ន/អគ្គិសនី នៅឯរង្វាស់ និងការពិនិត្យមើលសុវត្ថិភាពត្រឡឹងប្រើប្រាស់ បន្ទាប់ពីបានជួសជុលឧបករណ៍ប្រើឧស្ម័ន/អគ្គិសនីរបស់អ្នករួចហើយ សូមទូរស័ព្ទទៅ PG&E តាមលេខ **1-800-743-5000**។
- សំរាប់ការពិនិត្យមើលសុវត្ថិភាពត្រឡឹងប្រើប្រាស់ បន្ទាប់ពីអ្នកលក់/អ្នកម៉ៅការរបស់អ្នក បានជួសជុលរួចហើយ និងការតភ្ជាប់ឧបករណ៍ប្រើឧស្ម័ន/អគ្គិសនីវិញ សូមទូរស័ព្ទទៅ PG&E តាមលេខ **1-800-743-5000**។

**សំរាប់ព័ត៌មានស្តីពីការត្រួតពិនិត្យមើលឧបករណ៍ សូមទាក់ទងការិយាល័យទីក្រុង/ខេត្ត តាមមូលដ្ឋានរបស់អ្នក។**

ខ្ញុំបញ្ជាក់ថាខ្ញុំបានទទួលសេចក្តីជូនដំណឹងនេះ រៀ

# Hazard Notice

An **UNSAFE AND HAZARDOUS** condition involving your gas/electric equipment was observed by PG&E. Please have your equipment repaired.

Date \_\_\_\_\_ Time: \_\_\_\_\_

Location \_\_\_\_\_ City: \_\_\_\_\_

While working at your premises today, a PG&E representative observed the following **UNSAFE AND HAZARDOUS** condition involving your gas/electric equipment.

Equipment Type: \_\_\_\_\_ Make: \_\_\_\_\_ Model/Serial No.: \_\_\_\_\_

The condition and maintenance of your equipment is your responsibility. However, to assist you in protecting yourself from a **HAZARDOUS** condition, the following action was taken:

- The equipment was disconnected.
- A portion of the equipment was shut off at the orifice/electric circuit breaker/switch.
- The gas/electric supply was turned off or not turned on at the gas/electric meter.

**(We recommend the correction be made by a qualified dealer/contractor)**

- Once repairs have been made, your dealer/contractor should place the appliance back in service and check it for safety.
- For a gas/electric turn on at the meter and an appliance safety check after repairs have been completed to your gas/electric equipment, PLEASE CALL PG&E AT **1-800-743-5000**.
- For an appliance safety check after your dealer/contractor has made repairs and reconnected the gas/electric equipment PLEASE CALL PG&E AT **1-800-743-5000**.

**For Information regarding inspection requirements, contact your local city/county offices.**

I acknowledge receipt of this notice

PG&E Representative \_\_\_\_\_

Customer Signature \_\_\_\_\_

# 危險通知

PG&E留意到你的煤/電氣設備有**不安全**和**危險**的情況。  
請修理你的設備。

日期: \_\_\_\_\_ 時間: \_\_\_\_\_

地點: \_\_\_\_\_ 城市: \_\_\_\_\_

PG&E一名代表今天在你的房子工作時，發現以下與你煤/電氣設備有關的**不安全**和**危險**情況。



設備類型: \_\_\_\_\_ 牌子: \_\_\_\_\_ 模型/序列號碼: \_\_\_\_\_

你的設備之情況和維修，概屬你的責任。但是，為幫助你不受**危險**情況影響，我們已做以下行動：

- 已將設備截斷。
- 在孔板/電動斷路器開關上將設備部份關閉。
- 已將煤/電氣供應關閉，或未有關動煤/電氣錶。

**(我們建議應由一名合資格的代理商/承建商修理)**

- 在修理完畢之後，你的代理商/承建商應將裝置恢復操作服務，並檢查其是否安全。
- 在修理你的煤/電氣設備之後要開動煤/電氣錶和檢查裝置安全，請電PG&E，**1-800-743-5000**。
- 在你的代理商/承建商修理和重新接駁煤/電氣設備之後做裝置安全檢查，請電PG&E，**1-800-743-5000**。

**查詢有關檢查規定，請聯絡本市/縣政府辦事處。**

我承認收到此通知

PG&E 代表 \_\_\_\_\_

顧客簽名 \_\_\_\_\_



# Hazard Notice

An **UNSAFE AND HAZARDOUS** condition involving your gas/electric equipment was observed by PG&E. Please have your equipment repaired.

Date \_\_\_\_\_ Time: \_\_\_\_\_

Location \_\_\_\_\_ City: \_\_\_\_\_

While working at your premises today, a PG&E representative observed the following **UNSAFE AND HAZARDOUS** condition involving your gas/electric equipment.

Equipment Type: \_\_\_\_\_ Make: \_\_\_\_\_ Model/Serial No.: \_\_\_\_\_

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- For an appliance safety check after your dealer/contractor has made repairs and reconnected the gas/electric equipment PLEASE CALL PG&E AT **1-800-743-5000**.

**For Information regarding inspection requirements, contact your local city/county offices.**

I acknowledge receipt of this notice

PG&E Representative

Customer Signature



# 위험 고지

가스/전기 장비가 포함된 **안전하지 않고 위험한** 조건을 PG&E에서 발견했습니다. 장비를 수리해 주십시오.

날짜: \_\_\_\_\_ 시간: \_\_\_\_\_

위치: \_\_\_\_\_ 도시: \_\_\_\_\_

오늘 귀하의 구내에서 작업하는 동안 PG&E 담당자가 가스/전기 장비가 포함된 **안전하지 않고 위험한** 다음과 같은 조건을 발견했습니다.

장비 종류: \_\_\_\_\_ 제조사: \_\_\_\_\_ 모델/일련 번호: \_\_\_\_\_

귀하 소유의 장비 상태와 유지 관리의 책임은 귀하에게 있습니다. 그러나 **위험** 조건에서 귀하를 보호하도록 지원하기 위해 다음과 같은 조치를 취했습니다.

- 장비 연결을 해제했습니다.
- 장비 일부의 오리피스/전기 회로 차단기/스위치를 차단했습니다.
- 가스/전기 계량기에서 가스/전기 공급을 끄거나 켜지 않은 상태로 두었습니다.

**(유자격 대리점/계약업체에게 수리를 의뢰하는 것이 좋습니다)**

- 수리를 마친 후에 대리점/계약업체는 장비를 사용 할 수 있게 해놓은 후 안전하지 점검해야 합니다.
- 가스/전기 장비의 수리를 완료한 후 계량기에서 가스/전기를 켜고 안전 점검을 하는 방법은 PG&E **1-800-743-5000**번으로 문의해 주십시오.
- 대리점/계약업체가 수리를 완료하고 전기/가스 장비를 다시 연결한 후 장비 안전을 점검하는 방법은 PG&E **1-800-743-5000**번으로 문의해 주십시오.

**검사 요구 사항에 관한 정보는 해당 지역 시/카운티 당국에 문의하십시오.**

이 고지를 수령했음

PG&E 담당자

고객 서명



**Electric Sample Form No. 79-726**  
Electric Standby Service Log Sheet Schedule S

**Please Refer to Attached  
Sample Form**

Advice Letter No: 4199-E  
Decision No.

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed March 15, 2013  
Effective April 14, 2013  
Resolution No. \_\_\_\_\_



REFERENCE:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

# **ELECTRIC STANDBY SERVICE LOG SHEET – SCHEDULE S**

Date: \_\_\_\_\_

Customer: \_\_\_\_\_

Account ID: \_\_\_\_\_

Service Agreement ID: \_\_\_\_\_

Meter Reading Schedule: \_\_\_\_\_

Generator Location: \_\_\_\_\_

Name of person completing this form: \_\_\_\_\_

Telephone #: \_\_\_\_\_

Email Address: \_\_\_\_\_

The **Electric Standby Service Log Sheet**, when completed by the customer, is for PG&E's use in administering the adjustment of monthly maximum demand charges in accordance with the terms and conditions of your otherwise applicable rate schedule. To ensure that qualifying adjustments are applied to the next regular billing of electric service, ***this Electric Standby Service Log Sheet should be submitted no later than one (1) day following PG&E's meter reading date via:***

- **Email:** CBStandbyLog@exchange.pge.com, OR
- **Fax:** (415) 973-5155, OR
- **Mail:** Pacific Gas and Electric Company  
Attn: CB Standby Support  
P.O. Box 770000, Mail Code B12C  
San Francisco, CA 94177-0001

[To determine the date your meter will be read, find your serial "letter" on the detail pages of your bill and use PG&E's Meter Reading Schedule (<http://www.pge.com/meterreading/>)].





**Electric Sample Form No. 79-1004**  
Distribution and Service Extension Agreement Exhibit A Cost Summary

**Please Refer to Attached  
Sample Form**



REFERENCES

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

## ELECTRIC DISTRIBUTION LINE AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: \_\_\_\_\_

Total number of residential lots/units for this project: \_\_\_\_\_

Total number of non-residential lots/units for this project: \_\_\_\_\_

*Calculations to determine excess residential service allowance to be applied to distribution line extension refundable amount on a per lot/unit basis:*

Cost of Services: <sup>(5)</sup>

Engineering & Administrative Costs		\$	_____
Value of Applicant Design Work	(+)	\$	_____
Service Tie-In Cost (Energized) by PG&E	(+)	\$	_____
Electric Metering	(+)	\$	_____
Other Charges: _____	(+)	\$	_____
Inspection Fees	(+)	\$	_____ <sup>(4)</sup>
Service Cost - PG&E installed	# Services	(+)	\$ _____
Service Cost - Applicant installed	# Services	(+)	\$ _____ <sup>(5)</sup>
 Total Cost of Service Subject to Allowance		(=)	\$ _____

Cost of Service Within Allowance:

Less Total Residential Service Allowance			
\$ _____ x _____ =	(-)	\$	_____ <sup>(1)</sup>
Excess Service Cost	(=)	\$	_____
Service Cost Within Allowance (Total less Excess)	(=)	\$	_____
Average Cost per Lot or Unit Within Allowance			
\$ _____ / _____ =		\$	_____

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:			
\$ _____ x _____ =		\$	_____
Allowance	Ave. Cost / Unit		



# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

### Allowances

Residential:			
	\$ _____	x _____	=
	Allowance	Lots/Units	
Plus ITCC @ _____%			(+) \$ _____
SUB TOTAL Residential Allowances			(=) \$ _____
Non-Residential:			
	\$ _____	/ _____	=
	Net Annual Revenue	Cost-of-Service Factor	
Plus ITCC @ _____%			(+) \$ _____
SUB TOTAL Non-Residential Allowances			(=) \$ _____
Less Residential Service Allowances			(-) \$ _____
( _____ x _____ ) + _____%			(-) \$ _____
	Lots/Unit	Avg. Cost/Unit	ITCC

**Total Distribution Line Extension Allowance** \$ \_\_\_\_\_

### Amount Subject to Refund

Engineering & Administrative Cost	\$ _____
Value of Applicant Design Work	(+) \$ _____
Tie-In of Distribution Line Extension by PG&E	(+) \$ _____
Electric Metering (Non-residential Projects)	(+) \$ _____
Other Charges: _____	(+) \$ _____
PG&E installed - Cost of Distribution Line and Non-Res Svcs	(+) \$ _____
Applicant installed - Cost of Distribution Line and Non-Res Svcs	(+) \$ _____ <sup>(5)</sup>
Value of Distribution Substructures	(+) \$ _____
Inspection Fees	(+) \$ _____ <sup>(4)</sup>
SUB TOTAL	(=) \$ _____
Plus ITCC @ _____%	(+) \$ _____
Total Refundable Amount	(=) \$ _____
Less Total Allowances (not to exceed Total Refundable Amount)	(-) \$ _____
Balance: Net Refundable Amount	(=) \$ _____

### **10 Year Refundable Advance Option**

Balance: Net Refundable Amount	\$ _____
Less Credit for Value of Applicant Design Work	(-) \$ _____
Less Cost of Dist. Line Ext. & Non-Res Svcs. Installed by Applicant	(-) \$ _____ <sup>(5)</sup>
Less Value of Distribution Substructures by Applicant	(-) \$ _____
<b>Net 10 Year Refundable Advance Option Payment</b>	(=) \$ _____

### **Non-Refundable Discount Option**

Balance: Net Refundable Amount	\$ _____
Less Discount: \$- _____ x _____ 50%	(-) \$ _____
	Balance                      Discount Rate
Less Credit for Value of Applicant Design Work	(-) \$ _____
Less Cost of Dist. Line Ext. & Non-Res Svcs. Installed by Applicant	(-) \$ _____
Less Value of Distribution Substructures by Applicant	(-) \$ _____ <sup>(5)</sup>
<b>Net Non-Refundable Discount Option Payment</b>	(=) \$ _____



# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

### Non-Refundable Payments

#### **Rule 16 Non-Refundable Payments**

	(-)		
Excess Service Costs		\$	
Service Costs Beyond Preferred Service Location	(+)	\$	
Service Risers	(+)	\$	
Value of Rule 16 Land Rights Costs	(+)	\$	
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)	\$	
Inspection Fees	(+)	\$	
Rule 16 Trench Permits Obtained by PG&E	(+)	\$	
Other Charges: _____	(+)	\$	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	\$	
<b>SUB TOTAL</b>	(=)	\$	
Plus ITCC @ _____%	(+)	\$	
Plus Non-Taxable Other Charges	(+)	\$	
D. 04-05-055 Line Extension Costs, Residential	(+)	\$	
D. 04-05-055 Line Extension Costs, Non-Residential	(+)	\$	
Inspection Fees (not subject to ITCC)	(+)	\$	
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)	\$	
Less Excess Service Facilities Installed by Applicant	(-)	\$	
Less Service Costs Beyond Preferred Location by Applicant	(-)	\$	
Less Service Riser Installed by Applicant	(-)	\$	
Less Service Trench, Conduits, & Substructures in the Franchise Area & 3rd Party Property installed by Applicant	(-)	\$	
Less Rule 16 Applicant Design Work Associated with Excess	(-)	\$	
<b>Total Rule 16 Non-Refundable Payment</b>			(=) \$ _____

#### **Rule 15 Non-Refundable Payments**

Inspection Fees		\$	
Re-engineering / Composite Fees	(+)	\$	
Cost of Additional Applicant Design Plan Checks	(+)	\$	
Value of Distribution Conduits	(+)	\$	
Distribution Risers Installed by PG&E	(+)	\$	
Value of Distribution Trench	(+)	\$	
PG&E Land Rights Costs	(+)	\$	
Rule 15 Trench Permits Obtained by PG&E	(+)	\$	
Other Charges: _____	(+)	\$	
<b>SUB TOTAL</b>	(=)	\$	
Plus ITCC @ _____%	(+)	\$	
Less Distribution Conduits Installed by Applicant	(-)	\$	
Less Distribution Trench Provided by Applicant	(-)	\$	
<b>Total Non-Refundable Electric Rule 15 Payment</b>			(=) \$ _____

#### **Relocation / Rearrangement of PG&E Facilities**

Value of Relocation/Rearrangement Facilities		\$	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	\$	
Value of Relocation/Rearrangement Trench & Excavation	(+)	\$	
Engineering & Administrative Costs	(+)	\$	



# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

Value of Relocation Applicant Design Work	(+)	\$ _____	
Cost of Additional Applicant Design Plan Checks	(+)	\$ _____	
Tie-In of Relocation/Rearrangement by PG&E	(+)	\$ _____	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	\$ _____	
Relocation/Rearrangement Land Rights	(+)	\$ _____	
Relocation/Rearrangement Inspection Fees	(+)	\$ _____	
<b>SUB TOTAL</b>	(=)	\$ _____	
Plus ITCC @ _____%	(+)	\$ _____	
Plus Relocation/Rearrangement - Non Taxable	(+)	\$ _____	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	\$ _____	
Less Conduits & Substructures Installed by Applicant	(-)	\$ _____	
Less Trench & Excavation Provided by Applicant	(-)	\$ _____	
Less Value of Relocation Applicant Design Work	(-)	\$ _____	
Less Relocation/Rearrangement Salvage	(-)	\$ _____	
<b>Total Relocation/Rearrangement of PG&amp;E Facilities Payment</b>			(=) \$ _____

### Total Payment for Electric Distribution Line and Service Extension

**Cash Payment - 10-Year Refundable Advance Option**

Rule 15 Refundable Advance Payment	\$ _____	(3)	
Rule 16 Non-Refundable Payment	(+)	\$ _____	
Rule 15 Non-Refundable Payment	(+)	\$ _____	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$ _____	
<b>Total</b>			(=) \$ _____

-- OR --

**Cash Payment - Non-Refundable Discount Option**

Rule 15 Non-Refundable Discount Option Payment	\$ _____	(3)	
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	\$ _____	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	\$ _____	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$ _____	
<b>Total</b>			(=) \$ _____

**Value of Electric Facility Reinforcements by PG&E: \_\_\_\_\_ based upon Applicant's estimated demand of: \_\_\_\_\_ kVa**

(Reference: Payment Adjustments. Excess Facilities section of the Provisions)

- (1) Total Service Allowance not to exceed the Cost of Service.
- (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
- (4) Inspection Fees (Only Refundable if Applicant's Cost is Used. Applicant's Cost + Inspection Cannot Exceed PG&E's Estimate).
- (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance.

**\*\* PG&E USE ONLY**

Excess service allowance applied to distribution line extension refundable amount per lot/unit

$$\frac{\text{Allowance}}{\text{Allowance}} + \frac{\% \text{ ITCC}}{\% \text{ ITCC}} = \frac{\text{Refund Per Residential Lot/Unit}}{\text{Refund Per Residential Lot/Unit}}$$



REFERENCES

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

## GAS DISTRIBUTION MAIN AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: \_\_\_\_\_

Total number of residential lots/units for this project: \_\_\_\_\_

Total number of non-residential lots/units for this project: \_\_\_\_\_

*Calculations to determine excess residential service allowance to be applied to distribution main refundable amount on a lot/unit basis:*

Cost of Services: <sup>(5)</sup>

Engineering & Administrative Costs		\$	_____
Value of Applicant Design Work	(+)	\$	_____
Service Tie-In Cost (pressurized) by PG&E	(+)	\$	_____
Gas Metering & Regulations	(+)	\$	_____
Other Charges: _____	(+)	\$	_____
Inspection Fees	(+)	\$	_____ <sup>(4)</sup>
Service Cost - PG&E installed	(+)	\$	_____
Service Cost - Applicant installed	(+)	\$	_____ <sup>(5)</sup>
			# Services _____
			# Services _____
Total Cost of Service Subject to Allowance	(=)	\$	_____

Cost of Service Within Allowance:

<u>Residential Service Allowance</u>			
Water Heaters:	\$	_____ x _____	units
Space Heaters	\$	_____ x _____	units
Oven/Range	\$	_____ x _____	units
Dryer Stub	\$	_____ x _____	units
Total Residential Service Allowance	(=)	\$	_____ <sup>(1)</sup>
Excess Service Cost (Total Cost less Allowances)	(=)	\$	_____
Service Cost Within Allowance (Total less Excess)	(=)	\$	_____
Average Cost per Lot or Unit Within Allowance		\$	_____
		\$	_____ / _____ = _____

Excess Service Allowance Applied to Distribution Main Refundable

Amount per Lot or Unit:

$$\begin{array}{r}
 \$ \text{_____} \times \text{_____} = \text{_____} \\
 \text{Allowance} \qquad \qquad \text{Ave. Cost / Unit}
 \end{array}
 \qquad
 \begin{array}{r}
 \$ \text{_____} \\
 \text{**}
 \end{array}$$



# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

### Allowances

Residential

\$ _____	X	_____	=	\$ _____
		Water Heater Allowance      Lots/Unit		
\$ _____	X	_____	=	\$ _____
		Space Heater Allowance      Lots/Unit		
\$ _____	X	_____	=	\$ _____
		Oven/Range Allowance      Lots/Unit		
\$ _____	X	_____	=	\$ _____
		Dryer Stub Allowance      Lots/Unit		

SUB TOTAL Residential Allowances	(=)	\$ _____	
Plus ITCC @ _____%	(+)	\$ _____	
<b>TOTAL Residential Allowances</b>	(=)	\$ _____	

Non-Residential:

\$ _____	/	_____	=	\$ _____
		Net Annual Revenue      Cost-of-Service Factor		
Plus ITCC @ _____%	(+)	\$ _____		\$ _____
<b>TOTAL Non-Residential Allowances</b>	(=)	\$ _____		
Less Residential Service Allowances				
( _____	X	_____	) + _____%	\$ _____
		Lots/Unit      Avg. Cost/Unit      ITCC		

**Total Gas Distribution Main Extension Allowance** (=) \$ \_\_\_\_\_

### Amount Subject to Refund

Engineering & Administrative Cost		\$ _____	
Value of Applicant Design Work	(+)	\$ _____	
Tie-In of Distribution by PG&E	(+)	\$ _____	
Gas Metering & Regulations (Non-residential Projects)	(+)	\$ _____	
Other Charges: _____	(+)	\$ _____	
PG&E installed - Cost of Distribution Main and Non-Res Svcs	(+)	\$ _____	
Applicant installed - Cost of Distribution Main and Non-Res Svcs	(+)	\$ _____	(5)
PG&E installed - Cost of Distribution Main Trench	(+)	\$ _____	
Applicant installed - Cost of Distribution Main Trench	(+)	\$ _____	(5)
Inspection Fees	(+)	\$ _____	(4)
SUB TOTAL	(=)	\$ _____	
Plus ITCC @ _____%	(+)	\$ _____	
Total Refundable Amount	(=)	\$ _____	
Less Total Allowances (not to exceed Total Refundable Amount)	(-)	\$ _____	
<b>Balance: Net Refundable Amount</b>		\$ _____	(=) \$ _____

### **10 Year Refundable Advance Option**

Balance: Net Refundable Amount		\$ _____	
Less Credit for Value of Applicant Design Work	(-)	\$ _____	
Less Cost of Dist. Main and Non-Res Svcs. Installed by Applicant	(-)	\$ _____	(5)
Less Cost of Dist. Main and Non-Res Svc. Trench by Applicant	(-)	\$ _____	(5)
<b>Net 10 Year Refundable Advance Option Payment</b>		\$ _____	(=) \$ _____



# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

### Non-Refundable Discount Option

Balance: Net Refundable Amount		\$	
Less Discount: \$- _____ x _____			
Balance	50%		
		(-)	\$ _____
Less Credit for Value of Applicant Design Work		(-)	\$ _____
Less Cost of Dist. Main and Non-Res Svcs. Installed by Applicant		(-)	\$ _____ <sup>(5)</sup>
Less Cost of Dist. Main and Non-Res.Svc. Trench by Applicant		(-)	\$ _____ <sup>(5)</sup>
<b>Net Non-Refundable Discount Option Payment</b>		(=)	\$ _____

### Non-Refundable Payments

<b>Rule 16 Non-Refundable Payments</b>			
Excess Service Costs			\$ _____
Service Costs Beyond Preferred Service Location	(+)		\$ _____
Value of Rule 16 Land Rights Costs	(+)		\$ _____
Value of Gas Service Trench in the Franchise Area or on 3rd Party Property	(+)		\$ _____
Inspection Fees	(+)		\$ _____
Rule 16 Trench Permits Obtained by PG&E	(+)		\$ _____
Other Charges: _____	(+)		\$ _____
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)		\$ _____
SUB TOTAL	(=)		\$ _____
Plus ITCC @ _____%	(+)		\$ _____
Plus Non-Taxable Other Charges	(+)		\$ _____
D. 04-05-055 Line Extension Costs, Residential	(+)		\$ _____
D. 04-05-055 Line Extension Costs, Non-Residential	(+)		\$ _____
Inspection Fees (not subject to ITCC)	(+)		\$ _____
Plus Gas Service Trench installed by PG&E on Private Property	(+)		\$ _____
Less Excess Service Facilities Installed by Applicant	(-)		\$ _____
Less Service Costs Beyond Preferred Location by Applicant	(-)		\$ _____
Less Value of Gas Service Trench in the Franchise Area & 3rd Party Property installed by Applicant	(-)		\$ _____
Less Rule 16 Applicant Design Work Associated with Excess	(-)		\$ _____
<b>Total Rule 16 Non-Refundable Payment</b>		(=)	\$ _____

### **Rule 15 Non-Refundable Payments**

Inspection Fees			\$ _____
Re-engineering / Composite Fees	(+)		\$ _____
Cost of Additional Applicant Design Plan Checks	(+)		\$ _____
Value of Distribution Main Substructures	(+)		\$ _____
PG&E Land Rights Costs	(+)		\$ _____
Rule 15 Trench Permits Obtained by PG&E	(+)		\$ _____
Other Charges: _____	(+)		\$ _____
SUB TOTAL	(=)		\$ _____
Plus ITCC @ _____%	(+)		\$ _____
Less Distribution Main Substructures Installed by Applicant	(-)		\$ _____
<b>Total Non-Refundable Gas Rule 15 Payment</b>		(=)	\$ _____

### **Relocation / Rearrangement of PG&E Facilities**

Value of Relocation/Rearrangement System			\$ _____
Value of Relocation/Rearrangement Substructures	(+)		\$ _____
Value of Relocation/Rearrangement Trench & Excavation	(+)		\$ _____



# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

Engineering & Administrative Costs	(+)	\$ _____	
Value of Relocation Applicant Design Work	(+)	\$ _____	
Cost of Additional Applicant Design Plan Checks	(+)	\$ _____	
Tie-In of Relocation/Rearrangement by PG&E	(+)	\$ _____	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	\$ _____	
Relocation/Rearrangement Land Rights	(+)	\$ _____	
Relocation/Rearrangement Inspection Fees	(+)	\$ _____	
SUB TOTAL	(=)	\$ _____	
Plus ITCC @ _____%	(+)	\$ _____	
Plus Relocation/Rearrangement Non Taxable	(+)	\$ _____	
Less Relocation/Rearrangement System Installed by Applicant	(-)	\$ _____	
Less Substructures Installed by Applicant	(-)	\$ _____	
Less Trench & Excavation Provided by Applicant	(-)	\$ _____	
Less Value of Relocation Applicant Design Work	(-)	\$ _____	
<b>Total Relocation/Rearrangement of PG&amp;E Facilities Payment</b>	(=)	\$ _____	

### Total Payment for Gas Distribution Main and Service Extension

<b>Cash Payment - 10-Year Refundable Advance Option</b>			
Rule 15 Refundable Advance Payment		\$ _____	(3)
Rule 16 Non-Refundable Payment	(+)	\$ _____	
Rule 15 Non-Refundable Payment	(+)	\$ _____	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$ _____	
<b>Total</b>			(=) \$ _____

-- OR --

<b>Cash Payment - Non-Refundable Discount Option</b>			
Rule 15 Non-Refundable Discount Option Payment		\$ _____	(3)
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	\$ _____	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	\$ _____	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$ _____	
<b>Total</b>			(=) \$ _____

**Value of Gas Facility Reinforcements by PG&E:** \_\_\_\_\_ **based upon Applicant's estimated gas load of:** \_\_\_\_\_ **Mcfh**  
 (Reference: Payment Adjustments. Excess Facilities section of the Provisions)

- (1) Total Service Allowance not to exceed the Cost of Service
- (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
- (4) Inspection Fees (Only Refundable if Applicant's Cost is Used. Applicant's Cost + Inspection Cannot Exceed PG&E's Estimate)
- (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

**\*\* PG&E USE ONLY**

Excess service allowance applied to distribution main refundable amount per lot/unit

$$\frac{\text{Allowance}}{\text{Allowance}} + \frac{\text{\% ITCC}}{\text{\% ITCC}} = \frac{\text{Refund Per Residential Lot/Unit}}{\text{Refund Per Residential Lot/Unit}}$$



REFERENCES

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

## THIRD PARTY TRENCH COSTS

### Non-Refundable Payments

Telephone Trench & Excavation		\$	_____
Telephone Conduits & Substructures	(+)	\$	_____
CATV Trench	(+)	\$	_____
CATV Conduits & Substructures	(+)	\$	_____
Other Trench	(+)	\$	_____
Other Conduits & Substructures	(+)	\$	_____
Total Non-Refundable Payment		\$	_____
<b>Third Party Trench Cash Payment</b>			
Total Non-Refundable Payment		\$	_____



**REFERENCES**

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

**DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY**

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

**ELECTRIC RULE 20B**

**Non-Refundable Payments**

Engineering & Administrative Costs		_____	
Value of Applicant Design Work	(+)	\$ _____	
Cost of Additional Applicant Design Plan Checks	(+)	\$ _____	
Value of 20B Underground System	(+)	\$ _____	
Tie-In of 20B by PG&E	(+)	\$ _____	
PG&E Land Rights Costs	(+)	\$ _____	
Inspection Fees	(+)	\$ _____	
Value of 20B Trench & Excavation	(+)	\$ _____	
Value of 20B Conduits & Substructures	(+)	\$ _____	
Rule 20B Trench Permits Obtained by PG&E	(+)	\$ _____	
less Cost of Equivalent Overhead System	(-)	\$ _____	
SUB TOTAL	(=)	\$ _____	
plus ITCC @ _____%	(+)	\$ _____	
less 20B Underground System Installed by Applicant	(-)	\$ _____	
less 20B Trench & Excavation Provided by Applicant	(-)	\$ _____	
less 20B Conduits & Substructures Installed by Applicant	(-)	\$ _____	
less Value of Applicant Design Work	(-)	\$ _____	
Total Rule 20B Non-Refundable Payment	(=)	\$ _____	(1)

**Electric Rule 20B Cash Payment**

Total Rule 20B Non-Refundable Payment \$ \_\_\_\_\_ (1)

(1) For Contractor Installed Projects (Option 2A), credit amounts will be reimbursed upon acceptance of facilities. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.



**REFERENCES**

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

**DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY**

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

**ELECTRIC RULE 20C**

**Non-Refundable Payments**

Engineering & Administrative Costs		\$	
Value of Applicant Design Work	(+)	\$	
Cost of Additional Applicant Design Plan Checks	(+)	\$	
Value of 20C Underground System	(+)	\$	
Tie-In of 20C by PG&E	(+)	\$	
PG&E Land Rights Costs	(+)	\$	
Inspection Fees	(+)	\$	
Value of 20C Trench & Excavation	(+)	\$	
Value of 20C Conduits & Substructures	(+)	\$	
Rule 20C Trench Permits Obtained by PG&E	(+)	\$	
less Salvage & Depreciation for Overhead Facilities	(-)	\$	
<b>SUB TOTAL</b>	(=)	\$	
plus ITCC @ _____%	(+)	\$	
plus Cost to Remove Overhead Line by PG&E	(+)	\$	
less 20C Underground System Installed by Applicant	(-)	\$	
less 20C Trench & Excavation Provided by Applicant	(-)	\$	
less 20C Conduits & Substructures Installed by Applicant	(-)	\$	
less Value of Applicant Design Work	(-)	\$	
<b>Total Rule 20C Non-Refundable Payment</b>	(=)	\$	(1)

**Electric Rule 20C Cash Payment**

Total Rule 20C Non-Refundable Payment	\$	(1)
---------------------------------------	----	-----

(1) For Contractor Installed Projects (Option 2A), credit amounts will be reimbursed upon acceptance of facilities. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.



**REFERENCES**

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

**DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY**

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

**STREETLIGHTS**

**LS-1 Non-Refundable Payments**

Installed Cost of Non-Standard Luminaires		\$	
Installed Cost of Standard Poles, Posts & Arms	(+)	\$	(1)
Additional Cost of Non-Standard Poles, Posts & Arms	(+)	\$	(1)
Installed Cost of Foundations/Protective Tubes	(+)	\$	(1)
Excess Conductor	(+)	\$	
Applicable Engineering & Administrative Costs	(+)	\$	
Streetlight-Only Trench & Excavation	(+)	\$	
Streetlight Conduit & Substructures	(+)	\$	
Streetlight Risers Installed by PG&E	(+)	\$	
Inspection Fees	(+)	\$	
plus ITCC @ _____ %	(+)	\$	
SUB TOTAL	(=)	\$	
less Credit for Facilities Installed by Applicant	(-)	\$	
Total LS-1 Non-Refundable Payment			(=) \$ _____

**LS-2 Non-Refundable Payments**

Installed Cost of Streetlight System by PG&E		\$	(2)
Streetlight Conduits & Substructures by PG&E	(+)	\$	(2)
Streetlight Trench & Excavation by PG&E	(+)	\$	(2)
Connection Fee	(+)	\$	
SUB TOTAL	(=)	\$	
less Credit for Connections made by Applicant	(-)	\$	
Total LS-2 Non-Refundable Payment			(=) \$ _____

**Streetlight Cash Payment**

Total Streetlight Non-Refundable Payment (=<sup>(3)</sup> \$ \_\_\_\_\_)

<sup>(1)</sup> ITCC not applicable for LS-1C installations.

<sup>(2)</sup> ITCC not applicable for LS-2 installations.

<sup>(3)</sup> See Reimbursement Summary for a total of Reimbursements to be paid upon acceptance of facilities.



REFERENCES

E-PM#: \_\_\_\_\_

G-PM#: \_\_\_\_\_

Notification #: \_\_\_\_\_

MLX#: \_\_\_\_\_

# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

## SUMMARY OF PAYMENTS

The total cash payment you need to make depends upon your selection of the 10 Year Refundable Advance Option or the Non-Refundable Discount Option for your gas and/or electric extension under Rule 15. Since you may elect one option for the gas extension and a different option for the electric extension, several different cash payments are available. Each payment option is summarized below. These payments include all billing under this Agreement including payments subject to refund, and non-refundable payments. To determine what is refundable or non-refundable, or to see full detailed billing information, please see the attached cost summaries. Even if you have no payment due for your gas and/or electric extension (Rule 15), you must still elect the 10 Year Refundable or Non-Refundable Discount Option for each extension on the second page of the Declarations.

**10 Year Refundable Advance Option - Gas & Electric** <sup>(1)</sup> \$ \_\_\_\_\_ (2)

-- OR --

**Non-Refundable Discount Option - Gas & Electric** <sup>(1)</sup> \$ \_\_\_\_\_ (3)

-- OR --

**10 Year Refundable Advance Option - Gas** /<sup>(1)</sup>  
**Non-Refundable Discount Option – Electric** \$ \_\_\_\_\_ (2)

-- OR --

**10 Year Refundable Advance Option - Electric** /<sup>(1)</sup>  
**Non-Refundable Discount Option – Gas** \$ \_\_\_\_\_ (2)

<sup>(1)</sup> Amount shown do not include reimbursements for facilities that are normally the responsibility of PG&E per our tariffs. See the Reimbursement Summary for a total of all Reimbursements to be paid upon acceptance of facilities.

<sup>(2)</sup> The payment amount shown on this line includes both refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. The total payment is not subject to refund. Please see the attached detailed Cost Summaries to determine the portion of this payment that may be subject to refund.

<sup>(3)</sup> The payment amount shown on this line includes only non-refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. None of the payments shown is subject to refund.

# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT EXHIBIT A – COST SUMMARY

Applicant: \_\_\_\_\_

Project Location/Name: \_\_\_\_\_

## REIMBURSEMENT SUMMARY

Reimbursements are provided for facilities that are installed by the Applicant which are normally the responsibility of PG&E per our tariffs. Reimbursements will be made after the facilities are accepted by PG&E, operational and ready to supply service. Reimbursable payments made for services will be reimbursed at the average rate shown as each service is connected. All reimbursements will be based upon PG&E's estimated costs.

### **Electric Rule 15**

10 Year Refundable Advance Credit Amount	\$ _____	(1)
	-- OR --	
Non-Refundable Discount Option Credit Amount	\$ _____	(1)
Joint Pole Credits	(+)	\$ _____
PG&E Betterments	(+)	\$ _____
 SUB TOTAL: w/ 10 Year Refundable Advance Credit Amount		(=) \$ _____
	-- OR --	
w/ Non-Refundable Discount Credit Amount		(=) \$ _____

### **Electric Rule 16**

Joint Pole Credits	\$ _____	
Applicant Design Work within the Allowance	(+)	\$ _____
 SUB TOTAL		(=) \$ _____

### **Reimbursement per Service Completion - Electric**

Energized System	\$ _____	/service <sup>(2)</sup>
	-- OR --	
Non-Energized System	\$ _____	/service <sup>(2)</sup>

### **Electric Rule 20B**

Joint Pole Credits	\$ _____	
Rule 20B Payment Credit	(+)	\$ _____
 SUB TOTAL		(=) \$ _____

### **Electric Rule 20C**

Joint Pole Credits	\$ _____	
Rule 20C Payment Credit	(+)	\$ _____
 SUB TOTAL		(=) \$ _____

# DISTRIBUTION AND SERVICE EXTENSION AGREEMENT

## EXHIBIT A – COST SUMMARY

### Streetlights

#### LS-1

Standard Luminaires		\$	
Standard Poles & Arms	(+)	\$	
Protective Tubes	(+)	\$	
Internal Wiring	(+)	\$	
Overhead Conductor	(+)	\$	
Underground Conductor	(+)	\$	
Connections	(+)	\$	

#### LS-2

Connections		\$	
	(+)	\$	

SUB TOTAL (=) \$ \_\_\_\_\_

### Gas Rule 15

10 Year Refundable Advance Credit Amount \$ \_\_\_\_\_

-- OR --

Non-Refundable Discount Option Credit Amount \$ \_\_\_\_\_

PG&E Betterments (+)

SUB TOTAL: w/ 10 Year Refundable Advance Credit Amount (=) \$ \_\_\_\_\_

w/ Non-Refundable Discount Credit Amount (=) \$ \_\_\_\_\_

### Gas Rule 16

Stubs Services \$ \_\_\_\_\_

Applicant Design Work within the Allowance \$ \_\_\_\_\_

SUB TOTAL (=) \$ \_\_\_\_\_

#### Reimbursement per Service Completion - Gas

Pressurized System		\$ _____	/service <sup>(2)</sup>
		-- OR --	
Non-Pressurized System		\$ _____	/service <sup>(2)</sup>

### Total Reimbursement

10 Year Refundable Advance Option - Gas & Electric \$ \_\_\_\_\_ (3)

-- OR --

Non-Refundable Discount Option - Gas & Electric \$ \_\_\_\_\_ (3)

-- OR --

10 Year Refundable Advance Option - Gas / Non-Refundable Discount Option - Electric \$ \_\_\_\_\_ (3)

-- OR --

10 Year Refundable Advance Option - Electric / Non-Refundable Discount Option - Gas \$ \_\_\_\_\_ (3)

<sup>(1)</sup> 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.

<sup>(2)</sup> This Reimbursement will be paid on a per service basis as each service is completed.

<sup>(3)</sup> Excludes service completion reimbursements made under Rule 16. Service completion reimbursements will be made as each service is connected on a per service basis.



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Advice 3371-G/4199-E  
Attachment 2

Tariff	Correction/Additional Information
<b>Gas Tariffs</b>	
Gas Preliminary Statement Part BW	Request to close the ENERGY EFFICIENCY 2009-2011 MEMORANUDUM ACCOUNT  The account is no longer utilized by the utility and holds no balance.
Gas Preliminary Statement Part CB	Request to close CARE/TANF Memorandum Account  The account is no longer utilized by the utility and holds no balance.
Gas Preliminary Statement Part CT	Request to close the Low Income 2012 Memorandum Account  The account is no longer utilized by the utility and holds no balance.
Gas Form Number 03-006	California Alternate Rates for Energy Program Postage-Paid Application  Retire form –Form was used in 2006 as a bill insert to notify residential customer of the CARE Program. PG&E continues to notify customer of the CARE program and continues to update the form annually to enhance the customer experience. This particular form is no longer utilized by the PG&E
Gas Form Number 62-3010	Hazard Notice  To enhance customer experience, revisions were made to the Hazard Notice Form to clarify when an appliance needs to be repaired by a qualified service technician/dealer, and when to call PG&E for the gas/electric turn on at the meter and/or an appliance safety check. In addition, key subject information has been added in large print at the top of the form in compliance with Decision (D.)11-05-018. In-language versions of Hazard Notice consolidated into Form 62-3010.

Advice 3371-G/4199-E  
Attachment 2

<b>Tariff</b>	<b>Correction/Additional Information</b>
Gas Form Number 04-1558	Hazard Notice – Spanish  Retire Form Number and consolidating with Form 62-3010.
Gas Form Number 04-1559	Hazard Notice - Hmong  Retire Form Number and consolidating with Form 62-3010.
Gas Form Number 04-1560	Hazard Notice - Vietnamese  Retire Form Number and consolidating with Form 62-3010.
Gas Form Number 04-1562	Hazard Notice - Cambodian  Retire Form Number and consolidating with Form 62-3010.
Gas Form Number 04-1563	Hazard Notice - Chinese  Retire Form Number and consolidating with Form 62-3010.
Gas Form Number 04-1564	Hazard Notice - Korean  Retire Form Number and consolidating with Form 62-3010.
Gas Form Number 62-3799	Third Party Notification Service  Retire Form - Replaced with Form 79-1025.

Advice 3371-G/4199-E  
Attachment 2

<b>Tariff</b>	<b>Correction/Additional Information</b>
Gas Form Number 79-1004	<p>Distribution and Service Extension Agreement Exhibit A Cost Summary</p> <p>Corrects typographical errors and footnotes were reinserted into the form where they were referenced, but the language of the footnotes was inadvertently removed. In addition, reinserted "Total Streetlight Non-Refundable Payment" and "10 Year Refundable Advance Option - Electric / Non-Refundable Discount Option – Gas" lines to the Streetlight and Total Reimbursement sections, respectively, that had also be inadvertently removed. The footnotes and added lines were approved in Advice 2552-G-B/2517-E-B (2004), but during the conversion process were mistakenly deleted when PG&amp;E filed Advice 2885-G/3153-E (2007).</p> <p>In addition, key subject information was added in large print at the top of the form in compliance with Decision (D.)11-05-018.</p>
Gas Form Number 79-1094	<p>2007 Energy Payment Deferral Program Citrus Growers and Other Qualifying Agriculture Growers</p> <p>Retire Form – Program was available February 2007 through January 2008 and has been discontinued.</p>
Gas Form Number 79-1140	<p>CTA Unrecovered Capacity Cost Invoice</p> <p>In Advice 3343-G/4141-E, PG&amp;E inadvertently filed only one of the two pages for Form 79-1140.</p>

Advice 3371-G/4199-E  
Attachment 2

Tariff	Correction/Additional Information
<b>Electric Tariffs</b>	
Electric Preliminary Statement Part BF	<p>Request to close Streamlining Residual Account</p> <p>The account is no longer utilized by the utility and holds no balance. AL2892-E, 9/22/06, authorized the elimination of the SRABA. The AL authorized all entries that were previously recorded to the SRA to be recorded to DRAM.</p>
Electric Preliminary Statement Part CZ	<p>Electric Preliminary Statement CZ, Distribution Revenue Adjustment Mechanism, references required shareholder participation. Energy Division contracts requiring shareholder funding have ended.</p> <p>Section 6, "SHAREHOLDER PARTICIPATION" on Sheet 3 has been deleted from the tariff.</p>
Electric Preliminary Statement Part DK	<p>Request to close Gas Procurement Audit Memorandum Account</p> <p>The account is no longer utilized by the utility and holds no balance.</p>
Electric Preliminary Statement Part DT	<p>Revision to part 7(a) of the Energy Recovery Bonds Balancing Account (ERBBA) Preliminary Statement, Part DT to read "a debit or credit entry..." The ERBBA records the benefits and costs associated with the energy recovery bonds that are not provided to customers elsewhere and returns those benefits or charges those costs to customers. This change to the ERBBA preliminary statement accommodates both debits for refund of benefits and credits associated with the recording of customer revenues to the ERBBA.</p>
Electric Preliminary Statement Part EN	<p>Request to close the British Columbia Renewable Study Balancing Account</p> <p>The account is no longer utilized by the utility and holds no balance.</p>

Advice 3371-G/4199-E  
Attachment 2

Tariff	Correction/Additional Information
Electric Preliminary Statement Part ER	Remove from Table of Contents Sheet 16. Preliminary Statement Part ER, Air Conditioning Tracking Memorandum Account, was granted closed per approval of Advice Letter 3214-E-A.
Electric Preliminary Statement Part EY	Request to close the ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT  The account is no longer utilized by the utility and holds no balance.
Electric Preliminary Statement Part FG	Request to close CARE/TANF Balancing Account  The account is no longer utilized by the utility and holds no balance.
Electric Preliminary Statement Part FT	Request to close the Low Income 2012 Memorandum Account  The account is no longer utilized by the utility and holds no balance.
Electric Rate Schedule AG-R	Language is being incorporated into Schedules AG-R to clarify the elimination of the schedule applies only to <del>for</del> customers with 12 months of interval data, and to specify the associated default rate schedules and ability of customers to elect alternate applicable time-of-use rate schedules.
Electric Rate Schedule AG-V	Language is being incorporated into Schedules AG-V to clarify the elimination of the schedule applies only to <del>for</del> customers with 12 months of interval data, and to specify the associated default rate schedules and ability of customers to elect alternate applicable time-of-use rate schedules.

Advice 3371-G/4199-E  
Attachment 2

Tariff	Correction/Additional Information
Electric Rate Schedule EZ 20/20	Request to retire Electric Rate Schedule EZ 20/20. Electric Rate Schedule EZ 20/20 expired on 12/31/2005. No customers remain on this schedule.
Electric Rate Schedule E-DCG	Rate Schedule E-DCG, Sheet 4 (Special Condition 2 opening paragraph and Special Condition 2C) was revised to reflect the repeal of Public Utilities (P.U.) Code Section 2827.9 effective January 1, 2012. Schedule E-DCG, Sheet 5, Special Condition 2.e was revised to add the termination date specified in P.U. Code section 353.2.
Electric Rate Schedule S	<p>Under the RATES section, "DEFINITION OF SERVICE VOLTAGE" is duplicated on Sheet 2 and 6. The second instance of the definition on Sheet 6 has been deleted from the tariff.</p> <p>Special Condition 7 - removed the 50% minimum generator capacity to maximum demand requirement. it is no longer needed as a means to limit enrolment in Option 4.</p> <p>Special Condition 8 - Revised the extended outage provision language so it conforms with actual billing practice.</p>
Electric Rule 22.2	Request to retire Electric Rule 22.2, Rule 22.2, Direct Access Service for Qualified Nonprofit Charitable Organizations. Electric Rule 22.2 expired on December 31, 2009. No customers were ever served on under the provisions of this rule.
Electric Form Number 03-006	<p>California Alternate Rates for Energy Program Postage-Paid Application</p> <p>Retire form –Form was used in 2006 as a bill insert to notify residential customer of the CARE Program. PG&amp;E continues to notify customer of the CARE program and continues to update the form annually to enhance the customer experience. This particular form is no longer utilized by the PG&amp;E</p>

Advice 3371-G/4199-E  
Attachment 2

Tariff	Correction/Additional Information
Electric Form Number 62-3010	<p>Hazard Notice</p> <p>To enhance customer experience, revisions were made to the Hazard Notice Form to clarify when an appliance needs to be repaired by a qualified service technician/dealer, and when to call PG&amp;E for the gas/electric turn on at the meter and/or an appliance safety check. In addition, key subject information has been added in large print at the top of the form in compliance with Decision (D.)11-05-018. In-language versions of Hazard Notice consolidated into Form 62-3010.</p>
Electric Form Number 04-1558	<p>Hazard Notice - Spanish</p> <p>Retire Form Number and consolidating with Form 62-3010</p>
Electric Form Number 04-1559	<p>Hazard Notice - Hmong</p> <p>Retire Form Number and consolidating with Form 62-3010.</p>
Electric Form Number 04-1560	<p>Hazard Notice - Vietnamese</p> <p>Retire Form Number and consolidating with Form 62-3010.</p>
Electric Form Number 04-1562	<p>Hazard Notice - Cambodian</p> <p>Retire Form Number and consolidating with Form 62-3010.</p>

Advice 3371-G/4199-E  
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Tariff	Correction/Additional Information
Electric Form Number 04-1563	Hazard Notice - Chinese  Retire Form Number and consolidating with Form 62-3010.
Electric Form Number 04-1564	Hazard Notice - Korean  Retire Form Number and consolidating with Form 62-3010
Electric Form Number 62-3799	Third Party Notification Service  Retire Form - Replaced with Form #79-1025.
Electric Form Number 62-1247	Notice of Planned Electric Service Interruption  Retire Form – PG&E has replaced this form with individualized customized letters to customers that provides an expanded explanation of the pending service interruption. In addition to the information that was provided on the Notice of Planned Electric Service Interruption (Form 62-1247), the letter provides details on the location of the work area, the work being performed, the date and time of interruption, a local contact for questions and concerns pertaining to the specific service interruption, and information on how the customer can minimize their inconvenience during the service interruption. Appropriately, the customization and information provided by the letters has resulted in Form 62-1247 no longer being utilized and therefore is being retired.
Electric Form Number 79-726	Electric Standby Service Log Sheet Schedule S  Modifications were made to render the form more user-friendly. Electronic address was included to enable facilitate customers submittal of to provide additional information regarding the standby service (ex. Service Agreement ID & Generator Location), and to update the PG&E contract information. In addition, key subject information was added in large print at the top of the form in compliance with Decision (D.)11-05-018

Advice 3371-G/4199-E  
Attachment 2

Tariff	Correction/Additional Information
Electric Form Number 79-1004	<p>Distribution and Service Extension Agreement Exhibit A Cost Summary</p> <p>Corrects typographical errors and footnotes were reinserted into the form where they were referenced, but the language of the footnotes was inadvertently removed. In addition, reinserted “Total Streetlight Non-Refundable Payment” and “10 Year Refundable Advance Option - Electric / Non-Refundable Discount Option – Gas” lines to the Streetlight and Total Reimbursement sections, respectively, that had also be inadvertently removed. The footnotes and added lines were approved in Advice 2552-G-B/2517-E-B (2004), but during the conversion process were mistakenly deleted when PG&amp;E filed Advice 2885-G/3153-E (2007).</p> <p>In addition, key subject information was added in large print at the top of the form in compliance with Decision (D.)11-05-018</p>
Electric Form Number 79-1014	<p>Corrects the title of Electric Sample Form Number 79-1014 on Table of Contents sheet 26 from “Direct Access Customer Relocation/Replacement Declaration” to the new name “Direct Access Customer Relocation Declaration” as approved in Advice Letter 4178-E.</p>
Electric Form Number 79-1094	<p>2007 Energy Payment Deferral Program Citrus Growers and Other Qualifying Agriculture Growers</p> <p>Retire Form – Program was available February 2007 through January 2008 and has been discontinued.</p>
Electric Form Number 79-1106	<p>Customer Affidavit - Reliance on the Availability of Rate Schedule E-7 or EL-7</p> <p>Retire Form – Program ended 2009 and has been discontinued.</p>

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

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AT&T	Downey & Brand	Occidental Energy Marketing, Inc.
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Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCD Energy Solutions
Bear Valley Electric Service	Green Power Institute	SCE
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California Energy Commission	International Power Technology	Seattle City Light
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Calpine	Kelly Group	SoCalGas
Casner, Steve	Lawrence Berkeley National Lab	Southern California Edison Company
Cenergy Power	Linde	Sun Light & Power
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sunshine Design
City of Palo Alto	MAC Lighting Consulting	Tecogen, Inc.
City of San Jose	MRW & Associates	Tiger Natural Gas, Inc.
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Crossborder Energy	Modesto Irrigation District	Water and Energy Consulting
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