

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 18, 2013

**Advice Letter 3366-G**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: March 2013 G-SUR Rate Change**

Dear Mr. Cherry:

Advice Letter 3366-G is effective March 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division

February 22, 2013

**Advice 3366-G**

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

**Subject: March 2013 G-SUR Rate Change**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **March 1, 2013**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.<sup>1</sup>

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas ("WACOG"), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.<sup>2</sup>

Effective **March 1, 2013**, the G-SUR price is **\$0.00305** per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E's internet site at: <http://www.pge.com/tariffs/>.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **March 14, 2013**. Protests should be mailed to:

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<sup>1</sup> See D.98-07-025, Ordering Paragraph 2.

<sup>2</sup> This includes revised Franchise Fee factor of 0.009886, per 2011 General Rate Case D.11-05-018.

CPUC Energy Division  
ED Tariff Unit, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **Notice**

In accordance with General Order 96-B, Rule 4, a copy of this advice letter is being sent electronically and/or via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at e-mail address [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

*Brian Cherry /IG*

Vice President – Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3366-G**

Tier: **1**

Subject of AL: **March 2013 G-SUR Rate Change**

Keywords (choose from CPUC listing): Procurement

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.98-07-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **March 1, 2013**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-SUR

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**  
**ED Tariff Unit**  
**505 Van Ness Avenue, 4th Floor**  
**San Francisco, CA 94102**  
**E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**  
**Attn: Brian Cherry**  
**Vice President, Regulatory Relations**  
**77 Beale Street, Mail Code B10C**  
**P.O. Box 770000**  
**San Francisco, CA 94177**  
**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3366-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
30275-G	GAS SCHEDULE G-SUR CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE Sheet 1	30209-G
30276-G	GAS TABLE OF CONTENTS Sheet 1	30265-G*
30277-G	GAS TABLE OF CONTENTS Sheet 3	30259-G



**GAS SCHEDULE G-SUR**  
**CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. The state of California or a political subdivision thereof;
- b. One gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations;
- d. Cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG; and
- e. Advanced Electrical Distributed Generation Technology that meets all of the conditions specified in Public Utilities Code Section 379.8 that is first operational at a site prior to January 1, 2014.

**TERRITORY:** Schedule G-SUR applies everywhere PG&E provides natural gas service.

**RATES:** The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

a.	The monthly core Weighted Average Cost of Gas (WACOG), exclusive of storage costs and Franchise Fees and Uncollectibles, which is .....	<u>Per Therm</u> \$0.30869 (R)
	multiplied by:	
b.	The Franchise Fee factor* adopted in PG&E's most recent General Rate Case, which is .....	0.009886
	The G-SUR Franchise Fee Surcharge is .....	\$0.00305 (R)

**SURCHARGE RECOVERY:** The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

**DELINQUENT SURCHARGES:** In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

\* Does not include Uncollectibles factor of 0.003145.



**GAS TABLE OF CONTENTS**

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page .....	30276-G	(T)
Rate Schedules .....	30258, 30277-G	(T)
Preliminary Statements.....	30266, 30267*-G	
Rules .....	29737-G	
Maps, Contracts and Deviations.....	29288-G	
Sample Forms .....	30046-33049, 29290*, 30050-G	

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**GAS TABLE OF CONTENTS**

Sheet 3

**SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.**

**Rate Schedules  
 Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System .....	24466,30176,22057-G
G-SFT	Seasonal Firm Transportation On-System Only .....	24467,30190,22178-G
G-AA	As-Available Transportation On-System .....	24468,30173-G
G-AAOFF	As-Available Transportation Off-System .....	24469,30174-G
G-NFT	Negotiated Firm Transportation On-System .....	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System .....	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	30192, 30193, 27966-27965-G
G-PARK	Market Center Parking Service .....	30188,18177-G

**Rate Schedules  
 Other**

G-LEND	Market Center Lending Service .....	30180, 18179-G
G-CT	Core Gas Aggregation Service .....	29430,21740,25112,21741,20052,28395, 29142-29151-G
G-CRED	Billing Credits for CTA-Consolidated Billing .....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	<b>30275-G</b>
G-PPPS	Gas Public Purpose Program Surcharge.....	29343*,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents .....	21739-G
G-WGSP	Winter Gas Savings Program .....	29104,29105,29106-G
G-OBF	On-Bill Financing Loan Program.....	28306, 28307, 28308-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	29534, 29535-G

(T)

**Rate Schedules  
 Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	30224,27653-G
G-NGV2	Experimental Compressed Natural Gas Service .....	30225,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	30184,30254,27658-G
G-LNG	Experimental Liquefied Natural Gas Service .....	30253,21890-G

(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

, Helen  
1st Light Energy  
AT&T  
Alcantar & Kahl LLP  
Ameresco  
Anderson & Poole  
BART  
Barkovich & Yap, Inc.  
Bartle Wells Associates  
Bear Valley Electric Service  
  
Bloomberg  
Bloomberg New Energy Finance  
Boston Properties  
Braun Blaising McLaughlin, P.C.  
Brookfield Renewable Power  
CA Bldg Industry Association  
California Cotton Ginners & Growers Assn  
California Energy Commission  
California League of Food Processors  
California Public Utilities Commission  
Calpine  
Casner, Steve  
Castracane, Steve  
Cenergy Power  
Center for Biological Diversity  
Chris, King  
City of Palo Alto  
City of Palo Alto Utilities  
City of San Jose  
City of Santa Rosa  
Clean Energy Fuels  
Clean Power  
Coast Economic Consulting  
Commercial Energy  
Consumer Federation of California  
Crossborder Energy  
Davis Wright Tremaine LLP  
Day Carter Murphy  
Day, Michael  
Defense Energy Support Center  
  
Department of General Services  
Department of Water Resources  
Dept of General Services  
Douglass & Liddell  
  
Downey & Brand  
Duke Energy  
Economic Sciences Corporation  
Ellison Schneider & Harris LLP  
Foster Farms  
G. A. Krause & Assoc.  
GLJ Publications  
GenOn Energy Inc.  
GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz & Ritchie  
Green Power Institute  
Hamlin, Corey  
Hanna & Morton  
Hitachi  
In House Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly, Kate  
Lawrence Berkeley National Lab  
Los Angeles County Office of Education  
Los Angeles Dept of Water & Power  
MAC Lighting Consulting  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenna Long & Aldridge LLP  
McKenzie & Associates  
Merced Irrigation District  
Modesto Irrigation District  
Morgan Stanley  
Morrison & Foerster  
Morrison & Foerster LLP  
NLine Energy, Inc.  
NRG Solar  
NaturEner  
Norris & Wong Associates  
North America Power Partners  
North Coast SolarResources  
Northern California Power Association  
O'Brien, Ed  
  
Occidental Energy Marketing, Inc.  
OnGrid Solar  
PG&E  
Pantelis, Petros  
  
Praxair  
R. W. Beck & Associates  
RCS, Inc.  
Regulatory & Cogeneration Service, Inc.  
Rutherford, Reid  
SCD Energy Solutions  
SCE  
SMUD  
SPURR  
Salazar, Julie  
  
San Francisco Public Utilities Commission  
Seattle City Light  
Sempra Utilities  
Shaw, Tim  
Sheriff, Nora  
Sierra Pacific Power Company  
Silicon Valley Power  
Silo Energy LLC  
Smith, Allison  
SoCalGas  
Southern California Edison Company  
Spark Energy, L.P.  
Srinivasan, Seema  
Stewart, Michael  
Sun Light & Power  
Sunrun Inc.  
Sunshine Design  
Sutherland, Asbill & Brennan  
Tecogen, Inc.  
Terranova, Karen  
Tiger Natural Gas, Inc.  
TransCanada  
Turlock Irrigation District  
United Cogen  
Utility Cost Management  
Utility Specialists  
Verizon  
Water and Energy Consulting  
Wellhead Electric Company  
Western Manufactured Housing Communities Association (WMA)  
White, David  
Wodtke, Alexis  
eMeter Corporation