

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 7, 2013

Advice Letter 3364-G/4189-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: Establishment of the California Energy Systems for the 21st Century
Balancing Accounts pursuant to D.12-12-031**

Dear Mr. Cherry:

Advice Letter 3364-G/4189-E is effective as of February 5, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



February 5, 2013

Advice 3364-G/4189-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Establishment of the California Energy Systems for the 21st
Century Balancing Accounts Pursuant to Decision 12-12-031**

Pacific Gas and Electric Company (PG&E) hereby submits for filing, revisions to its Electric and Gas tariffs. The affected Electric and Gas tariff sheets are included in the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to comply with Ordering Paragraph (OP) 3 of Decision (D.) 12-12-031, which authorizes PG&E to establish two new balancing accounts, one electric and one gas, to record the difference between its share of the California Energy Systems for the 21st Century (CES-21) Project expenses, up to the amount authorized by the California Public Utilities Commission (Commission or CPUC).

Background

On July 18, 2011, PG&E, Southern California Edison (SCE) and San Diego Gas and Electric (SDG&E) (collectively the Joint Utilities) filed Application (A.) 11-07-008 requesting authority to recover the costs for funding the CES-21 Project up to a maximum of \$150 million in program funding over five years, with the funding shared among the Joint Utilities as follows: PG&E (55%), SCE (35%), and SDG&E (10%).

Discussion

On December 20, 2012, the Commission issued D.12-12-031 authorizing the Joint Utilities recovery of costs associated with the CES-21 Project. Pursuant to OP 3, PG&E is responsible for 55 percent of the costs and is also authorized to establish two balancing accounts, one electric and one gas, to record the difference

between its share of the program expenses, up to the amount authorized by the Commission.

As authorized by D.12-12-031, PG&E proposes the following tariff revisions:

1. Establishment of two new balancing accounts
 - a. Electric Preliminary Statement Part GC for California Energy Systems for the 21st Century Balancing Account - Electric (CES21BA-E); and
 - b. Gas Preliminary Statement Part CZ for California Energy Systems for the 21st Century Balancing Account - Gas (CES21BA-G).
2. Revision of three existing balancing accounts
 - a. Electric Preliminary Statement Part CZ for Distribution Revenue Adjustment Mechanism (DRAM);
 - b. Gas Preliminary Statement Part F for Core Fixed Cost Account (CFC); and
 - c. Gas Preliminary Statement Part J for Noncore Customer Class Charge Account (NCA).

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **February 25, 2013**, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Effective Date

PG&E requests that this Tier 1 Advice Letter become effective **February 5, 2013**, the date of submission.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.11-07-008. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs/>.



Vice President – Regulatory Relations

cc: Service List for A.11-07-008

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Kimberly Chang

Phone #: (415) 972-5472

E-mail: kwcc@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **3364-G/4189-E**

Tier: **1**

Subject of AL: **Establishment of the California Energy Systems for the 21st Century Balancing Accounts Pursuant to Decision 12-12-031**

Keywords (choose from CPUC listing): Compliance, Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.12-12-031

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **February 5, 2013**

No. of tariff sheets: 12

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statements F, J, and CZ, Electric Preliminary Statements CZ and GC

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3364-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30261-G	GAS PRELIMINARY STATEMENT PART F CORE FIXED COST ACCOUNT Sheet 3	29623-G
30262-G	GAS PRELIMINARY STATEMENT PART F CORE FIXED COST ACCOUNT Sheet 4	30121-G
30263-G	GAS PRELIMINARY STATEMENT PART J NONCORE CUSTOMER CLASS CHARGE ACCOUNT Sheet 2	28887-G
30264-G*	GAS PRELIMINARY STATEMENT PART CZ CALIFORNIA ENERGY SYSTEMS FOR THE 21ST CENTURY BALANCING ACCOUNT Sheet 1	
30265-G*	GAS TABLE OF CONTENTS Sheet 1	30257-G
30266-G	GAS TABLE OF CONTENTS Sheet 4	30260-G
30267-G*	GAS TABLE OF CONTENTS Sheet 5	30208-G*



GAS PRELIMINARY STATEMENT PART F
CORE FIXED COST ACCOUNT

Sheet 3

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Core Cost Subaccount (Cont'd.)

- 4) a debit entry equal to one-twelfth of the core portion of the authorized local transmission revenue requirement, excluding the allowance for F&U and excluding the portion of the \$30 million seed value from the Gas Transmission and Storage Revenue Sharing Mechanism allocated to core local transmission;
- 5) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 6) an entry equal to 65.907 percent of the local transmission revenue shortfall or over-recovery resulting from a change in customers qualifying for backbone-level end-use service, and associated throughput reduction or increase, as applicable;
- 7) a debit or credit entry equal to any amounts authorized by the CPUC to be recorded in this subaccount;
- 8) a debit entry equal to one-twelfth of the core portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC;
- 9) a debit entry equal to one-twelfth of the core portion of the current year amount recorded in the California Energy Systems for 21st Century Balancing Account – Gas (CES21BA-G), as authorized by the CPUC; (N)
I
(N)
- 10) an entry equal to the core portion of the gain or loss on the sale of a gas transmission non-depreciable asset, as approved by the Commission; (T)
- 11) a debit entry equal to the core gas portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065; and (T)
- 12) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.b.1 through F.6.b.10 above, are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release. H.15, or its successor. (T)

(L)

(Continued)



GAS PRELIMINARY STATEMENT PART J
NONCORE CUSTOMER CLASS CHARGE ACCOUNT

Sheet 2

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

a. Noncore Subaccount

The following entries will be made to this subaccount each month, or as applicable:

- 1) a debit entry equal to one-twelfth of the noncore portion of the procurement-related G-10 employee discount allocation shown on Preliminary Statement Part C.2;
- 2) a debit entry equal to the noncore portion of intervenor compensation and any other expense adopted by the CPUC as a cost to be included in this subaccount;
- 3) a credit entry equal to the NCA-Noncore revenue, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U);
- 4) an debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 5) an entry equal to 34.093 percent of the local transmission revenue shortfall or over-recovery resulting from a change in customers qualifying for backbone-level end-use service, and associated throughput reduction or increase, as applicable;
- 6) a debit entry equal to one-twelfth of the noncore portion of the current year Self Generation Incentive Program (SGIP) revenue requirement authorized by the CPUC;
- 7) a debit entry equal to one-twelfth of the noncore portion of the current year amount recorded in the California Energy Systems for 21st Century Balancing Account – Gas (CES21BA-G), as authorized by the CPUC; (N)
I
(N)
- 8) an entry equal to the noncore portion of the gain or loss on the sale of a gas transmission non-depreciable asset, as approved by the Commission; (T)
- 9) a debit entry equal to the noncore gas portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065; and (T)
- 10) an entry equal to interest on the average of the balance in the subaccount at the beginning of the month and the balance after entries from J.6.a.1 through J.6.a.8 above, are made, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

(Continued)



GAS PRELIMINARY STATEMENT PART CZ
CALIFORNIA ENERGY SYSTEMS FOR THE 21ST CENTURY
BALANCING ACCOUNT

Sheet 1 (N)
 (N)
 (N)

CZ. California Energy Systems for 21st Century Balancing Account - Gas (CES21BA-G) (N)

1. PURPOSE: The purpose of the California Energy Systems for 21st Century Balancing Account – Gas (CES21BA-G) is to record and track the difference in the authorized and actual cost allocated to PG&E for the “California Energy Systems for the 21st Century (CES-21) Project, pursuant to Decision (D.) 12-12-031. (N)

2. APPLICABILITY: The CES21BA-G shall apply to all customer classes, except for those schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in this account shall be determined in the Annual Gas True-Up (AGT) Advice filing, or as otherwise authorized by the Commission, through the Core Fixed Cost Account (CFCA) and Noncore Customer Class Charge Account (NCA).

4. RATES: The CES21BA-G does not have a rate component.

5. ACCOUNTING PROCEDURE: PG&E shall maintain the CES21BA-G by making entries to this account at the end of each month as follows:

a) A credit entry equal to one-twelfth of the authorized amount, that was included as a debit in the CFCA and NCA;

b) A debit entry equal to the actual CES-21 Project expenses;

c) An entry to record the transfer of amounts to or from other accounts as approved by the Commission, and

d) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

The CES21BA-G is a one-way balancing account. PG&E shall only record the actual CES-21 Project costs up to an annual authorized amount through the end of the five year program period. If the actual costs are less than the authorized amount, any unspent amounts, or over collected balance, will be returned to the customers.

(N)



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Advice Letter No: 3364-G
 Decision No. 12-12-031

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed February 5, 2013
 Effective February 5, 2013
 Resolution No. _____



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**ATTACHMENT 1
Advice 4189-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

32454-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 3	31696-E
32455-E	ELECTRIC PRELIMINARY STATEMENT PART GC CALIFORNIA ENERGY SYSTEMS FOR THE 21ST CENTURY BALANCING ACCOUNT Sheet 1	
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ELECTRIC PRELIMINARY STATEMENT PART CZ
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

Sheet 3

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- q. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric distribution non-depreciable asset, as approved by the Commission.
- r. A debit entry equal to the electric portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065, plus an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC for the incremental administrative costs.
- s. A debit entry equal to the Schedule E-BIP incentives paid to third party demand response aggregators, net of any penalties paid to PG&E, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
- t. A debit entry equal to the costs that PG&E will reimburse the Division of Ratepayer Advocates (DRA) for work performed by the retained IT consultant(s) in Application (A.) 10-02-028 as authorized by the Commission, recorded during the month, plus an allowance for Franchise Fees and Uncollectible Accounts expense. The costs that PG&E will reimburse DRA shall not exceed \$240,000 (excluding an allowance for FF&U), subject to revision by the Commission.
- u. A debit or credit entry, as appropriate, to record the aggregate net revenues collected from the Conservation Incentive Adjustment unbundled rate component of residential electric rates.
- v. A credit entry equal to the Family Electric Rate Assistance (FERA) revenue shortfall from paying residential Tier 2 rates for Tier 3 usage. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.a.
- w. A debit entry equal to one-twelfth of the authorized amount recorded in the California Energy Systems for 21st Century Balancing Account – Electric (CES21BA-E), including an allowance for FF&U. (N)
|
(N)
- x. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

6. SHAREHOLDER PARTICIPATION: PG&E's shareholders bear some responsibility for economic risks and rewards associated with, but not limited to, Commission-approved economic discounts and credits to certain PG&E customers. This section ensures that ratepayers will not assume shareholders' obligations.

Shareholder Participation will be calculated monthly as follows:

The amount of the Shareholder Participation Mechanism for Schedule ED, in accordance with Resolution E-3654.

Note: All debits and credits described above, except for that described in Section 5.w., shall include an allowance for franchise fees and uncollectible accounts expense.



ELECTRIC PRELIMINARY STATEMENT PART GC
CALIFORNIA ENERGY SYSTEMS FOR THE 21ST CENTURY
BALANCING ACCOUNT

Sheet 1 (N)
 (N)
 (N)

GC. California Energy Systems for 21st Century Balancing Account - Electric (CES21BA-E) (N)

1. PURPOSE: The purpose of the California Energy Systems for 21st Century Balancing Account – Electric (CES21BA-E) is to record and track the difference in the authorized and actual cost allocated to PG&E for the California Energy Systems for the 21st Century (CES-21) Project, pursuant to Decision (D.) 12-12-031. (N)

2. APPLICABILITY: The CES21BA-E shall apply to all customer classes, except for those schedules or contracts specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balances in this account shall be determined in the Annual Electric True-Up (AET) Advice filing, or as otherwise authorized by the Commission, through the Distribution Revenue Adjustment Mechanism (DRAM).

4. RATES: The CES21BA-E does not have a rate component.

5. ACCOUNTING PROCEDURE: PG&E shall maintain the CES21BA-E by making entries to this account at the end of each month as follows:

- a) A credit entry equal to one-twelfth of the authorized amount that was included as a debit in the DRAM; the amount recorded in DRAM shall include an allowance for franchise fees and uncollectibles (FF&U) ;
- b) A debit entry equal to the actual CES-21 Project expenses;
- c) An entry to record the transfer of amounts to or from other accounts as approved by the Commission, and
- d) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

The CES21BA-E is a one-way balancing account. PG&E shall only record the actual CES-21 Project costs up to an annual authorized amount through the end of the five year program period. If the actual costs are less than the authorized amount, any unspent amounts, or over collected balance, will be returned to customers.

(N)



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Advice Letter No: 4189-E
 Decision No. 12-12-031

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed February 5, 2013
 Effective February 5, 2013
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 14

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PRELIMINARY STATEMENT

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(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

, Helen	Douglass & Liddell	Pantelis, Petros
1st Light Energy	Downey & Brand	Praxair
AT&T	Duke Energy	R. W. Beck & Associates
Alcantar & Kahl LLP	Economic Sciences Corporation	RCS, Inc.
Ameresco	Ellison Schneider & Harris LLP	Ross, Jim
Anderson & Poole	Foster Farms	Rutherford, Reid
BART	G. A. Krause & Assoc.	SCD Energy Solutions
Barkovich & Yap, Inc.	GLJ Publications	SCE
Bartle Wells Associates	GenOn Energy Inc.	SMUD
Bear Valley Electric Service	GenOn Energy, Inc.	SPURR
Bloomberg	Goodin, MacBride, Squeri, Schlotz & Ritchie	Salazar, Julie
Bloomberg New Energy Finance	Green Power Institute	San Francisco Public Utilities Commission
Boston Properties	Hamlin, Corey	Seattle City Light
Braun Blaising McLaughlin, P.C.	Hanna & Morton	Sempra Utilities
Brookfield Renewable Power	Hitachi	Shaw, Tim
CA Bldg Industry Association	In House Energy	Sheriff, Nora
Cade, Mike	International Power Technology	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silicon Valley Power
California Energy Commission	Kelly, Kate	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Smith, Allison
California Public Utilities Commission	Los Angeles County Office of Education	SoCalGas
Calpine	Los Angeles Dept of Water & Power	Southern California Edison Company
Casner, Steve	MAC Lighting Consulting	Spark Energy, L.P.
Castracane, Steve	MRW & Associates	Srinivasan, Seema
Cenergy Power	Manatt Phelps Phillips	Stewart, Michael
Center for Biological Diversity	Marin Energy Authority	Sun Light & Power
Chris, King	McKenna Long & Aldridge LLP	Sunrun Inc.
City of Palo Alto	McKenzie & Associates	Sunshine Design
City of Palo Alto Utilities	Merced Irrigation District	Sutherland, Asbill & Brennan
City of San Jose	Modesto Irrigation District	Tecogen, Inc.
City of Santa Rosa	Morgan Stanley	Terranova, Karen
Clean Energy Fuels	Morrison & Foerster	Tiger Natural Gas, Inc.
Clean Power	Morrison & Foerster LLP	TransCanada
Coast Economic Consulting	NLine Energy, Inc.	Turlock Irrigation District
Commercial Energy	NRG West	United Cogen
Consumer Federation of California	NaturEner	Utility Cost Management
Crossborder Energy	Norris & Wong Associates	Utility Specialists
Davis Wright Tremaine LLP	North America Power Partners	Verizon
Day Carter Murphy	North Coast SolarResources	Water and Energy Consulting
Day, Michael	Northern California Power Association	Wellhead Electric Company
Defense Energy Support Center	O'Brien, Ed	Western Manufactured Housing Communities Association (WMA)
Department of General Services	Occidental Energy Marketing, Inc.	White, David
Department of Water Resources	OnGrid Solar	Wodtke, Alexis
Dept of General Services	PG&E	eMeter Corporation