

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 10, 2013

Advice Letter 3360-G/3360-G-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: Gas Transportation Rate Changes for Noncore Customers Effective
February 1, 2013**

Dear Mr. Cherry:

Advice Letter 3360-G/3360-G-A is effective, as modified by Supplemental 3360-G-A, on February 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-7226

January 25, 2013

Advice 3360-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Gas Transportation Rate Changes for Noncore Customers
effective February 1, 2013**

Pacific Gas and Electric Company ("PG&E") hereby submits for approval by the California Public Utilities Commission ("Commission" or "CPUC") revisions to PG&E's gas tariff schedules effective February 1, 2013.

Purpose

This advice letter consolidates two noncore gas transportation rate changes authorized by the CPUC for implementation into rates effective February 1, 2013: 1) Pipeline Safety Implementation Plan rate; and 2) Air Resources Board AB32 Cost of Implementation Fee.

Noncore Transportation Rate Changes

Pipeline Safety Implementation Plan:

Decision ("D.") 12-12-030, issued on December 20, 2012, authorizes PG&E to implement in rates a 2013 gas transportation revenue requirement increase of \$115.3 million to fund PG&E's Pipeline Safety Implementation Plan. Of this total, \$45.8 million is allocated to noncore customer classes. The adopted total Implementation Plan Rate for 2013 is \$0.01234 per therm (including Franchise Fees and Uncollectibles Expense) for noncore customers receiving distribution or transmission level service. For noncore customers receiving backbone transmission level service the adopted 2013 rate is \$0.00288 per therm. These total rates are comprised of subcomponents for local transmission, backbone transmission, and storage, as applicable, as shown on Preliminary Statement, Part B (attached). This new total rate component is included in the customer class charge portion of PG&E's transportation rates. Advice Letter 3357-G implemented the preliminary statement changes (other than Preliminary Statement, Part B) authorized in D.12-12-030.

Air Resources Board AB32 Cost of Implementation Fee:

D.12-10-044 authorizes PG&E to recover, in gas transportation rates, the AB32 Administration Fees billed to PG&E by the Air Resources Board (“ARB”). PG&E filed Advice Letter 3348-G on December 7, 2012, proposing ratemaking treatment for recovery of these fees through an Air Resources Board AB32 Cost of Implementation (ARB AB32 COI) rate component. The Commission approved Advice Letter 3348-G, on January 24, 2013, approving implementation of PG&E’s ARB AB32 COI rate component, effective February 1, 2013.

This Advice Letter implements PG&E’s authorized ARB AB 32 COI recovery in rates. The total ARB AB32 COI revenue requirement included in February 1, 2013 rates is \$15.4 million. This amount reflects invoices received from ARB for emission periods beginning in 2008 and ending in 2010. Of this total, the allocation to noncore customer classes is \$6.5 million. The ARB AB32 COI rate component (including Franchise Fees and Uncollectibles Expense) is \$0.00309 per therm for all applicable volumes¹. This new rate component is included in the customer class charge portion of PG&E’s transportation rates.

Noncore transportation rates included in this advice letter incorporate these changes.

Preliminary Statement Changes

Preliminary Statement Part B – Default Tariff Rate Components, is revised to reflect changes to noncore transportation rates filed herein. Preliminary Statement Part C.2. – Annual Gas Revenue Requirement and PPP Funding Requirements, is revised to reflect the adopted changes to PG&E’s authorized gas revenue requirements in rates.

Effective Date

PG&E requests that this **Tier 1** advice filing be approved effective **February 1, 2013**.

Changes to core gas transportation rates is incorporated into the monthly core procurement advice filing 3359-G for rates effective February 1, 2013.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **February 14, 2013**. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

¹ Some high-use gas customers are invoiced directly by the ARB and are, therefore, exempt from paying the ARB AB32 COI component in PG&E’s rates.

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via e-mail or U.S. Mail (and by facsimile if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Rule 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Notice

In accordance with General Order 96-B, Rule 4, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry / IG". The signature is written in a cursive style.

Vice President – Regulatory Relations

cc: 2009 Biennial Cost Allocation Proceeding (BCAP) (A.09-05-026)

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Igor Grinberg

Phone #: 415-973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3360-G**

Tier: 1

Subject of AL: **Gas Transportation Rate Changes for Noncore Customers effective February 1, 2013**

Keywords (choose from CPUC listing): Transportation Rates, Balancing Accounts, Non-Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.12-12-030

Does AL replace a withdrawn or rejected AL? No. If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No.

If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: **February 1, 2013**

No. of tariff sheets: 37

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-NT, G-EG, G-WSL, G-NGV4, G-LNG, Gas Preliminary Statements Part B, Part C

Service affected and changes proposed: Rate value changes per the advice letter and attachments and minor text updates.

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3360-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30241-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	30161-G
30242-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	30162-G
30243-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	30163-G
30244-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	30164-G
30245-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	30165-G
30246-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	30166-G
30247-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	30167-G
30248-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	30168-G
30249-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	30169-G
30250-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	30170-G
30251-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	30171-G

**ATTACHMENT 1
Advice 3360-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30252-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 1	30179-G
30253-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	30181-G
30254-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	30185-G
30255-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	30187-G
30256-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	30191-G
30257-G	GAS TABLE OF CONTENTS Sheet 1	30237-G
30258-G	GAS TABLE OF CONTENTS Sheet 2	30238-G
30259-G	GAS TABLE OF CONTENTS Sheet 3	30239-G
30260-G	GAS TABLE OF CONTENTS Sheet 4	30240-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION	G-NT—DISTRIBUTION SUMMER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999***</u>
NCA – NONCORE	\$0.00713	\$0.00713	\$0.00713	\$0.00713	\$0.00713
NCA – INTERIM RELIEF AND DISTRIBUTION	-\$0.00015	-\$0.00246	-\$0.00246	-\$0.00246	-\$0.00246
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069
CSI- SOLAR THERMAL PROGRAM	\$0.00157	\$0.00157	\$0.00157	\$0.00157	\$0.00157
CEE INCENTIVE	\$0.00000	\$0.00009	\$0.00009	\$0.00009	\$0.00009
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.01989	\$0.01989	\$0.01989	\$0.01989	\$0.01989
NONCORE DISTRIBUTION FIXED COST ACCOUNT	\$0.00642	\$0.13816	\$0.08809	\$0.07786	\$0.06986
NCA - ARB AB32 COI	\$0.00309 (I)	\$0.00309 (I)	\$0.00309 (I)	\$0.00309 (I)	\$0.00309 (I) (N)
NONCORE IMPLEMENTATION PLAN – LT	\$0.00946 (I)	\$0.00946 (I)	\$0.00946 (I)	\$0.00946 (I)	\$0.00946 (I) (N)
NONCORE IMPLEMENTATION PLAN – BB	\$0.00274 (I)	\$0.00274 (I)	\$0.00274 (I)	\$0.00274 (I)	\$0.00274 (I) (N)
NONCORE IMPLEMENTATION PLAN – Storage	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I) (N)
TOTAL RATE	0.05098 (I)	0.18050 (I)	0.13043 (I)	0.12020 (I)	0.11220 (I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U)

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE		G-NT—DISTRIBUTION WINTER				
			0-20,833	20,834-49,999	50,000-166,666	166,667-249,999***	
NCA – NONCORE	\$0.00713	(I)	\$0.00713	\$0.00713	\$0.00713	\$0.00713	
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000		-\$0.00246	-\$0.00246	-\$0.00246	-\$0.00246	
CPUC FEE	\$0.00069		\$0.00069	\$0.00069	\$0.00069	\$0.00069	
CSI- SOLAR THERMAL PROGRAM	\$0.00157		\$0.00157	\$0.00157	\$0.00157	\$0.00157	
CEE INCENTIVE	\$0.00000		\$0.00009	\$0.00009	\$0.00009	\$0.00009	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.00068		\$0.01989	\$0.01989	\$0.01989	\$0.01989	
NONCORE DISTRIBUTION FIXED COST ACCOUNT	\$0.00000	(R)	\$0.18651	\$0.11891	\$0.10510	\$0.09430	
NCA - ARB AB32 COI	\$0.00309	(I)	\$0.00309	(I) \$0.00309	(I) \$0.00309	(I) \$0.00309	(I) (N)
NONCORE IMPLEMENTATION PLAN – LT	\$0.00000		\$0.00946	(I) \$0.00946	(I) \$0.00946	(I) \$0.00946	(I) (N)
NONCORE IMPLEMENTATION PLAN - BB	\$0.00274	(I)	\$0.00274	(I) \$0.00274	(I) \$0.00274	(I) \$0.00274	(I) (N)
NONCORE IMPLEMENTATION PLAN - Storage	<u>\$0.00014</u>	(I)	<u>\$0.00014</u>	(I) <u>\$0.00014</u>	(I) <u>\$0.00014</u>	(I) <u>\$0.00014</u>	(I) (N)
TOTAL RATE	0.01604	(I)	0.22885	(I) 0.16125	(I) 0.14744	(I) 0.13664	(I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U)

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

*** Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)**</u>	<u>G-EG BACKBONE</u>		
NCA – NONCORE	\$0.00713	\$0.00713		
NCA – INTERIM RELIEF AND DISTRIBUTION	-\$0.00005	-\$0.00005		
CPUC FEE	\$0.00003	\$0.00003		
CSI- SOLAR THERMAL PROGRAM	\$0.00000	\$0.00000		
CEE INCENTIVE	\$0.00000	\$0.00000		
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.01989	\$0.00068		
NONCORE DISTRIBUTION FIXED COST ACCOUNT	\$0.00202	\$0.00202		
NCA - ARB AB32 COI	\$0.00309 (I)	\$0.00309 (I)		(N)
NONCORE IMPLEMENTATION PLAN – LT	\$0.00946 (I)	\$0.00000		(N)
NONCORE IMPLEMENTATION PLAN – BB	\$0.00274 (I)	\$0.00274 (I)		(N)
NONCORE IMPLEMENTATION PLAN - Storage	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I)		(N)
TOTAL RATE	0.04445 (I)	0.01578 (I)		

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U)

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

NONCORE p. 4

	G-WSL								
	Palo Alto-T		Coalinga-T		Island Energy-T		Alpine-T		
NCA – NONCORE	\$0.00632		\$0.00632		\$0.00632		\$0.00632		
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000		\$0.00000		\$0.00000		\$0.00000		
CPUC FEE**	\$0.00000		\$0.00000		\$0.00000		\$0.00000		
CSI- SOLAR THERMAL PROGRAM	\$0.00000		\$0.00000		\$0.00000		\$0.00000		
CEE INCENTIVE	\$0.00000		\$0.00000		\$0.00000		\$0.00000		
LOCAL TRANSMISSION (AT RISK)	\$0.01989		\$0.01989		\$0.01989		\$0.01989		
NONCORE DISTRIBUTION FIXED COST ACCOUNT	\$0.00000		\$0.00000		\$0.00000		\$0.00000		
NONCORE IMPLEMENTATION PLAN – LT	\$0.00946	(I)	\$0.00946	(I)	\$0.00946	(I)	\$0.00946	(I)	(N)
NONCORE IMPLEMENTATION PLAN – BB	\$0.00274	(I)	\$0.00274	(I)	\$0.00274	(I)	\$0.00274	(I)	(N)
NONCORE IMPLEMENTATION PLAN – Storage	<u>\$0.00014</u>	(I)	<u>\$0.00014</u>	(I)	<u>\$0.00014</u>	(I)	<u>\$0.00014</u>	(I)	(N)
TOTAL RATE	0.03855	(I)	0.03855	(I)	0.03855	(I)	0.03855	(I)	

* All tariff rate components on this sheet include an allowance for Franchise Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	\$0.00632		\$0.00632		\$0.00632	
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000		-\$0.00198		-\$0.00238	
CPUC FEE**	\$0.00000		\$0.00000		\$0.00000	
CSI- SOLAR THERMAL PROGRAM	\$0.00000		\$0.00000		\$0.00000	
CEE INCENTIVE	\$0.00000		\$0.00000		\$0.00000	
LOCAL TRANSMISSION (AT RISK)	\$0.01989		\$0.01989		\$0.01989	
NONCORE DISTRIBUTION FIXED COST ACCOUNT	\$0.00000		\$0.13596		\$0.10356	
NONCORE IMPLEMENTATION PLAN – LT	\$0.00946	(I)	\$0.00946	(I)	\$0.00946	(I) (N)
NONCORE IMPLEMENTATION PLAN – BB	\$0.00274	(I)	\$0.00274	(I)	\$0.00274	(I) (N)
NONCORE IMPLEMENTATION PLAN – Storage	<u>\$0.00014</u>	(I)	<u>\$0.00014</u>	(I)	<u>\$0.00014</u>	(I) (N)
TOTAL RATE	0.03855	(I)	0.17253	(I)	0.13973	(I)

* All tariff rate components on this sheet include an allowance for Franchise Fees only.

** The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 6

THERMS:	G-NGV4 TRANSMISSION	G-NGV4—DISTRIBUTION SUMMER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	\$0.00713	\$0.00713	\$0.00713	\$0.00713	\$0.00713
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	-\$0.00246	-\$0.00246	-\$0.00246	-\$0.00246
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069
CSI- SOLAR THERMAL PROGRAM	\$0.00157	\$0.00157	\$0.00157	\$0.00157	\$0.00157
CEE INCENTIVE	\$0.00000	\$0.00009	\$0.00009	\$0.00009	\$0.00009
LNGV BALANCING ACCOUNT					
LOCAL TRANSMISSION (AT RISK)	\$0.01989	\$0.01989	\$0.01989	\$0.01989	\$0.01989
NONCORE DISTRIBUTION FIXED COST ACCOUNT	\$0.00000	\$0.13816	\$0.08809	\$0.07786	\$0.06986
NCA - ARB AB32 COI	\$0.00309 (I)	\$0.00309 (I)	\$0.00309 (I)	\$0.00309 (I)	\$0.00309 (I) (N)
NONCORE IMPLEMENTATION PLAN – LT	\$0.00946 (I)	\$0.00946 (I)	\$0.00946 (I)	\$0.00946 (I)	\$0.00946 (I) (N)
NONCORE IMPLEMENTATION PLAN – BB	\$0.00274 (I)	\$0.00274 (I)	\$0.00274 (I)	\$0.00274 (I)	\$0.00274 (I) (N)
NONCORE IMPLEMENTATION PLAN – Storage	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I) (N)
TOTAL RATE	0.04471 (I)	0.18050 (I)	0.13043 (I)	0.12020 (I)	0.11220 (I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts.
 ** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 7

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION			
		WINTER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	\$0.00713	\$0.00713	\$0.00713	\$0.00713	\$0.00713
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	-\$0.00246	-\$0.00246	-\$0.00246	-\$0.00246
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069
CSI- SOLAR THERMAL PROGRAM	\$0.00157	\$0.00157	\$0.00157	\$0.00157	\$0.00157
CEE INCENTIVE	\$0.00000	\$0.00009	\$0.00009	\$0.00009	\$0.00009
LNGV BALANCING ACCOUNT					
LOCAL TRANSMISSION (AT RISK)	\$0.00068	\$0.01989	\$0.01989	\$0.01989	\$0.01989
NONCORE DISTRIBUTION FIXED COST ACCOUNT	\$0.00000	\$0.18651	\$0.11891	\$0.10510	\$0.09430
NCA - ARB AB32 COI	\$0.00309 (I)	\$0.00309 (I)	\$0.00309 (I)	\$0.00309 (I)	\$0.00309 (I) (N)
NONCORE IMPLEMENTATION PLAN – LT	\$0.00000	\$0.00946 (I)	\$0.00946 (I)	\$0.00946 (I)	\$0.00946 (I) (N)
NONCORE IMPLEMENTATION PLAN – BB	\$0.00274 (I)	\$0.00274 (I)	\$0.00274 (I)	\$0.00274 (I)	\$0.00274 (I) (N)
NONCORE IMPLEMENTATION PLAN – Storage	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I)	<u>\$0.00014</u> (I) (N)
TOTAL RATE	0.01604 (I)	0.22885 (I)	0.16125 (I)	0.14744 (I)	0.13664 (I)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)*

NONCORE p. 8

	<u>G-LNG (1)*</u>	
NCA – NONCORE	\$0.00000	
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	
CPUC Fee	\$0.00069	
CSI- SOLAR THERMAL PROGRAM	\$0.00000	
CEE	\$0.00000	
LNGV BALANCING ACCOUNT	\$0.18249	(l)
LOCAL TRANSMISSION (AT RISK)	\$0.00000	
NONCORE DISTRIBUTION FIXED COST ACCOUNT	\$0.00000	
NONCORE IMPLEMENTATION PLAN – LT	\$0.00000	
NONCORE IMPLEMENTATION PLAN – BB	\$0.00000	
NONCORE IMPLEMENTATION PLAN – Storage	<u>\$0.00000</u>	
TOTAL RATE	0.18318	(l)

* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts.

** Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)	Core Customer Charges (3)	
		ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.24444	0 – 5.0	\$0.27048
		5.1 to 16.0	\$0.52106
		16.1 to 41.0	\$0.95482
		41.1 to 123.0	\$1.66489
		123.1 & Up	\$2.14936
Schedule G-NR2	\$0.09911	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.06389 (I)	All Usage Levels	\$0.44121
Schedule G-NGV2	N/A	All Usage Levels	N/A
Noncore Schedules		Noncore Customer Access Charges (5)	
Schedule G-NT		Average Monthly Use (Therms)	
		Per Day	
Distribution	\$0.09911	0 to 5,000	\$1.93578
Local Transmission	\$0.00641	5,001 to 10,000	\$5.76658
Backbone	\$0.00000	10,001 to 50,000	\$10.73293
		50,001 to 200,000	\$14.08570
Schedule G-EG		200,001 to 1,000,000	\$20.43715
Distribution	\$0.00201	1,000,001 and above	\$173.35956
Local Transmission	\$0.00201		
Backbone	\$0.00201		
Schedule G-NGV4			
Distribution	\$0.09911		
Local Transmission	\$0.00000		
Backbone	\$0.00000		

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)
 Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
BASE REVENUES (incl. F&U) :					
Authorized GRC Distribution Base Revenue (1)					1,195,641
Pension (2)					52,691
Less: Other Operating Revenue					<u>(22,922)</u>
Authorized Distribution Revenues in Rates	<u>1,182,821</u>	<u>42,589</u>			1,225,410
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(1,025)				(1,025)
G-10 Procurement Discount Allocation	404	621			1,025
Less: Front Counter Closures	0				0
Core Brokerage Fee Credit	<u>(6,583)</u>				<u>(6,583)</u>
Distribution Base Revenue with Adj. and Credits	<u>1,175,617</u>	<u>43,210</u>			<u>1,218,827</u>
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (3):					
Transportation Balancing Accounts	85,982 (I)	35,538 (I)			121,520 (I)
Self-Generation Incentive Program Revenue Requirement	2,283	3,477			5,760
CPUC Fee	1,970	1,240			3,210
SmartMeter™ Project	79,202				79,202
Winter Gas Savings Plan (WGSP) – Transportation	2,474				2,474
Franchise Fees and Uncollectible Expense (F&U) (on items above)	2,232 (I)	532 (I)			2,764 (I)
CARE Discount included in PPP Funding Requirement	(112,382)				(112,382)
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>61,761 (I)</u>	<u>40,787 (I)</u>			<u>102,548 (I)</u>
GAS ACCORD REVENUE REQUIREMENT (incl. F&U) (4):					
Local Transmission	132,854	72,789			205,643
Customer Access Charge – Transmission		4,860			4,860
Storage	47,513		34,083		81,596
Carrying Cost on PG&E Working Gas in Storage	1,978		532		2,510
Backbone Transmission/L-401	<u>92,765</u>		<u>133,171</u>		<u>225,936</u>
Gas Accord Revenue Requirement	<u>275,110</u>	<u>77,649</u>	<u>167,786</u>		<u>520,545</u>

(1) The authorized GRC amount includes the distribution base revenue and F&U approved effective January 1, 2011, in General Rate Case D.11-05-018. The GRC distribution base revenue is allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a. This amount also includes the gas Distribution portion of the Cost of Capital authorized in D.12-12-034.

(2) PG&E's 2013 pension revenue requirement was updated and approved by the Energy Division in Advice Letter 3344-G/4147-E. These revenue requirement adjustments are in compliance with the terms of the Pension Cost Recovery Mechanism Settlement Agreement approved by the Commission in D.09-09-020. This adjusted amount was updated: (1) to conform to the capitalization factor and the operations and maintenance labor allocations used in determining the 2011 GRC revenue requirement adopted in D.11-05-018 and (2) for changes to the adopted cost of capital authorized by D.12-12-034.

(3) -The total 2013 SGIP revenue requirement (RRQ) was approved in D.11-12-030.
 -D.06-07-027 authorized Advanced Metering Infrastructure ("AMI")/SmartMeter™ Project deployment. The Energy Division approved PG&E's AL 3210-G which included a revised 2013 revenue requirement.
 -The Energy Division approved PG&E's AL 3222-G to continue PG&E's Winter Gas Savings Program (WGSP). The approved marketing, outreach and administration costs are shown here allocated between transportation and procurement.

(4) The Gas Accord V RRQ effective January 1, 2013, was adopted in D.11-04-031. Storage revenues allocated to load balancing are included in unbundled transmission rates.

*Some numbers may not add precisely due to rounding.

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5):					
Illustrative Gas Supply Portfolio				1,015,537	1,015,537
Interstate and Canadian Capacity				188,107	188,107
WGSP – Procurement – Residential				1,826	1,826
F&U (on items above and Procurement Account Balances Below)				15,631	15,631
Backbone Capacity (incl. F&U)	(64,098)			64,098	0
Backbone Volumetric (incl. F&U)	(28,668)			28,668	0
Storage (incl. F&U)	(47,513)			47,513	0
Carrying Cost on PG&E Working Gas in Storage (incl. F&U)	(1,978)			1,978	0
Core Brokerage Fee (incl. F&U)				6,583	6,583
Procurement Account Balances				<u>(2,426)</u>	<u>(2,426)</u>
Illus. Core Procurement Revenue Requirement	(142,257)			1,367,515	1,225,258
TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES	<u>1,370,231</u> (I)	<u>161,646</u> (I)	<u>167,786</u>	<u>1,367,515</u>	<u>3,067,178</u> (I)
IMPLEMENTATION PLAN REVENUE REQUIREMENT					
Implementation Plan – Local Transmission (7)	59,009 (I)	32,303 (I)			91,312 (I) (N)
Implementation Plan – Backbone (7)	9,542 (I)	12,873 (I)			22,415 (I) (N)
Implementation Plan – Storage (7)	950 (I)	666 (I)			1,616 (I) (N)
Total Implementation Plan	<u>69,501</u> (I)	<u>45,842</u> (I)			<u>115,343</u> (I) (N)
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&U exempt) (6):					
Energy Efficiency (EE)	50,551	5,627			56,178
Energy Savings Assistance (ESA)	58,677	6,531			65,208
Research, Demonstration and Development (RD&D)	6,742	3,817			10,559
CARE Administrative Expense	1,625	1,114			2,739
BOE and CPUC Administrative Cost	206	117			323
PPP Balancing Accounts	(28,057)	(12,770)			(40,827)
CARE Discount Recovered from non-CARE customers	<u>66,681</u>	<u>45,701</u>			<u>112,382</u>
Total PPP Funding Requirement in Rates	<u>156,425</u>	<u>50,137</u>			<u>206,562</u>
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES	<u>1,596,157</u> (I)	<u>257,625</u> (I)	<u>167,786</u>	<u>1,367,515</u>	<u>3,389,083</u> (I)

(D)
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(5) The credits shown in the Core column represent the core portion of the Gas Accord RRQ that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly. WGSP costs, approved in AL 3222-G, is recovered in residential rates effective April 1, 2013.

(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2013 PPP surcharge AL 3337-G-A; and includes ESA program funding adopted in D.12-08-044, EE program funding adopted in D.12-11-015, CARE annual administrative expense adopted in D.12-08-044, and excludes F&U per D.04-08-010.

(7) The Pipeline Safety Implementation Plan was authorized in D.12-12-030. These revenue requirements are included in rates effective February 1, 2013. (T)

(Continued)



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 1

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6**; (c) solar electric generation plants, defined herein and (d) Advanced Electrical Distributed Generation technology that meets all of the conditions specified in Public Utilities Code Section 379.8, as defined in Rule 1, and are first operational at a site prior to January 1, 2014. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$1.93578
5,001 to 10,000 therms	\$5.76658
10,001 to 50,000 therms	\$10.73293
50,001 to 200,000 therms	\$14.08570
200,001 to 1,000,000 therms	\$20.43715
1,000,001 and above therms	\$173.35956

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.01578 per therm (I)

b. All Other Customers: \$0.04445 per therm (I)

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 216.6, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

(Continued)



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.

TERRITORY: Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.

RATES: The following charges will apply to per therm liquefied natural gas service under this rate schedule:

Liquefaction Charge (Per Therm): \$0.18318 (I)

LNG Gallon Equivalent: \$0.15021 (I)
 (Conversion factor - One LNG Gallon = 0.82 Therms)

Public Purpose Program Surcharge:
 Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

METERING: For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.

The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately

See Preliminary Statement, Part B for the default tariff rate components.

LNG COMPOSITION: The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.

SERVICE AGREEMENT: The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.

NOMINATIONS: Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV4
NONCORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 2

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.01604 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.04471 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.18050 (I)	\$0.22885 (I)
Tier 2: 20,834 to 49,999	\$0.13043 (I)	\$0.16125 (I)
Tier 3: 50,000 to 166,666	\$0.12020 (I)	\$0.14744 (I)
Tier 4: 166,667 to 249,999	\$0.11220 (I)	\$0.13664 (I)
Tier 5: 250,000 and above*	\$0.04471 (I)	\$0.04471 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

**SURCHARGES
 FEES AND
 TAXES:**

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT Sheet 2
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.01604 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.05098 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.18050 (I)	\$0.22885 (I)
Tier 2: 20,834 to 49,999	\$0.13043 (I)	\$0.16125 (I)
Tier 3: 50,000 to 166,666	\$0.12020 (I)	\$0.14744 (I)
Tier 4: 166,667 to 249,999	\$0.11220 (I)	\$0.13664 (I)
Tier 5: 250,000 and above*	\$0.05098 (I)	\$0.05098 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
 FEES AND
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$151.77205
Coalinga	\$45.51945
West Coast Gas-Mather	\$24.16438
Island Energy	\$30.84132
Alpine Natural Gas	\$10.29238
West Coast Gas-Castle	\$26.44208

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.03855	(I)
Coalinga-T	\$0.03855	(I)
West Coast Gas-Mather-T	\$0.03855	(I)
West Coast-Mather-D	\$0.17253	(I)
Island Energy-T	\$0.03855	(I)
Alpine Natural Gas-T	\$0.03855	(I)
West Coast Gas-Castle-D	\$0.13973	(I)

* PG&E's gas tariffs are available on-line at www.pge.com.

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GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	30230,23740-G
GML	Master-Metered Multifamily CARE Program Service	30232,29604,23027-G
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G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	30256 , 28920,22045-G (T)
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	24456,24457, 22135, 30177, 22048-22048,24458-24460,26610,24461,20042,24462,24463,27708-G
G-SFS	Standard Firm Storage Service	30189,22140,22141,22300-G
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Advice Letter No: 3360-G
 Decision No. 05-06-029

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed January 25, 2013
 Effective February 1, 2013
 Resolution No. _____



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Sheet 3

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G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
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G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
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General Order 96-B, Section IV**

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