

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 10, 2013

Advice Letter 3360-G/3360-G-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: Gas Transportation Rate Changes for Noncore Customers Effective
February 1, 2013**

Dear Mr. Cherry:

Advice Letter 3360-G/3360-G-A is effective, as modified by Supplemental 3360-G-A, on February 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



March 21, 2013

Advice 3360-G-A

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Supplemental: Gas Transportation Rate Changes for Noncore
Customers effective February 1, 2013**

Pacific Gas and Electric Company ("PG&E") hereby submits this supplemental advice filing to add text in the Tariffs section of Advice 3360-G.

Purpose

PG&E is submitting this supplemental advice filing to add text to Gas Rate Schedule G-NT and G-EG of Advice 3360-G. In PG&E's Advice Letter 3360-G filed on January 25, 2013, PG&E omitted ARB AB32 Cost of Implementation (COI) fee exemption language on applicable tariff sheets.

Specifically, on Gas Rate Schedule G-NT and G-EG of Advice 3360-G. PG&E is adding the following footnote language:

"Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period."

Corrected Gas Rate Schedule G-NT and G-EG of Advice 3360-G are attached to this supplemental filing. Please disregard Gas Rate Schedule G-NT and G-EG of the previously submitted Advice 3360-G.

Protests

Given the limited scope of this supplemental filing, PG&E believes that pursuant to Section 7.5.1 of General Order 96-B, the protest period should not be re-opened.

Effective Date

PG&E requests that this Tier 1 supplemental advice, upon Energy Division approval, become effective concurrent with the requested effective date for Advice 3360-G filing, which is **February 1, 2013**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry / IG". The signature is written in a cursive style.

Vice President – Regulatory Relations

cc: 2009 Biennial Cost Allocation Proceeding (BCAP) (A.09-05-026)

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Igor Grinberg

Phone #: 415-973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3360-G-A**

Tier: **1**

Subject of AL: **Supplemental: Gas Transportation Rate Changes for Noncore Customers effective February 1, 2013**

Keywords (choose from CPUC listing): Transportation Rates, Balancing Accounts, Non-Core, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.12-10-044

Does AL replace a withdrawn or rejected AL? No. If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No.

If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: **February 1, 2013 (concurrent with 3360-G)** No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-NT, G-EG

Service affected and changes proposed: Minor text updates to the rate schedules.

Dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3360-G-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

30337-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 1	30179-G
30338-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	30187-G
30339-G	GAS TABLE OF CONTENTS Sheet 1	30321-G
30340-G	GAS TABLE OF CONTENTS Sheet 2	30306-G



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 1

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6**; (c) solar electric generation plants, defined herein and (d) Advanced Electrical Distributed Generation technology that meets all of the conditions specified in Public Utilities Code Section 379.8, as defined in Rule 1, and are first operational at a site prior to January 1, 2014. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$1.93578
5,001 to 10,000 therms	\$5.76658
10,001 to 50,000 therms	\$10.73293
50,001 to 200,000 therms	\$14.08570
200,001 to 1,000,000 therms	\$20.43715
1,000,001 and above therms	\$173.35956

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.01578 per therm (I)

b. All Other Customers: \$0.04445 per therm (I)

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 216.6, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B - "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)



GAS SCHEDULE G-NT Sheet 2
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.01604 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.05098 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.18050 (I)	\$0.22885 (I)
Tier 2: 20,834 to 49,999	\$0.13043 (I)	\$0.16125 (I)
Tier 3: 50,000 to 166,666	\$0.12020 (I)	\$0.14744 (I)
Tier 4: 166,667 to 249,999	\$0.11220 (I)	\$0.13664 (I)
Tier 5: 250,000 and above*	\$0.05098 (I)	\$0.05098 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
 FEES AND
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period. (N) 1 1 (N)

(Continued)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	30339-G	(T)
Rate Schedules	30340,30302-G	(T)
Preliminary Statements.....	30303,30267*-G	
Rules	29737-G	
Maps, Contracts and Deviations.....	29288-G	
Sample Forms	30322-30327-G	

(Continued)

Advice Letter No: 3360-G-A
 Decision No. 05-06-029

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed March 21, 2013
 Effective February 1, 2013
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential		
Counties Served	Listing of Counties Covered Under Gas Rate Schedules	11271-G
G-1	Residential Service	30285,23487-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	30291,23734-G
GM	Master-Metered Multifamily Service	30294,29602,23019-G
GS	Multifamily Service	30296,29606,23215-G
GT	Mobilehome Park Service	30298,29610,26568-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	30292,29599-G
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	30293,23740-G
GML	Master-Metered Multifamily CARE Program Service	30295,29604,23027-G
GSL	Multifamily CARE Program Service	30297,29608,23216-G
GTL	Mobilehome Park CARE Program Service	30299,29612,23502,26569-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G
Rate Schedules Non-Residential		
G-NR1	Gas Service to Small Commercial Customers	30289,23035-G
G-NR2	Gas Service to Large Commercial Customers	30290,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	30286-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers	30304-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	30186, 30338 , 22037, 22038-G (T)
G-EG	Gas Transportation Service to Electric Generation	30337 , 27879, 25038, 25039-G (T)
G-ESISP	Exchange Service Through ISP Facilities	24364, 24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	30256, 28920, 22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	24456, 24457, 22135, 30177, 22048-22048, 24458-24460, 26610, 24461, 20042, 24462, 24463, 27708-G
G-SFS	Standard Firm Storage Service	30189, 22140, 22141, 22300-G
G-NFS	Negotiated Firm Storage Service	30183, 29472-G
G-NAS	Negotiated As-Available Storage Service	30182-G
G-CFS	Core Firm Storage	30178, 22147, 22148, 22149-G
G-AFT	Annual Firm Transportation On-System	24465, 30175, 22903-G

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	North America Power Partners
AT&T	Downey & Brand	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	OnGrid Solar
Anderson & Poole	G. A. Krause & Assoc.	Pacific Gas and Electric Company
BART	GenOn Energy Inc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy, Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCD Energy Solutions
Bear Valley Electric Service	Green Power Institute	SCE
Braun Blaising McLaughlin, P.C.	Hanna & Morton	SPURR
California Cotton Ginners & Growers Assn	In House Energy	San Francisco Public Utilities Commission
California Energy Commission	International Power Technology	Seattle City Light
California Public Utilities Commission	Intestate Gas Services, Inc.	Sempra Utilities
Calpine	Kelly Group	SoCalGas
Casner, Steve	Lawrence Berkeley National Lab	Southern California Edison Company
Cenergy Power	Linde	Sun Light & Power
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sunshine Design
City of Palo Alto	MAC Lighting Consulting	Tecogen, Inc.
City of San Jose	MRW & Associates	Tiger Natural Gas, Inc.
Clean Power	Manatt Phelps Phillips	TransCanada
Coast Economic Consulting	Marin Energy Authority	Utility Cost Management
Commercial Energy	McKenna Long & Aldridge LLP	Utility Power Solutions
Consumer Federation of California	McKenzie & Associates	Utility Specialists
Crossborder Energy	Modesto Irrigation District	Verizon
Davis Wright Tremaine LLP	Morgan Stanley	Water and Energy Consulting
Day Carter Murphy	NLine Energy, Inc.	Wellhead Electric Company
Defense Energy Support Center	NRG Solar	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	Nexant, Inc.	