

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 29, 2013

**Advice Letter 3348-G/4159-E**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**SUBJECT: Implementation of PG&E's AB 32 Administrative Fee**

Dear Mr. Cherry:

Advice Letter 3348-G/4159-E is effective as of February 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.7226

December 7, 2012

**Advice Letter 3348-G/4159-E**  
(Pacific Gas and Electric Company ID U39 M)

Public Utilities Commission of the State of California

**Subject: Implementation of Pacific Gas and Electric Company's AB 32  
Administrative Fee**

**PURPOSE**

Pursuant to Ordering Paragraph 1 in Decision ("D.") 12-10-044, PG&E respectfully submits this Tier 2 Advice Letter for California Public Utilities Commission's ("CPUC" or "Commission") review and approval. PG&E's request in this advice letter is as follows:

1. that the Commission authorize PG&E to revise its Preliminary Statement, Part C.3 - *Gas Accounting Terms and Definitions (Cost Allocation Factors)*, Part F - *Core Fixed Cost Account ("CFCA")* and Preliminary Statement, Part J - *Noncore Customer Class Charge Account ("NCA")* to include subaccounts for recovering the California Air Resources Board ("CARB") mandated fees for the implementation of AB 32,
2. that the Commission authorize PG&E to transfer the balance in its AB32 Cost of Implementation Fee Memorandum Account (AFMA-E) to its Energy Resource Recovery Account (ERRA), and to close the AFMA-E after the balance transfer is completed, and
3. that the Commission authorize PG&E to record its future AB32 Cost of Implementation Fee directly into its ERRA for recovery.

**BACKGROUND**

On September 27, 2006, Governor Schwarzenegger signed Assembly Bill 32 (AB 32) (Stats. 2006, ch. 488), which authorized the California Air Resources Board (ARB) to adopt measures necessary to reduce California's greenhouse gas (GHG) emissions to the 1990 level by 2020. AB 32 provides that ARB may adopt a fee on GHG emissions to recover its administrative costs associated with the implementation of AB 32 (AB 32 Implementation Fee). ARB adopted the AB 32 Implementation Fee on September 25, 2009, and the final version was approved by the Office of Administrative Law on June 17, 2010. The AB 32 Implementation Fee regulation instructs ARB staff to issue invoices for the first annual Implementation Fee obligation within 30

days of the passage of the state budget, which was signed by Governor Schwarzenegger on October 8, 2010.

In A.10-08-002, PG&E, SCE, SDG&E and SoCalGas jointly requested authority for increases to their electric and gas rates and charges to collect the costs of the ARB AB 32 Implementation Fee from their respective end-use gas transportation and bundled electric generation customers. In D. 10-12-026, the Commission authorized the creation of memorandum accounts for each of the Joint Applicants to record costs associated with the ARB AB 32 Implementation Fee.

In D.12-10-044, the CPUC granted the cost recovery proposed in A.10-08-002, allowing recovery of the reasonable costs recorded in the memorandum account for Assembly Bill 32 Implementation Fees from ratepayers.

### **GAS TARIFF CHANGE PROPOSAL**

PG&E proposes to make changes to its Gas Preliminary Statement, Part C.3 - *Gas Accounting Terms and Definitions (Cost Allocation Factors)*, Part F - *Core Fixed Cost Account* and Part J - *Noncore Customer Class Charge Account*, included herein as Attachment 1, to allocate and track the recovery of the AB 32 Implementation Fee.

Attachment 1 contains revisions to Gas Preliminary Statement, Parts C.3, F and J. Attachment 2 contains changes to pro forma tariffs for Part B.

### **GAS RATEMAKING PROPOSAL**

The recovery of ARB's administration fees will be accomplished using two different processes:

1) ARB will directly bill (exempt from PG&E's collection) PG&E's wholesale and certain larger use customers; and

2) The remainder of the administration fees related to use by all other customers are collected by PG&E on behalf of the ARB. With respect to the portion collected by PG&E on behalf of the ARB, the ARB issues an invoice, on a lagged basis, showing the Administration Fee amount applicable to PG&E's remaining customers. Along with the invoice, the ARB provides PG&E with a list of customers who were directly billed by the ARB. PG&E then calculates the equal-cents-per-therm rate that will be charged to all non-exempt customers. In order to calculate the rate, PG&E adjusts its currently adopted gas transportation volume throughput forecast to remove exempt volumes associated with the customers directly billed by the ARB. These adjusted volumes by customer class are used to calculate the core and noncore cost allocation factors shown on Gas Preliminary Statement Part C.3. These factors are updated annually to reflect the volume adjustments associated with the applicable exempt customers.

Due to the lagged receipt of invoices and exempt customer lists, PG&E cannot recover ARB Administration Fee costs on a forecast-period cost basis. Doing so would result in charging the fees to some customers who could later be designated as "exempt" and require an administratively burdensome and potentially confusing rebilling of these customers.

The customers on the ARB directly-billed lists vary slightly from year to year. For this initial

year of cost recovery, the applicable period includes 2008-2010. PG&E proposes, for administrative ease, that any customer that has directly paid the ARB during any of the applicable years will be exempt from recovery of the invoiced costs for all the applicable years. PG&E's proposed method avoids the necessity to create vintaged ARB Administration Fee rate components applied to different exemption lists for each year. Additionally, PG&E proposes to use the average annual volumes associated with exempt customers during the applicable period when adjusting the currently adopted gas transportation volume throughput forecast for ARB Administration Fee rate calculations. In the event that multiple-year invoices are received in the same year in the future, PG&E proposes to incorporate the same treatment described above.

ARB Administration Fee rates will be shown as new subcomponents within the CFCA and NCA for core and noncore customer classes. Specific subcomponents for the ARB Administration Fee rate recovery are required in order to calculate bills that exclude these rate components for exempt customers.

After this initial implementation, PG&E proposes to incorporate ARB Administration Fee rate recovery in its Annual Gas True-up ("AGT") filed in the same year that the required information is received from the ARB. If the information from ARB is received too late to be incorporated into the AGT, PG&E will incorporate the change in its next transportation rate change. In this latter situation, the AGT will continue to update the balancing account portion of the ARB rate component.

Upon approval of this advice letter, Gas Preliminary Statement, Part CI – *AB32 Cost of Implementation Fee Memorandum Account* which currently tracks the ARB AB32 implementation fee costs will no longer be needed. PG&E will transfer the balance from the memorandum account to the new CFCA and NCA subaccounts, close the memorandum account, and file a Tier 1 advice letter to implement in rates the recovery of the transferred balance as described above.

### **ELECTRIC PROPOSAL**

On March 29, 2011, the Commission authorized PG&E in its Advice 3180-G/3787-E, to transfer the balance of its AFMA-E to ERRA for recovery in rates once the recovery of its AB32 Implementation Fee is approved by the Commission<sup>1</sup>. Therefore, PG&E requests that the Commission authorize it to transfer its balance in the AFMA-E to ERRA.

Additionally, PG&E requests that the Commission allow PG&E to recover its future AB32 Implementation Fees directly in ERRA, unless its recovery is determined in PG&E's future general rate cases.

Upon approval of this advice letter, PG&E will close its AFMA-E because tracking of the electric portion of its AB32 Cost of Implementation Fee in AFMA-E will no longer be needed.

### **PROTESTS**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or

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<sup>1</sup> See Line 5.b. of Preliminary Statement, Part FO – AB32 Cost of Implementation Fee Memorandum Account

electronically any of which must be received no later than **December 27, 2012**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items and financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-Mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

### **EFFECTIVE DATE**

PG&E requests that this **Tier 2** Advice Letter become effective on **February 1, 2013**.

**NOTICE**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.10-08-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Handwritten signature of Brian Cherry / IG in cursive script.

Vice President - Regulatory Relations

cc: Service List for A.10-08-002

Attachment 1: Changes to Gas Preliminary Statement, Part F - *Core Fixed Cost Account*, Part J  
- *Noncore Customer Class Charge Account* and Gas Preliminary Statement, Part C  
Attachment 2: Pro Forma Proposed Gas Preliminary Statement, Part B

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3348-G/4159-E**

**Tier: 2**

Subject of AL: **Implementation of Pacific Gas and Electric Company's AB 32 Administrative Fee**

Keywords (choose from CPUC listing): Compliance, Memorandum Account and Customer Charge.

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.12-10-044

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **February 1, 2013**

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

**Tariff schedules affected: Gas Preliminary Statements Part C, F and J**

**Service affected and changes proposed: Changes to Gas Preliminary Statement, Part C, Part F - Core Fixed Cost Account and Part J - Noncore Customer Class Charge Account**

**Pending advice letters that revise the same tariff sheets: N/A**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)**

**Pacific Gas and Electric Company  
Attn: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 3348-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
30119-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	29459-G
30120-G	GAS PRELIMINARY STATEMENT PART F CORE FIXED COST ACCOUNT Sheet 1	27763-G
30121-G	GAS PRELIMINARY STATEMENT PART F CORE FIXED COST ACCOUNT Sheet 4	
30122-G	GAS PRELIMINARY STATEMENT PART J NONCORE CUSTOMER CLASS CHARGE ACCOUNT Sheet 1	23709-G
30123-G	GAS PRELIMINARY STATEMENT PART J NONCORE CUSTOMER CLASS CHARGE ACCOUNT Sheet 3	25109-G
30124-G	GAS TABLE OF CONTENTS Sheet 1	30081-G
30125-G	GAS TABLE OF CONTENTS Sheet 4	30084-G



**GAS PRELIMINARY STATEMENT PART C**  
**GAS ACCOUNTING TERMS & DEFINITIONS**

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

a. General: These factors are derived from the allocation policies adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage and System Load Balancing	
Distribution Base Revenue Requirements	0.965261	0.034739		1.000000
Intervenor Compensation	0.965261	0.034739		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.394386	0.605614		1.000000
Carrying Cost on PG&E Working Gas in Storage	0.718750		0.281250	1.000000
ARB AB32 Cost of Implementation Fee	0.573069	0.426931		1.000000 (N)

b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.

5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



**GAS PRELIMINARY STATEMENT PART F**  
**CORE FIXED COST ACCOUNT**

Sheet 1

F. CORE FIXED COST ACCOUNT (CFCA)

1. **PURPOSE:** The purpose of the CFCA is to record the authorized GRC distribution base revenue amounts (with credits and adjustments), certain other core transportation costs, and transportation revenue from core customers. Any under- or overcollection in this account will be incorporated into core transportation rates in the next Annual Gas True-up of Balancing Accounts.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1. Refer to Section C.3 for the cost allocation factors used to determine the core portion of certain costs.

2. **APPLICABILITY:** The CFCA applies to all core transportation rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined in the Annual Gas True-up of Balancing Accounts advice filing, or as otherwise authorized by the Commission.
4. **FORECAST PERIOD:** The forecast test period will be as specified in the current Cost Allocation Proceeding.
5. **RATES:** CFCA rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable.
6. **ACCOUNTING PROCEDURE:** The CFCA consists of the following subaccounts:

The "Distribution Cost Subaccount" recovers the distribution base revenue requirement adopted in PG&E's General Rate Case (GRC), including Annual Attrition Adjustments and the Cost of Capital Proceedings, that are allocated to core transportation customers based on the distribution base revenue allocation adopted in the Cost Allocation Proceeding.

The "Core Cost Subaccount" recovers non-distribution-related costs adopted by the Commission in various proceedings that are allocated to core transportation customers.

The "Winter Gas Savings Program Transportation Subaccount" recovers transportation-related program costs, including credits to customers and approved marketing, outreach, and implementation costs, from core transportation customers. The Winter Gas Savings Program (WGSP) is designed to encourage conservation as detailed in Schedule G-WGSP – *Winter Gas Savings Program*.

The "AB 32 Cost of Implementation Fee Core Subaccount" recovers the gas cost portion of the California Air Resources Board's (ARB) AB 32 Cost of Implementation Fee allocated to PG&E's core transportation customers.

(N)  
 |  
 (N)

(Continued)



**GAS PRELIMINARY STATEMENT PART F**  
**CORE FIXED COST ACCOUNT**

Sheet 4

F. Core Fixed Cost Account (CFCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

(N)

d. AB 32 Cost of Implementation Fee Core Subaccount

- 1) a credit entry equal to the revenue from the AB 32 Cost of Implementation Fee rate component;
- 2) a debit or credit entry equal to the gas portion of PG&E's costs to the ARB for the AB32 Cost of Implementation Fee;
- 3) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 4) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.d.1 through F.6.d.2 are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)



**GAS PRELIMINARY STATEMENT PART J**  
**NONCORE CUSTOMER CLASS CHARGE ACCOUNT**

Sheet 1

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA)

1. **PURPOSE:** The purpose of the NCA is to record certain noncore costs and revenues from noncore customers. The balance in this account will be incorporated into noncore transportation rates in the next Annual Gas True-up of Balancing Accounts, or as otherwise authorized by the Commission.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

2. **APPLICABILITY:** The NCA balance applies to noncore transportation rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
3. **REVISION:** Disposition of the balance in this account shall be determined in the Annual Gas True-up of Balancing Accounts advice filing, or as otherwise authorized by the Commission.
4. **FORECAST PERIOD:** The forecast test period will be as specified in the current Cost Allocation Proceeding.
5. **RATES:** NCA rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable.
6. **ACCOUNTING PROCEDURE:** The NCA consists of the following subaccounts:

The "Noncore Subaccount" recovers costs and balances allocated on an equal cents per therm basis to all noncore customers.

The "Interim Relief and Distribution Subaccount" recovers the noncore distribution portion of the interim gas revenue requirement increase adopted in GRC Decision 04-05-055 and other costs and balances approved by the Commission. The balance in this subaccount will be allocated to noncore classes in proportion to their allocation of distribution base revenue as adopted in Cost Allocation Proceedings.

The "AB 32 Cost of Implementation Fee Noncore Subaccount" recovers the gas cost portion of the California Air Resources Board's (ARB) AB 32 Cost of Implementation Fee allocated to PG&E's noncore transportation customers.

(N)  
 |  
 (N)

(Continued)



**GAS PRELIMINARY STATEMENT PART J**  
**NONCORE CUSTOMER CLASS CHARGE ACCOUNT**

Sheet 3

J. NONCORE CUSTOMER CLASS CHARGE ACCOUNT (NCA) (Cont'd.)

6. ACCOUNTING PROCEDURE: (Cont'd.)

b. Interim Relief and Distribution Subaccount

The following entries will be made to this subaccount each month, or as applicable:

- 1) a one-time entry equal to the noncore distribution portion of the gas revenue requirement adopted in GRC Decision 04-05-055, from January 1, 2003 to the implementation date, including interest, and excluding the allowance for F&U;
- 2) an entry equal to any other amounts adopted by the CPUC to be included in this subaccount;
- 3) a credit equal to the NCA-Interim Relief and Distribution revenue, excluding the allowance for F&U;
- 4) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 5) an entry equal to the noncore portion of the gain or loss on the sale of a gas distribution non-depreciable asset, as approved by the Commission; and
- 6) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries J.6.b.1 through J.6.b.5 above, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

c. AB 32 Cost of Implementation Fee Noncore Subaccount

(N)

The following entries will be made to this subaccount each month or as applicable

- 1) a credit entry equal to the revenue from the AB 32 Cost of Implementation Fee rate component;
- 2) a debit or credit entry equal to the gas portion of PG&E's costs to the ARB for the AB32 Cost of Implementation Fee;
- 3) a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to this subaccount for recovery in rates, upon approval by the CPUC;
- 4) an entry equal to interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries F.6.d.1 through F.6.d.2 are made, at a rate equal to one-twelfth the interest rate of the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)



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Advice Letter No: 3348-G  
 Decision No. 12-10-044

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed December 7, 2012  
 Effective \_\_\_\_\_  
 Resolution No. \_\_\_\_\_



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Part C	Gas Accounting Terms and Definitions .....	28876, 29457-29458, <b>30119</b> -G (T) 28880-28883,28110,28884,28885,23351,29141-G
Part D	Purchased Gas Account.....	27761,25095,25096,27762-G
Part F	Core Fixed Cost Account.....	<b>30120</b> ,24623,28886, <b>30121</b> -G (T)
Part J	Noncore Customer Class Charge Account.....	<b>30122</b> , 28887, <b>30123</b> , 25109-G (T)
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(Continued)

**Advice Letter 3348-G/4159-E**

**Attachment 2:  
Pro Forma  
Gas Preliminary Statement B**



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\*

CORE p. 1

	RESIDENTIAL			
	G-1, GM, GS, GT		GL-1, GML, GSL, GTL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.37256	0.66902	0.37256	0.66902
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01079	0.01079	0.01079	0.01079
CFCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)
CARE DISCOUNT	0.00000	0.00000	(0.20053)	(0.25983)
LOCAL TRANSMISSION	0.04366	0.04366	0.04366	0.04366
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081	0.00000	0.00000
CEE INCENTIVE	0.00169	0.00169	0.00169	0.00169
SMARTMETER™ PROJECT – GAS	0.05737	0.05737	0.05737	0.05737
WGSP—TRANSPORTATION	0.00652	0.00652	0.00652	0.00652
WGSP—PROCUREMENT	0.00738	0.00738	0.00738	0.00738
WINTER HEDGING	0.00654	0.00654	0.00654	0.00654
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01989	0.01989	0.01989	0.01989
SHRINKAGE	0.01486	0.01486	0.01486	0.01486
CAPACITY CHARGE	0.09750	0.09750	0.09750	0.09750
CORE PROCUREMENT CHARGE (2)**	0.36072	0.36072	0.36072	0.36072
<b>TOTAL RATE</b>	<b>1.00348</b>	<b>1.29994</b>	<b>0.80214</b>	<b>1.03930</b>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No:  
 Decision No.

Issued by  
 Vice President  
 Regulatory Relations

Date Filed  
 Effective  
 Resolution No.



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.11923	0.11923
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01079	0.01079
CFCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)
CARE DISCOUNT	0.00000	(0.14473)
LOCAL TRANSMISSION	0.04366	0.04366
CPUC FEE	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00000
CEE INCENTIVE	0.00169	0.00169
SMARTMETER™ PROJECT – GAS	0.05737	0.05737
WGSP—TRANSPORTATION	0.00652	0.00652
WGSP—PROCUREMENT	0.00738	0.00738
WINTER HEDGING	0.00654	0.00654
CORE BROKERAGE FEE	0.00250	0.00250
CORE FIRM STORAGE	0.01647	0.01647
SHRINKAGE	0.01486	0.01486
CAPACITY CHARGE	0.07521	0.07521
CORE PROCUREMENT CHARGE (2)**	0.36072	0.36072
<b>TOTAL RATE</b>	<b>0.72444</b>	<b>0.57890</b>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.21383	0.02516	0.28390	0.05368
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01074	0.01074	0.01074	0.01074
CFCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)
LOCAL TRANSMISSION	0.04366	0.04366	0.04366	0.04366
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081	0.00081	0.00081
CEE INCENTIVE	0.00071	0.00071	0.00071	0.00071
SMARTMETER™ PROJECT– GAS	0.03711	0.03711	0.03711	0.03711
WGSP—TRANSPORTATION	0.01060	0.01060	0.01060	0.01060
WGSP—PROCUREMENT	0.01246	0.01246	0.01246	0.01246
WINTER HEDGING	0.00654	0.00654	0.00654	0.00654
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01728	0.01728	0.01728	0.01728
SHRINKAGE	0.01486	0.01486	0.01486	0.01486
CAPACITY CHARGE	0.08394	0.08394	0.08394	0.08394
CORE PROCUREMENT CHARGE (2)**	0.36072	0.36072	0.36072	0.36072
<b>TOTAL RATE</b>	<b>0.81645</b>	<b>0.62778</b>	<b>0.88652</b>	<b>0.65630</b>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.24626	0.05759	0.31633	0.08611
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01078	0.01078	0.01078	0.01078
CFCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)
LOCAL TRANSMISSION	0.04366	0.04366	0.04366	0.04366
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081	0.00081	0.00081
CEE INCENTIVE	0.00013	0.00013	0.00013	0.00013
SMARTMETER™ PROJECT – GAS	0.01186	0.01186	0.01186	0.01186
WGSP—TRANSPORTATION	0.00396	0.00396	0.00396	0.00396
WGSP—PROCUREMENT	0.00730	0.00730	0.00730	0.00730
WINTER HEDGING	0.00654	0.00654	0.00654	0.00654
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01190	0.01190	0.01190	0.01190
SHRINKAGE	0.01486	0.01486	0.01486	0.01486
CAPACITY CHARGE	0.05346	0.05346	0.05346	0.05346
CORE PROCUREMENT CHARGE (2)**	0.36072	0.36072	0.36072	0.36072
<b>TOTAL RATE</b>	<b>0.77543</b>	<b>0.58676</b>	<b>0.84550</b>	<b>0.61528</b>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>	<u>G-NGV2</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.04664	1.27087
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01078	0.01078
CFCA – ARB AB32 COI	x.xxxxx (N)	x.xxxxx (N)
LOCAL TRANSMISSION	0.04366	0.04366
CPUC FEE	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081
CEE INCENTIVE	0.00002	0.00002
NGV BALANCING ACCOUNT	0.00000	0.00000
SMARTMETER™ PROJECT—GAS	0.02438	0.02438
WINTER HEDGING	0.00654	0.00654
CORE BROKERAGE FEE	0.00250	0.00250
CORE FIRM STORAGE	0.01119	0.01119
SHRINKAGE	0.01486	0.01486
CAPACITY CHARGE	0.05185	0.05185
CORE PROCUREMENT CHARGE (2)**	0.36072	0.36072
<b>TOTAL RATE</b>	<b>0.57464</b>	<b>1.79887</b>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	RESIDENTIAL				CARE RESIDENTIAL			
	Baseline	Excess	Baseline	Excess	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.37256	0.66902	0.37256	0.66902	0.37256	0.66902	0.37256	0.66902
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01079	0.01079	0.01079	0.01079	0.01079	0.01079	0.01079	0.01079
CFCA – ARB AB 32 COI	x.xxxxx	(N)	x.xxxxx	(N)	x.xxxxx	(N)	x.xxxxx	(N)
CARE DISCOUNT	0.00000	0.00000	(0.19066)	(0.24996)	(0.19066)	(0.24996)	(0.19066)	(0.24996)
LOCAL TRANSMISSION	0.04366	0.04366	0.04366	0.04366	0.04366	0.04366	0.04366	0.04366
CPUC FEE	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00169	0.00169	0.00169	0.00169	0.00169	0.00169	0.00169	0.00169
SMARTMETER™ PROJECT – GAS	0.05737	0.05737	0.05737	0.05737	0.05737	0.05737	0.05737	0.05737
WGSP—TRANSPORTATION	0.00652	0.00652	0.00652	0.00652	0.00652	0.00652	0.00652	0.00652
<b>TOTAL RATE</b>	<b>0.49409</b>	<b>0.79055</b>	<b>0.30262</b>	<b>0.53978</b>	<b>0.30262</b>	<b>0.53978</b>	<b>0.30262</b>	<b>0.53978</b>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>	
	<u>RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.11923	0.11923
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01079	0.01079
CFCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)
CARE DISCOUNT	0.00000	(0.13486)
LOCAL TRANSMISSION	0.04366	0.04366
CPUC FEE	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00000
CEE INCENTIVE	0.00169	0.00169
SMARTMETER™ PROJECT – GAS	0.05737	0.05737
WGSP—TRANSPORTATION	0.00652	0.00652
<b>TOTAL RATE</b>	<b>0.24076</b>	<b>0.10509</b>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>SMALL COMMERCIAL</u>			
	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.21383	0.02516	0.28390	0.05368
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01074	0.01074	0.01074	0.01074
CFCA – ARB AB32 COI	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)
LOCAL TRANSMISSION	0.04366	0.04366	0.04366	0.04366
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081	0.00081	0.00081
CEE INCENTIVE	0.00071	0.00071	0.00071	0.00071
SMARTMETER™ PROJECT – GAS	0.03711	0.03711	0.03711	0.03711
WGSP—TRANSPORTATION	0.01060	0.01060	0.01060	0.01060
<b>TOTAL RATE</b>	<b>0.31815</b>	<b>0.12948</b>	<b>0.38822</b>	<b>0.15800</b>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Winter</u>		<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.24626	0.05759	0.31633	0.08611				
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01078	0.01078	0.01078	0.01078				
CFCA – ARB AB32 COI	x.xxxxx	(N)	x.xxxxx	(N)	x.xxxxx	(N)	x.xxxxx	(N)
LOCAL TRANSMISSION	0.04366	0.04366	0.04366	0.04366				
CPUC FEE	0.00069	0.00069	0.00069	0.00069				
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081	0.00081	0.00081				
CEE INCENTIVE	0.00013	0.00013	0.00013	0.00013				
SMARTMETER™ PROJECT – GAS	0.01186	0.01186	0.01186	0.01186				
WGSP—TRANSPORTATION	0.00396	0.00396	0.00396	0.00396				
<b>TOTAL RATE</b>	<b>0.31815</b>	<b>0.12948</b>	<b>0.38822</b>	<b>0.15800</b>				

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 10

	<u>G-CT (CORE TRANSPORT)</u>	
	<u>G-NGV1</u>	<u>G-NGV2</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.04664	1.27087
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01078	0.01078
CFCA – ARB AB32 COI	x.xxxxx (N)	x.xxxxx (N)
LOCAL TRANSMISSION	0.04366	0.04366
CPUC FEE	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00081	0.00081
CEE INCENTIVE	0.00002	0.00002
NGV BALANCING ACCOUNT	0.00000	0.00000
SMARTMETER™ PROJECT— GAS	0.02438	0.02438
<b>TOTAL RATE</b>	<u><b>0.12698</b></u>	<u><b>1.35121</b></u>

\* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION	G-NT—DISTRIBUTION SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999***
NCA – NONCORE	\$0.00874	\$0.00874	\$0.00874	\$0.00874	\$0.00874
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00037	\$0.00615	\$0.00615	\$0.00615	\$0.00615
NCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069
CSI- SOLAR THERMAL PROGRAM	\$0.00081	\$0.00081	\$0.00081	\$0.00081	\$0.00081
CEE INCENTIVE	\$0.00000	\$0.00009	\$0.00009	\$0.00009	\$0.00009
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.02018	\$0.02018	\$0.02018	\$0.02018	\$0.02018
NONCORE DISTRIBUTION FIXED COST ACCOUNT	\$0.00633	\$0.13637	\$0.08694	\$0.07684	\$0.06894
<b>TOTAL RATE</b>	<b>0.03712</b>	<b>0.17303</b>	<b>0.12360</b>	<b>0.11350</b>	<b>0.10560</b>

\* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U)

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE	G-NT—DISTRIBUTION WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999***
NCA – NONCORE	\$0.00874	\$0.00874	\$0.00874	\$0.00874	\$0.00874
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	\$0.00615	\$0.00615	\$0.00615	\$0.00615
NCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069
CSI- SOLAR THERMAL PROGRAM	\$0.00081	\$0.00081	\$0.00081	\$0.00081	\$0.00081
CEE INCENTIVE	\$0.00000	\$0.00009	\$0.00009	\$0.00009	\$0.00009
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.00067	\$0.02018	\$0.02018	\$0.02018	\$0.02018
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>	<u>\$0.18410</u>	<u>\$0.11736</u>	<u>\$0.10373</u>	<u>\$0.09307</u>
<b>TOTAL RATE</b>	<b>0.01091</b>	<b>0.22076</b>	<b>0.15402</b>	<b>0.14039</b>	<b>0.12973</b>

\* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U)

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)**</u>	<u>G-EG BACKBONE</u>
NCA – NONCORE	\$0.00874	\$0.00874
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00012	\$0.00012
NCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)
CPUC FEE	\$0.00003	\$0.00003
CSI- SOLAR THERMAL PROGRAM	\$0.00000	\$0.00000
CEE INCENTIVE	\$0.00000	\$0.00000
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	\$0.02018	\$0.00067
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00198</u>	<u>\$0.00198</u>
<b>TOTAL RATE</b>	<b>0.03105</b>	<b>0.01154</b>

\* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U)

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

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**DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 4

	G-WSL			
	<u>Palo Alto-T</u>	<u>Coalinga-T</u>	<u>Island Energy-T</u>	<u>Alpine-T</u>
NCA – NONCORE	\$0.00781	\$0.00781	\$0.00781	\$0.00781
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	\$0.00000	\$0.00000	\$0.00000
NCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)
CPUC FEE**	\$0.00000	\$0.00000	\$0.00000	\$0.00000
CSI- SOLAR THERMAL PROGRAM	\$0.00000	\$0.00000	\$0.00000	\$0.00000
CEE INCENTIVE	\$0.00000	\$0.00000	\$0.00000	\$0.00000
LOCAL TRANSMISSION (AT RISK)	\$0.02018	\$0.02018	\$0.02018	\$0.02018
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>TOTAL RATE</b>	<b>0.02799</b>	<b>0.02799</b>	<b>0.02799</b>	<b>0.02799</b>

\* All tariff rate components on this sheet include an allowance for Franchise Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 5

	G-WSL		
	West Coast Mather-T	West Coast Mather-D	West Coast Castle-D
NCA – NONCORE	\$0.00781	\$0.00781	\$0.00781
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	\$0.00434	\$0.00520
NCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)
CPUC FEE**	\$0.00000	\$0.00000	\$0.00000
CSI- SOLAR THERMAL PROGRAM	\$0.00000	\$0.00000	\$0.00000
CEE INCENTIVE	\$0.00000	\$0.00000	\$0.00000
LOCAL TRANSMISSION (AT RISK)	\$0.02018	\$0.02018	\$0.02018
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>	<u>\$0.12103</u>	<u>\$0.08948</u>
<b>TOTAL RATE</b>	<b>0.02799</b>	<b>0.15336</b>	<b>0.12267</b>

\* All tariff rate components on this sheet include an allowance for Franchise Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

NONCORE p. 6

THERMS:	G-NGV4 TRANSMISSION	G-NGV4—DISTRIBUTION SUMMER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	\$0.00874	\$0.00874	\$0.00874	\$0.00874	\$0.00874
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	\$0.00615	\$0.00615	\$0.00615	\$0.00615
NCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069
CSI- SOLAR THERMAL PROGRAM	\$0.00081	\$0.00081	\$0.00081	\$0.00081	\$0.00081
CEE INCENTIVE	\$0.00000	\$0.00009	\$0.00009	\$0.00009	\$0.00009
LNGV BALANCING ACCOUNT					
LOCAL TRANSMISSION (AT RISK)	\$0.02018	\$0.02018	\$0.02018	\$0.02018	\$0.02018
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>	<u>\$0.13637</u>	<u>\$0.08694</u>	<u>\$0.07684</u>	<u>\$0.06894</u>
<b>TOTAL RATE</b>	<b>0.03042</b>	<b>0.17303</b>	<b>0.12360</b>	<b>0.11350</b>	<b>0.10560</b>

\* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

NONCORE p. 7

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION			
		WINTER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	\$0.00874	\$0.00874	\$0.00874	\$0.00874	\$0.00874
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	\$0.00615	\$0.00615	\$0.00615	\$0.00615
NCA – ARB AB 32 COI	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)	x.xxxxx (N)
CPUC FEE	\$0.00069	\$0.00069	\$0.00069	\$0.00069	\$0.00069
CSI- SOLAR THERMAL PROGRAM	\$0.00081	\$0.00081	\$0.00081	\$0.00081	\$0.00081
CEE INCENTIVE	\$0.00000	\$0.00009	\$0.00009	\$0.00009	\$0.00009
LNGV BALANCING ACCOUNT					
LOCAL TRANSMISSION (AT RISK)	\$0.00067	\$0.02018	\$0.02018	\$0.02018	\$0.02018
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>	<u>\$0.18410</u>	<u>\$0.11736</u>	<u>\$0.10373</u>	<u>\$0.09307</u>
<b>TOTAL RATE</b>	<b>0.01091</b>	<b>0.22076</b>	<b>0.15402</b>	<b>0.14039</b>	<b>0.12973</b>

\* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

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**GAS PRELIMINARY STATEMENT PART B**  
**DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

NONCORE p. 8

	<u>G-LNG (1)*</u>	
NCA – NONCORE	\$0.00000	
NCA – INTERIM RELIEF AND DISTRIBUTION	\$0.00000	
NCA – ARB AB 32 COI	x.xxxxx	(N)
CPUC Fee	\$0.00069	
CSI- SOLAR THERMAL PROGRAM	\$0.00000	
CEE	\$0.00000	
LNGV BALANCING ACCOUNT	\$0.16817	
LOCAL TRANSMISSION (AT RISK)	\$0.00000	
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>\$0.00000</u>	
<b>TOTAL RATE</b>	<b>0.16886</b>	

\* All tariff rate components on the sheet include an allowance for Franchise Fees and Uncollectible Accounts.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

1st Light Energy	Department of General Services	Norris & Wong Associates
AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
BART	Duke Energy	PG&E
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SCD Energy Solutions
Boston Properties	GLJ Publications	SCE
Braun Blaising McLaughlin, P.C.	GenOn Energy Inc.	SMUD
Brookfield Renewable Power	GenOn Energy, Inc.	SPURR
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
CLECA Law Office	Green Power Institute	Seattle City Light
California Cotton Ginners & Growers Assn	Hanna & Morton	Sempra Utilities
California Energy Commission	Hitachi	Sierra Pacific Power Company
California League of Food Processors	In House Energy	Silicon Valley Power
California Public Utilities Commission	International Power Technology	Silo Energy LLC
Calpine	Intestate Gas Services, Inc.	Southern California Edison Company
Casner, Steve	Lawrence Berkeley National Lab	Spark Energy, L.P.
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Center for Biological Diversity	Los Angeles Dept of Water & Power	Sunrun Inc.
Chris, King	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto Utilities	Manatt Phelps Phillips	Tecogen, Inc.
City of San Jose	Marin Energy Authority	Tiger Natural Gas, Inc.
City of Santa Rosa	McKenna Long & Aldridge LLP	TransCanada
Clean Energy Fuels	McKenzie & Associates	Turlock Irrigation District
Clean Power	Merced Irrigation District	United Cogen
Coast Economic Consulting	Modesto Irrigation District	Utility Cost Management
Commercial Energy	Morgan Stanley	Utility Specialists
Consumer Federation of California	Morrison & Foerster	Verizon
Crossborder Energy	Morrison & Foerster LLP	Wellhead Electric Company
Davis Wright Tremaine LLP	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	NRG West	eMeter Corporation
Defense Energy Support Center	NaturEner	