

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 10, 2013

Advice Letter 3337-G-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: 2013 Natural Gas Public Purpose Program Surcharges

Dear Mr. Cherry:

Advice Letter 3337-G-A is effective as of October 3, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

November 16, 2012

Advice 3337-G-A

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Supplemental Filing: 2013 Natural Gas Public Purpose Program Surcharges

Pacific Gas and Electric Company ("PG&E") hereby submits this supplemental filing to update gas public purpose program ("PPP") surcharge rates to be effective January 1, 2013. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the CARE portion of 2013 PPP surcharge rates are shown in Table II of Attachment 1. This filing supersedes Advice Letter 3337-G in its entirety.

Purpose

PG&E is submitting this supplemental advice filing to revise 2013 gas PPP surcharge rates to reflect the gas energy efficiency funding requirement of \$56.177 million consistent with Decision 12-11-015, issued on November 15, 2012.

Background

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Section 890-900 implemented a gas PPP surcharge to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued Decision ("D.") 04-08-010 in Rulemaking ("R.") 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a state-wide gas public interest RD&D program to be administered by the California Energy Commission ("CEC") and funded through the gas PPP surcharges beginning January 1, 2005.¹ Amounts collected through the gas PPP surcharges are remitted to

¹ By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

Board of Equalization (BOE), and are to be returned to the utilities on a quarterly basis, with the exception of collections for: 1) RD&D that are used by the CEC to administer the gas RD&D program; and 2) BOE administration that are used to cover costs associated with BOE administration of state-wide PPP surcharge collection.

Revised Summary of Gas Public Purpose Program Surcharge Funding	2013
Revised 2013 Gas PPP Funding	\$135,006,469
PPP Balancing Account Balances (Overcollection) Amortized in Rates (9/30/12 recorded and forecasted through 12/31/12)	(40,827,000)
Projected CARE Revenue Shortfall	112,382,396
Total Gas Public Purpose Program Authorized Funding	\$206,561,865

Amounts Incorporated Into the Gas PPP Surcharge Rates

This advice letter updates PG&E's gas PPP surcharge rates based upon currently-authorized 2013 PPP funding levels and a forecast of 2012 year-end balances in the applicable PPP balancing accounts, as further explained below.

1. Below are a summary of the PG&E PPP gas funding requirements for 2013, as well as descriptions of the authority for those requirements.

PPP Component	Revised 2013 PG&E Gas Funding
Energy Efficiency	\$56,177,500
Energy Savings Assistance Program	\$65,208,115
California Alternate Rates for Energy	\$2,739,327
Research, Demonstration, & Develop.	\$10,559,036
BOE Administrative Costs	\$322,491
Total	\$135,006,469

Energy Efficiency: On November 15, 2012, the Commission issued D.12-11-015 which approved PG&E's 2013-2014 Energy Efficiency Portfolio with an overall two-year budget of \$823.1 million. The 2013 annual EE program funding to be recovered from gas customers is \$56.2 million. This amount represents \$65.5 million, which is the gas portion (16%) of one-half of the two-year adopted funding based on the forecasted net benefits of the 2013-2014 EE portfolio as filed in Application 12-07-001. The gas and electric net benefits (16 percent for gas and 84 percent for electric) determines the allocation of EE funding between gas and electric rates.²

As authorized in D.12-11-015, PG&E's 2013 gas surcharge rates include a credit of \$9.348 million in unspent, uncommitted funds from pre-2010 program funds and

² PG&E's total portfolio includes energy efficiency funding activities for the San Francisco Bay Regional Energy Network and for Evaluation, Measurement and Verification allocated 16% to gas customers. Funding for Marin Energy Authority is allocated 100% to electric customers.

evaluation, measurement, and verification activities that had previously been recovered in gas rates.

Energy Savings Assistance Program: On August 30, 2012, the Commission issued D.12-08-044 which approved the IOUs' 2012-2014 Energy Savings Assistance Program and California Alternate Rates for Energy Applications. PG&E's gas and electric authorized funding for the 2013 ESA Program is \$156.4 million, of which \$65.2 million is for gas.³

California Alternative Rates for Energy: On August 30, 2012, the Commission issued D.12-08-044 which approved the IOUs' 2012-2014 Energy Savings Assistance and California Alternate Rates for Energy Applications. PG&E's gas and electric authorized funding for the 2013 CARE Program is \$11.7 million, of which \$2.7 million is for gas.⁴ Pursuant to PG&E's adopted tariffs, the actual CARE administrative costs are recovered through the PPP-CARE balancing account.

Research, Demonstration, and Development: PG&E's portion for 2013 statewide public interest RD&D authorized funding is \$10,559,036.21. This funding level was provided by the Energy Division in accordance with D.04-08-010.⁵

Board of Equalization Administrative Costs: PG&E has included in its 2013 gas PPP surcharge rates \$322,490.57 for BOE administrative costs. This funding level was provided to PG&E by the Energy Division in accordance with D.04-08-010.⁶

2. PG&E's proposed 2013 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2012, and forecasted activity through December 31, 2012. PG&E's forecast balances are shown below (Note: an overcollection is shown as a negative number; undercollection as a positive number).

³ As directed in D.12-08-044, PG&E updated gas and electric expense allocation from 44.62% for gas and 55.38% for electric to 41.7% for gas and 58.3% for electric.

⁴ In D.12-08-044, the Commission approved an allocation of program costs between electric and gas of 81/19 (electric/gas) which is based on a forecast of the electric and gas CARE subsidy for 2012-2014.

⁵ PG&E's allocation of 2013 RD&D costs were provided by the Energy Division in an e-mail dated October 1, 2012.

⁶ The amounts included in setting the 2013 rate component for RD&D are comprised of public interest RD&D and the BOE administrative expenses. The annual 2013 BOE administrative cost amount was provided by the Energy Division in an e-mail dated October 1, 2012.

Balancing Account	Forecast Balance Through 12/31/12)
PPP-EE Account	(3,176,000)
PPP-LIEE Account	(9,229,000)
PPP-CARE Account	(27,763,000)
PPP-RDD Account	(659,000)
Total PPP Balancing Account Balance	(40,827,000)

3. A projected CARE revenue shortfall of \$112,382,396 is incorporated in PG&E's gas 2013 PPP surcharge rates, as shown in Table II of Attachment 1. This projected CARE revenue shortfall assumes a 2013 annual illustrative residential procurement rate of \$0.52313 per therm ("th"). The projected CARE revenue shortfall also reflects an estimate of CARE-eligible customers and related information on enrollment benchmarks to be achieved in 2013. PG&E estimates that the CARE discount in 2013 will apply to customer usage of 501 million therms under average temperature conditions as compared with 508 million therms used to estimate the 2012 CARE discount.
4. PPP surcharge rates included in this filing do not include a factor for franchise fees and uncollectible accounts expense in accordance with D.04-08-010.
5. Gas volumes used in deriving PPP surcharge rates were adopted in D.10-06-035, as shown in Table II of Attachment 1.⁷ As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2013 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 13,206,830 therms, based upon information provided by the Energy Division on October 1, 2012, in accordance with D.04-08-010.

Effective Date

Pursuant to D.04-08-010, PG&E requests that this Tier 2 advice filing become effective on **January 1, 2013**.

As noted above, updated PPP rates are shown on Table I of Attachment 1 to this filing. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2013.

⁷ D.04-08-010 requires gas volumes used in deriving PPP surcharge rates to be based on adopted BCAP estimates if less than three years old. If three years have passed since the end of the forecast period adopted in the BCAP, PPP surcharge rates are based on available billing data from the most recent 36 months. Consequently, PG&E's BCAP volumes, adopted in D.10-06-035, are used in this Advice Letter.

Protests

Given the limited scope of the changes in this supplemental advice letter, PG&E requests pursuant to General Order 96-B Rule 7.5.1 that the protest period not be reopened by the filing of this supplement.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.12-07-001 and A.11-05-019. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Handwritten signature of Brian Cherry / IG in cursive script.

Vice President – Regulatory Relations

cc: Service Lists for A.12-07-001 (EE) and A.11-05-019 (ESA/CARE)

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3337-G-A**

Tier: 2

Subject of AL: **Supplemental Filing: 2013 Natural Gas Public Purpose Program Surcharges**

Keywords (choose from CPUC listing): Compliance, Surcharges

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2013**

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Gas Preliminary Statement Part B & Gas Schedule G-PPPS**

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

ATTACHMENT 1

**Table I
2013 Natural Gas Public Purpose Program Surcharge Rates**

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	4.370	6.551
	Small Commercial	1.697	3.878
	Large Commercial	4.956	7.137
	Natural Gas Vehicle (G-NGV1/G-NGV2)		2.408
Noncore	Industrial Distribution		3.568
	Industrial Transmission/Backbone		2.990
	Natural Gas Vehicle (G-NGV4)		2.408
	Liquefied Natural Gas		2.408

**Table II
Funding Requirements & Associated Volumes
Used to Calculate the CARE Portion of 2013 PPP Surcharge Rates**

2013 CARE Components	
CARE Revenue Shortfall	\$112,382,396
CARE Administrative Costs	\$2,739,327
CARE-PPP Balancing Account (Forecast Balance 12/31/12)	\$(27,763,000)
Total Adjusted Volumes including CARE (Mth)	4,505,513
Total Adjusted Volumes excluding CARE (Mth)	4,004,910

**ATTACHMENT 2
Advice 3337-G-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

30051-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	29342-G
30052-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	29343-G*
30053-G	GAS TABLE OF CONTENTS Sheet 1	30045-G
30054-G	GAS TABLE OF CONTENTS Sheet 3	29968-G
30055-G	GAS TABLE OF CONTENTS Sheet 4	29969-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

	SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE				
	PPP-EE	PPP-LIEE	PPP- RDD/ADMIN	PPP-CARE	Total-PPP
RESIDENTIAL – NONCARE (G-1, GM, GS, GT)	\$0.02015 (R)	\$0.02128 (R)	\$0.00227 (R)	\$0.02181 (R)	\$0.06551 (R)
RESIDENTIAL – CARE (GL-1, GML, GSL, GTL)	\$0.02015 (R)	\$0.02128 (R)	\$0.00227 (R)	\$0.00000	\$0.04370 (R)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.00715 (R)	\$0.00755 (R)	\$0.00227 (R)	\$0.02181 (R)	\$0.03878 (R)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.00715 (R)	\$0.00755 (R)	\$0.00227 (R)	\$0.00000	\$0.01697 (R)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.02300 (R)	\$0.02429 (R)	\$0.00227 (R)	\$0.02181 (R)	\$0.07137 (R)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.02300 (R)	\$0.02429 (R)	\$0.00227 (R)	\$0.00000	\$0.04956 (R)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000	\$0.00000	\$0.00227 (R)	\$0.02181 (R)	\$0.02408 (R)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.00564 (R)	\$0.00596 (R)	\$0.00227 (R)	\$0.02181 (R)	\$0.03568 (R)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00283 (R)	\$0.00299 (R)	\$0.00227 (R)	\$0.02181 (R)	\$0.02990 (R)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000	\$0.00000	\$0.00227 (R)	\$0.02181 (R)	\$0.02408 (R)
LIQUID NATURAL GAS (G-LNG)	\$0.00000	\$0.00000	\$0.00227 (R)	\$0.02181 (R)	\$0.02408 (R)

(Continued)



GAS SCHEDULE G-PPPS
GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.06551 (R)	\$0.04370 (R)
Small Commercial (G-NR1)	\$0.03878 (R)	\$0.01697 (R)
Large Commercial (G-NR2)	\$0.07137 (R)	\$0.04956 (R)
Industrial: (G-NT—Distribution)	\$0.03568 (R)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.02990 (R)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.02408 (R)	N/A
Liquid Natural Gas (G-LNG)	\$0.02408 (R)	N/A

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 1. The United States, its unincorporated agencies and instrumentalities;
 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 3. The American National Red Cross, its chapters and branches;
 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

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G-SFT	Seasonal Firm Transportation On-System Only	24467,29479,22178-G
G-AA	As-Available Transportation On-System	24468,29461-G
G-AAOFF	As-Available Transportation Off-System	24469,29462-G
G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers	22263-22264-G
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G-XF	Pipeline Expansion Firm Intrastate Transportation Service	29481, 29482, 27966-27965-G
G-PARK	Market Center Parking Service	29477,18177-G
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G-CT	Core Gas Aggregation Service	29430,21740,25112,21741,20052,28395, 29142-29151-G
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G-OBF	On-Bill Financing Loan Program.....	28306, 28307, 28308-G
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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Department of General Services	Norris & Wong Associates
AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
BART	Duke Energy	PG&E
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SCD Energy Solutions
Boston Properties	GLJ Publications	SCE
Braun Blaising McLaughlin, P.C.	GenOn Energy Inc.	SMUD
Brookfield Renewable Power	GenOn Energy, Inc.	SPURR
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
CLECA Law Office	Green Power Institute	Seattle City Light
California Cotton Ginners & Growers Assn	Hanna & Morton	Sempra Utilities
California Energy Commission	Hitachi	Sierra Pacific Power Company
California League of Food Processors	In House Energy	Silicon Valley Power
California Public Utilities Commission	International Power Technology	Silo Energy LLC
Calpine	Intestate Gas Services, Inc.	Southern California Edison Company
Casner, Steve	Lawrence Berkeley National Lab	Spark Energy, L.P.
Cenergy Power	Los Angeles County Office of Education	Sun Light & Power
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sunrun Inc.
Chris, King	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto Utilities	Manatt Phelps Phillips	Tecogen, Inc.
City of San Jose	Marin Energy Authority	Tiger Natural Gas, Inc.
City of Santa Rosa	McKenna Long & Aldridge LLP	TransCanada
Clean Energy Fuels	McKenzie & Associates	Turlock Irrigation District
Clean Power	Merced Irrigation District	United Cogen
Coast Economic Consulting	Modesto Irrigation District	Utility Cost Management
Commercial Energy	Morgan Stanley	Utility Specialists
Consumer Federation of California	Morrison & Foerster	Verizon
Crossborder Energy	Morrison & Foerster LLP	Wellhead Electric Company
Davis Wright Tremaine LLP	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	NRG West	eMeter Corporation
Defense Energy Support Center	NaturEner	