

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



June 28, 2012

**Advice Letters 3306-G**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Revisions to Gas Schedule G-CT – Core Gas Aggregation Service and Gas Schedule G-BAL – Gas Balancing Service For Intrastate Transportation Customers and Gas Rule 14 – Capacity Allocation And Constraint of Natural Gas Service**

Dear Mr. Cherry:

Advice Letters 3306-G is effective July 5, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division

June 5, 2012

**Advice 3306-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Revisions to Gas Schedule G-CT – Core Gas Aggregation Service and Gas Schedule G-BAL - Gas Balancing Service For Intrastate Transportation Customers and Gas Rule 14 - Capacity Allocation And Constraint Of Natural Gas Service**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed attachment 1.

**Purpose**

The purpose of this advice letter is to propose revisions to Gas Schedule G-CT to clarify the term of service for new Customer Authorizations, and to Gas Schedule G-BAL and Gas Rule 14 to clarify the applicable forecasted Determined Usage volume on days where there are multiple forecasts.

**Background**

On August 20, 2010, PG&E and 24 other settling parties submitted a Joint Motion of Settlement Parties for Approval of the “Gas Accord V” Settlement Agreement. On April 14, 2011, the Commission issued Decision (D.) 11-04-031 which granted the motion and approved the Gas Accord V (GAV) Settlement Agreement without modification.

In the settlement, PG&E agreed to hold an annual meeting, the Core Procurement Advisory Group (CPAG) meeting, to address and receive feedback on Core Transport Agent (CTA) issues and concerns with PG&E’s Core Gas Aggregation (CGA) service<sup>1</sup>. Among the issues discussed at the CPAG meeting was the need to clarify the term of service for existing end-use customers on CGA service who have submitted their authorization to PG&E to take a new term of service with a new CTA. As a result, PG&E is submitting revisions to its gas rate Schedule G-CT (Core Gas Aggregation Service) to make this clarification.

---

<sup>1</sup> See D. 11-04-031, *Decision Regarding The Gas Accord V Settlement*, Appendix B -- *Core Transport Agent (CTA) Settlement Agreement*

In addition, PG&E is taking this opportunity to update references throughout Gas Schedule G-BAL and Gas Rule 14 to PG&E's "Core Gas Procurement Department", which has been renamed "Core Gas Supply" department, and to make the following clarification to Gas Schedule G-BAL. Under the provisions of PG&E's Gas Schedule G-BAL, PG&E provides a forecasted Gas Day estimated usage amount (Determined Usage) to the CTAs that is used in the calculation of both the cumulative and operating imbalances. From time-to-time, due to operational reasons, PG&E may compute and provide to each CTA multiple forecasted Determined Usage volumes in a day. To avoid possible confusion, PG&E is proposing to clarify Schedule G-BAL to designate which forecasted Determined Usage volume will be used to compute a CTA's operating imbalance on days when there are multiple forecasts. PG&E is also proposing to make similar revisions to Gas Rule 14 to clarify which forecasted Determined Usage volume will be used to determine compliance with Operational Flow Orders and any non-compliance penalties on days when there are multiple forecasts.

### **Tariff Revisions**

PG&E proposes the following tariff revisions:

1. Gas Schedule G-CT – *Core Gas Aggregation Service*:
  - a. Revised Special Condition, *Term*. Added language to clarify that a new Customer Authorization will establish a new twelve (12) month term and that there is no minimum stay period for customers who have returned to PG&E procurement service.
  - b. Revised Special Condition, *Termination Of Customer Authorization*. Made minor revisions to Item 3, to clarify that PG&E's acceptance of a new Customer Authorization will terminate service with the customer's existing CTA and establish a new twelve (12) month term of service with the customer's new CTA.
2. Gas Schedule G-BAL - Gas Balancing Service For Intrastate Transportation Customers
  - a. Updated references to PG&E's "Core Procurement Department" to "Core Gas Supply department."
  - b. Under Operating Imbalance For Core Procurement Groups, in the Section titled Monthly Balancing Option, added a footnote to the term "Determined Usage" in the second line of paragraph 2. The footnote clarifies which forecasted Determined Usage volume will be used to compute a CTA's operating imbalance on days when multiple Determined Usage volumes are created.

### 3. Gas Rule No. 14 - Capacity Allocation And Constraint Of Natural Gas Service

- a. Updated references to PG&E's "Core Procurement Department" to "Core Gas Supply department."
- b. Revised Section E.3 to provide clarification on which forecasted Determined Usage volume will be used to determine compliance with an Operational Flow Order and any non-compliance penalties on days when multiple Determined Usage volumes are created.

This filing will not affect any other rates or charges, cause the withdrawal of service, or conflict with any other rate schedule or rule.

#### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **June 25, 2012**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

**Effective Date**

PG&E requests that this advice filing become effective on regular notice, **July 5, 2012**. This advice letter is submitted with a Tier 2 designation.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.09-09-013. Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry" followed by a stylized flourish.

Vice President - Regulation and Rates

**Attachments**

cc: Service List A.09-09-013

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Greg Backens

Phone #: 415-973-4390

E-mail: gab4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3306-G**

**Tier: 2**

Subject of AL: Revisions to Gas Schedule G-CT - Core Gas Aggregation Service and Gas Schedule G-BAL - Gas Balancing Service For Intrastate Transportation Customers and Gas Rule 14 - Capacity Allocation And Constraint Of Natural Gas Service

Keywords (choose from CPUC listing): Core, Rules, Text Changes

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No. If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: **July 5, 2012**

No. of tariff sheets: 10

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedules G-CT and G-BAL, Gas Rule 14

Service affected and changes proposed: Revisions to Gas Schedule G-CT to clarify the term of service for new Customer Authorizations; revisions to Gas Schedule G-BAL and Gas Rule 14 to clarify the applicable forecasted Determined Usage volume on days where there are multiple forecasts

Protests regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3306-G**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

---

29782-G	GAS SCHEDULE G-BAL GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS Sheet 1	24456-G
29783-G	GAS SCHEDULE G-BAL GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION CUSTOMERS Sheet 3	22135-G
29784-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 4	29664-G
29785-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 17	28285-G
29786-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 19	28287-G
29787-G	GAS RULE NO. 14 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE Sheet 20	28288-G
29788-G	GAS TABLE OF CONTENTS Sheet 1	29736-G
29789-G	GAS TABLE OF CONTENTS Sheet 2	29765-G
29790-G	GAS TABLE OF CONTENTS Sheet 3	29766-G
29791-G	GAS TABLE OF CONTENTS Sheet 6	29737-G



**GAS SCHEDULE G-BAL**  
**GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION**  
**CUSTOMERS**

Sheet 1

**APPLICABILITY:** This rate schedule\* provides the terms and conditions pursuant to which PG&E will endeavor to balance volumes of gas it receives into its pipeline system with the volume it delivers to End-Use Customers and to Off-System Delivery Points. In addition, this schedule provides for balancing PG&E's Market Center volumes. Under this schedule, PG&E will calculate, maintain, and carry imbalances; provide incentives for Customers to avoid and minimize imbalances; facilitate elimination of imbalances; and cash out imbalances. Schedule G-BAL applies to PG&E's Core Gas Supply department transactions on behalf of PG&E's core procurement Customers, and to all Customers taking services under Schedules G-CT (or other core rate schedule(s) where procurement service is provided by a third party), to Schedules G-NT, G-EG, G-NGV4, G-WSL, G-LNG, G-AFT, G-SFT, G-NFT, G-AA, G-NAA, G-AFTOFF, G-AAOFF, G-NFTOFF, G-NAAOFF, G-PARK, and G-LEND. (T)

Imbalances generally will be maintained at the delivery point.

This schedule is the default supply schedule for Noncore End-Use Customers who do not execute a Natural Gas Service Agreement (NGSA) (Form No. 79-756), pursuant to the terms of Schedule G-NT.

**TERRITORY:** Schedule G-BAL applies everywhere within PG&E's natural gas Service Territory.

**BALANCING AGGREGATION:** Noncore End-Use Customers may elect to aggregate Cumulative Imbalances for multiple premises, or they may assign their balancing obligations to a Balancing Agent, as described below. If the Cumulative Imbalances are aggregated or assigned to a Balancing Agent, PG&E will aggregate individual Balancing Service accounts into a single Balancing Service account, with both the usage and the deliveries aggregated. A single Monthly Tolerance Band, as defined below, shall apply to the aggregated quantities.

**BALANCING AGENT:** The Balancing Agent is the party financially responsible for managing and clearing imbalances described in Schedule G-BAL. The Balancing Agent shall be responsible for all applicable balancing and Rule 14 Operational Flow Order, Emergency Flow Order and diversion noncompliance charges. The following are Balancing Agents: Core Transport Agent (CTA), PG&E Core Gas Supply department, Noncore Balancing Aggregation Agreement (NBAA) Agent, a Noncore End-Use Customer or Wholesale/Resale Customer that is not part of an NBAA. All Balancing Agents are subject to creditworthiness requirements. (T)

For deliveries to a Core Transport Group, the CTA will be responsible for any imbalances. For deliveries to storage and to off-system points, the Customer holding the Gas Transmission Service Agreement (G TSA) (Form No. 79-866) will be responsible for imbalances.

For deliveries made to Noncore End-Use Customers, the Noncore End-Use Customer will be responsible for imbalances; however, Noncore End-Use Customers may designate a Balancing Agent to manage and assume responsibility for the Noncore End-Use Customer's obligations under this schedule.

A Noncore End-Use Customer may change its Balancing Agent no more than once per month.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**GAS SCHEDULE G-BAL**  
**GAS BALANCING SERVICE FOR INTRASTATE TRANSPORTATION**  
**CUSTOMERS**

Sheet 3

MONTHLY  
 BALANCING  
 OPTION:  
 (Cont'd.)

CUMULATIVE IMBALANCE FOR NONCORE CUSTOMERS:

A Balancing Agent's Cumulative Imbalance shall be the difference, for each calendar month, between metered usage (adjusted for shrinkage) and the actual monthly gas deliveries, plus any adjustments and tolerance carried forward from prior months.

A Cumulative Imbalance quantity will be stated each month on the Cumulative Imbalance Statement.

CUMULATIVE IMBALANCE FOR CORE PROCUREMENT GROUPS:

For a Core Procurement Group (which includes PG&E's Core Gas Supply department and Core Transport Groups (CTA Group), as defined in gas Rule 1 (CP Group)), PG&E will determine the Cumulative Imbalance as follows:

(T)

PG&E will provide each CP Group with Core Load Forecasting and Determination Service, which will include 24-hour and 48-hour forecasts prior to the Gas Day. As part of this service, PG&E will also provide a Gas Day estimated usage (Determined Usage) for the CP Group. Determined Usage will be based on the historical usage of the CP Group's customer mix, adjusted for climatic and operational conditions.

For a CP Group, the Cumulative Imbalance shall be the difference, for each calendar month, between Determined Usage (adjusted for shrinkage) and the actual monthly gas deliveries plus any Operating Imbalance, plus tolerance carried forward from prior months, plus any under-delivery of gas by a CP Group resulting from the failure to meet the Injection Period Month-End Minimum Inventory Target Level as specified in Schedule G-CFS.

OPERATING IMBALANCE FOR CORE PROCUREMENT GROUPS:

For CP Groups, each Core End-Use Customer's cycle billed usage will be divided by the number of days within the billing cycle, then weighted on a daily basis to match the daily fluctuations of the CP Group's Determined Usage within the same billing cycle (Daily Weighted Usage).

The Operating Imbalance for each CP Group is the difference between the sum of each day's Determined Usage\* within a calendar month and the sum of each day's Daily Weighted Usage for each of the Core End-Use Customers for that calendar month. The Operating Imbalance Carryover is the accumulation of untraded monthly Operating Imbalances plus prior month accounting adjustments.

(T)

Each month, PG&E will provide the CP Group with an Operating Imbalance Statement. That Operating Imbalance Statement will be processed within two (2) months following the processing of the Cumulative Imbalance Statement for the same month. The processing delay ensures that most of the billing cycle usage for the calendar month has been measured and billed. If a CP Group incurs a Cumulative Imbalance cashout and the subsequent Operating Imbalance indicates that the Group's deliveries more closely matched the Group's actual gas use, then PG&E will reverse the cashout to the extent applicable.

\*Based on the most recent Determined Usage which has a date and time of less than or equal to 7:15:00 AM on the current gas day and was communicated to CTAs. If the Determined Usage has a date and time greater than 7:15:00 AM on the current gas day or the Determined Usage was not generated, the most recent previous forecast for the current gas day will be used

(N)  
 |  
 |  
 |  
 (N)

(Continued)



**GAS SCHEDULE G-CT**  
**CORE GAS AGGREGATION SERVICE**

Sheet 4

- TERM:** The initial term (length) of service under a Customer Authorization will be twelve (12) consecutive months from the effective service date. Service shall continue month to month thereafter, regardless of the provisions or terms of any agreement between the Customer and the CTA, and each new Customer Authorization will establish a new twelve (12) month term of service with continuing month to month service thereafter. There is no minimum stay period for a Customer returning to PG&E's procurement service before it can begin a new twelve (12) month term of service under a new Customer Authorization. (T)  
 |  
 |  
 |  
 |  
 (T)
- TERMINATION OF CUSTOMER AUTHORIZATION:** After the expiration of the initial twelve (12) month term, a Customer Authorization may be terminated as specified below:
1. The Customer or the CTA submits to PG&E a notice to terminate the Customer Authorization. Such notice will be referred to as the "Customer Termination". If the CTA submits the Customer Termination electronically, the CTA is obligated to notify the Customer of such termination. For Customers requesting the CTA to terminate service, the CTA shall submit the Customer Termination to PG&E within ten (10) business-days of receiving the Customer's Termination request. For Customer Terminations received and accepted by PG&E on or before the fifteenth (15<sup>th</sup>) day of a calendar month, PG&E shall terminate Core Gas Aggregation Service to the Customer on the next month's meter reading date. PG&E shall provide procurement service, as specified in the applicable rate schedule, unless the Customer switches to a new CTA as described below. (P)  
  
 All requests and terminations from the CTA must be submitted using the electronic format acceptable to PG&E (DASR), unless otherwise agreed to by PG&E.
  2. The Customer directly contacts the CTA or PG&E to request to terminate the Customer Authorization and return to PG&E procurement service, as specified in the applicable rate schedule. Such contact may occur prior to the end of the initial twelve (12) month term but the resulting Customer Termination will not become effective until the initial twelve (12) month term has been completed. If the Customer contacts PG&E on or before the fifteenth (15<sup>th</sup>) day of any calendar month, Core Gas Aggregation Service will terminate and PG&E will provide procurement service, as specified in the applicable rate schedule, to the Customer no later than the next month's meter reading date for the specified account(s), unless a later month's meter reading date is specified by the Customer. For Customers requesting the CTA to terminate service, the CTA shall submit to PG&E within ten (10) business-days the Customer Termination. (P)
  3. A CTA, other than the CTA currently serving the Customer, submits a new Customer Authorization to PG&E requesting that the Customer begin service with the new CTA. If accepted by PG&E, the new Customer Authorization will terminate service from the existing CTA and begin service with the new CTA on the same effective service date. The effective service date will follow switching rules as stated above. Each new Customer Authorization will not become effective until the initial twelve (12) month term of the existing Customer Authorization has expired, or the existing Customer Authorization has been terminated by other means specified herein, and a new twelve (12) month term of service will be established. (T)  
 |  
 |  
 (T)  
 (T)

(Continued)



**GAS RULE NO. 14** Sheet 17  
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

E. OPERATIONAL FLOW ORDERS (OFO) (Cont'd.)

- 3. For a Core Procurement Group (which includes PG&E's Core Gas Supply department and Core Transport Groups) (CP Group), compliance during an OFO and calculation of any OFO noncompliance charges will be based on the most recent Determined Usage, as defined in Schedule G-BAL, which has a date and time of less than or equal to 7:15:00 AM on the current gas day and was communicated to the CP Group. If the Determined Usage has a date and time greater than 7:15:00 AM on the current gas day or Determined Usage was not generated, the most recent previous forecast for the current gas day will be used. (T)
- 4. For a California Production Balancing Agreement (CPBA), (Form 79-944) compliance with an OFO and calculation of any OFO noncompliance charges will be based on the difference between scheduled deliveries and actual deliveries. (T)

Should PG&E's implementation of an OFO prove to be inadequate to ensure system integrity, PG&E may implement other measures including, but not limited to, implementing an Emergency Flow Order (EFO).

**OFOs and SELF-BALANCING**

On OFO days, any Balancing Agent who has selected the Self-Balancing Option, pursuant to Schedule G-BAL, will be required to comply with the tolerance band specified for that OFO day. The Self-Balancing plus or minus ten percent ( $\pm 10\%$ ) daily Imbalance tolerance will not apply on days when an OFO is in effect. A Self-Balancing Agent will not be subject to Accumulated Daily Imbalance Noncompliance Charges on high inventory OFO days if the Accumulated Daily Imbalance is negative, or on any low inventory OFO days if the Accumulated Daily Imbalance is positive. However, any imbalance that occurs on that OFO day will be included as part of the Customer's ongoing Accumulated Daily Imbalance calculation.

(Continued)



**GAS RULE NO. 14** Sheet 19  
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

F. EMERGENCY FLOW ORDERS (EFO) (Cont'd.)

3. For a Core Procurement Group (CP Group), compliance during an EFO and calculation of any EFO noncompliance charges will be based on the most recent Determined Usage, as defined in Schedule G-BAL, which has a date and time of less than or equal to 7:15:00 AM on the current gas day and was communicated to the CP Group. If the Determined Usage has a date and time greater than 7:15:00 AM on the current gas day or the Determined Usage was not generated, the most recent previous forecast for the current gas day or the end-of-flow day core demand estimate, whichever results in a lower noncompliance charge will be used. (T)  
|  
|  
|  
|  
|  
(T)
  
4. For a CPBA, compliance during an EFO and calculation of any EFO noncompliance charges will be based on the difference between scheduled deliveries and actual deliveries.

With the exception of the EFO noncompliance charge waiver specified above, if PG&E invokes an involuntary supply diversion (see Section G, below) in conjunction with an EFO, an additional \$50.00 per Decatherm diversion usage charge will apply.

An EFO will normally be invoked following an Operational Flow Order (OFO), but PG&E may invoke an EFO without previously invoking an OFO if, in PG&E's judgment, emergency operating conditions exist. There shall be no minimum notice period for EFOs; however, PG&E will attempt to provide as much notification to Customers as practicable under the circumstances.

PG&E may implement other measures to ensure system integrity should an EFO fail to alleviate the emergency condition.

(Continued)



**GAS RULE NO. 14** Sheet 20  
 CAPACITY ALLOCATION AND CONSTRAINT OF NATURAL GAS SERVICE

**G. DIVERSION OF CUSTOMER-OWNED GAS**

When operational conditions exist such that supply is insufficient to meet demand and deliveries to Core End-Use Customers are threatened, and subject to the obligations of Core Procurement Groups to utilize all available capacity associated with supply, PG&E may divert gas supply in its system from Noncore End-Use Customers to Core End-Use Customers. Emergency Flow Order (EFO) provisions will be deemed to apply under these conditions. (See Section F.) If a Noncore End-Use Customer's supply is diverted, either involuntarily under this rule, or through a voluntary arrangement with representatives of Core End-Use or Noncore End-Use Customers, that Customer must stop or reduce its use of natural gas. In the event the Customer fails to stop or reduce its gas use, that Customer must pay charges as provided below.

Prior to a diversion hereunder, PG&E's Core Gas Supply department and Core Transport Agents, on behalf of their Core End-Use Customers, will use: (T)

- 1) their own firm capacity, to the extent gas supply is available;
- 2) any As-Available capacity on the system at any receipt point to the extent gas supply is available; and
- 3) capacity made available from Noncore End-Use Customers or other Backbone Transmission System Customers pursuant to voluntary supply diversion arrangements, provided that such arrangements are at prices not to exceed the costs of involuntary diversion.

In the event PG&E diverts gas for Core End-Use Customers, PG&E will not be responsible for any interstate charges associated with the diverted gas. PG&E's total cost responsibilities for diversion are limited to those set forth below.

(Continued)



**GAS TABLE OF CONTENTS**

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page .....	29788-G	(T)
Rate Schedules .....	29789, 29790-G	(T)
Preliminary Statements.....	29657, 29619-G	
Rules .....	29791-G	(T)
Maps, Contracts and Deviations.....	29288-G	
Sample Forms .....	29289, 29738, 27262, 28662, 29290*, 28503-G	

(Continued)

Advice Letter No: 3306-G  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed June 5, 2012  
 Effective July 5, 2012  
 Resolution No. \_\_\_\_\_



**GAS TABLE OF CONTENTS**

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Residential</b>		
Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G
G-1	Residential Service .....	29749,23487-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises .....	29755,23734-G
GM	Master-Metered Multifamily Service .....	29758,29602,23019-G
GS	Multifamily Service .....	29760,29606,23215-G
GT	Mobilehome Park Service .....	29762,29610,26568-G
G-10	Service to Company Employees .....	11318-G
GL-1	Residential CARE Program Service.....	29756,29599-G
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises .....	29757,23740-G
GML	Master-Metered Multifamily CARE Program Service .....	29759,29604,23027-G
GSL	Multifamily CARE Program Service.....	29761,29608,23216-G
GTL	Mobilehome Park CARE Program Service.....	29763,29612,23502,26569-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G
<b>Rate Schedules Non-Residential</b>		
G-NR1	Gas Service to Small Commercial Customers .....	29753,23035-G
G-NR2	Gas Service to Large Commercial Customers .....	29754,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers .....	29750-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers.....	29707-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	29475, 29476,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation .....	29467,27879,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities .....	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	29480, 28920,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	29782,24457, (T) 29783, 29465, 22048-22048,24458-24460,26610,24461,20042,24462,24463,27708-G (T)
G-SFS	Standard Firm Storage Service .....	29478,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service .....	29471,29472-G
G-NAS	Negotiated As-Available Storage Service.....	29470-G
G-CFS	Core Firm Storage.....	29466,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System.....	24465,29463,22903-G

(Continued)



**GAS TABLE OF CONTENTS**

Sheet 3

**SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.**

**Rate Schedules  
 Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System .....	24466,29464,22057-G
G-SFT	Seasonal Firm Transportation On-System Only .....	24467,29479,22178-G
G-AA	As-Available Transportation On-System.....	24468,29461-G
G-AAOFF	As-Available Transportation Off-System.....	24469,29462-G
G-NFT	Negotiated Firm Transportation On-System .....	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System .....	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers.....	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities.....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	29481, 29482, 27966-27965-G
G-PARK	Market Center Parking Service.....	29477,18177-G

**Rate Schedules  
 Other**

G-LEND	Market Center Lending Service .....	29468,18179-G
G-CT	Core Gas Aggregation Service .....	29430,21740,25112, <b>29784</b> ,20052,28395, 29142-29151-G (T)
G-CRED	Billing Credits for CTA-Consolidated Billing.....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	29578-G
G-PPPS	Gas Public Purpose Program Surcharge.....	29343*,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents .....	21739-G
G-WGSP	Winter Gas Savings Program .....	29104,29105,29106-G
G-OBF	On-Bill Financing Loan Program.....	28306, 28307, 28308-G
G-SOP	Residential Gas SmartMeter™ Opt-Out Program.....	29534, 29535-G

**Rate Schedules  
 Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises.....	29751,27653-G
G-NGV2	Experimental Compressed Natural Gas Service .....	29752,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	29473, 29474,27658-G
G-LNG	Experimental Liquefied Natural Gas Service .....	29469,21890-G

(Continued)



**GAS TABLE OF CONTENTS**

Sheet 6

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rules</b>		
Rule 01	Definitions.....	27880,26782,25123,18197,26823,26824,24120,18200, 22924,29263, 29264,29265,29266,29267,29268,29269,29270-G
Rule 02	Description of Service.....	23062-23066,26825-G
Rule 03	Application for Service.....	27248,27249-G
Rule 04	Contracts.....	17051-G
Rule 05	Special Information Required on Forms.....	17641,13348-13349-G
Rule 06	Establishment and Reestablishment of Credit.....	22126-22127,28653-G
Rule 07	Deposits.....	28654,28655-G
Rule 08	Notices.....	21928,17580,21929,17581,15728-G
Rule 09	Rendering and Payment of Bills.....	24128-24129,27941,23518,29061, 27345,27346, 28562-G
Rule 10	Disputed Bills.....	18214-18216-G
Rule 11	Discontinuance and Restoration of Service.....	18217-18220,27251,23520, 18223-18227,27252,24860,19710-G
Rule 12	Rates and Optional Rates.....	18229,27253,24132,21981-21982,24474-G
Rule 13	Temporary Service.....	22832-G
Rule 14	Capacity Allocation and Constraint of Natural Gas Service.....	18231-18235,28274, 28275-28283, 28923, <b>29785</b> , 28286, <b>29786</b> , <b>29787</b> , 28289-28292 -G
Rule 15	Gas Main Extensions.....	21543,18802-18803,27503,20350,29271,29272,26827,21544, 21545,22376,22377-22379,26828,26829,18814-G
Rule 16	Gas Service Extensions.....	21546,18816,17728,17161,18817,18818,18819,18820,18821, 18822,29273,18824,18825,17737,18826,18827-G
Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....	14450,28656,28764,28770,28771, 28772,28773,28774-G
Rule 17.1	Adjustment of Bills for Billing Error.....	22936,28657,29274-G
Rule 17.2	Adjustment of Bills for Unauthorized Use.....	22937,14460,14461-G
Rule 18	Supply to Separate Premises and Submetering of Gas.....	22790,17796,13401-G
Rule 19	Medical Baseline Quantities.....	21119,21120,21121-G
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers.....	24135,29710,28209,28210-G
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities .....	24609,29711,17035,28212,27255-G
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities .....	24138,29712,28214,27256-G
Rule 21	Transportation of Natural Gas.....	27591,29192,29193,23786,23194,23195,21845,23196- 23199,22086,22087,24444,24445,22735,22736,22737-G
Rule 21.1	Use of Pacific Gas and Electric Company's Firm Interstate Rights .....	20461,18260,18261-G
Rule 23	Gas Aggregation Service for Core Transport Customers.....	29275,18263,26664,18265, 26665-26666,24825,24826,24827,24828,29276,29277,26667,24832-24833, 24849,29278,-29279,18272-G,29248,29249,29250,29251,29252,29253,29254, 29255,29256-G
Rule 25	Gas Services-Customer Creditworthiness and Payment Terms.....	28816-28828-G
Rule 26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures .....	18284,18285,18633,20462-G

(T)

(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
BART	Duke Energy	Praxair
Barkovich & Yap, Inc.	Economic Sciences Corporation	R. W. Beck & Associates
Bartle Wells Associates	Ellison Schneider & Harris LLP	RCS, Inc.
Bloomberg	Foster Farms	Recurrent Energy
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SCD Energy Solutions
Boston Properties	GLJ Publications	SCE
Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SMUD
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
CA Bldg Industry Association	Green Power Institute	San Francisco Public Utilities Commission
CLECA Law Office	Hanna & Morton	Seattle City Light
CSC Energy Services	Hitachi	Sempra Utilities
California Cotton Ginners & Growers Assn	In House Energy	Sierra Pacific Power Company
California Energy Commission	International Power Technology	Silicon Valley Power
California League of Food Processors	Intestate Gas Services, Inc.	Silo Energy LLC
California Public Utilities Commission	Lawrence Berkeley National Lab	Southern California Edison Company
Calpine	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Casner, Steve	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Center for Biological Diversity	MAC Lighting Consulting	Sunrun Inc.
Chris, King	MBMC, Inc.	Sunshine Design
City of Palo Alto	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto Utilities	Manatt Phelps Phillips	Tecogen, Inc.
City of San Jose	Marin Energy Authority	Tiger Natural Gas, Inc.
City of Santa Rosa	McKenzie & Associates	TransCanada
Clean Energy Fuels	Merced Irrigation District	Turlock Irrigation District
Clean Power	Modesto Irrigation District	United Cogen
Coast Economic Consulting	Morgan Stanley	Utility Cost Management
Commercial Energy	Morrison & Foerster	Utility Specialists
Consumer Federation of California	Morrison & Foerster LLP	Verizon
Crossborder Energy	NLine Energy, Inc.	Wellhead Electric Company
Davis Wright Tremaine LLP	NRG West	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	NaturEner	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	