

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

October 19, 2012

Advice Letters 3294-G and 3294-G-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Miscellaneous Gas Tariff Revisions for the Core Gas
Aggregation Program and Supplemental Filing**

Dear Mr. Cherry:

Advice Letters 3294-G and 3294-G-A are effective September 13, 2012 per
Resolution G-3473.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

April 27, 2012

Advice 3294-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject Miscellaneous Gas Tariff Revisions for the Core Gas Aggregation Program

PG&E hereby submits for filing revisions to certain of its gas tariffs pertaining to the administration of the Core Gas Aggregation Program. The affected tariff sheets and standard forms are listed in the enclosed Attachment 1 and Attachment A, Summary of Modifications.

Purpose

The purpose of this advice letter is to make various changes to PG&E's gas tariffs to clarify, among other things, administrative procedures that align with current business practices; to clarify the timing and quantity of gas storage inventory transfers; to allow Core Transportation Agents (CTA) the right to assign core firm storage and transmission capacity; to resolve inconsistencies between relevant tariffs; and to make miscellaneous clean-up changes, such as updating department names.

Tariff Revisions

This advice letter requests approval of the changes listed in Attachment 1 and shown in Attachment A, Summary of Modifications.

Discussion

PG&E requests approval of the following changes.

A. Gas Rule 1 – Definitions

Replace references to "interstate" with "Backbone" because Backbone Transmission System is a defined term elsewhere in Gas Rule 1: Definitions and is recognized and used by our Customers. Replace "Core Procurement" with "Core Gas Supply" in the department descriptions as Core Gas Supply is currently the correct name.

B. Gas Rule 21.1 – Use of PG&E's Firm Interstate Rights

This gas rule, last revised in March 2001, details business practices that are no longer utilized. Interstate capacity releases are currently done with adherence to all Federal Energy Regulatory Commission (FERC) requirements, which are more detailed and more up-to-date than the procedures included in this rule. The Direct Assignment process that assigned core interstate capacity to individual core customers is also no longer practiced. Deletion of this rule includes deletion of the associated form, *Agreement for Assigned Interstate Capacity for Service to Core Customers* (Form 79-780).

This form was used to implement Gas Rule 21.1 is obsolete and should be removed.

C. Gas Rule 23 – Core Aggregation Service for Core Transport Customers

This Rule is revised to:

- 1) eliminate the reference to the obsolete non-refundable credit application fee to be consistent with Gas Rule 25, in which similar language was removed in Advice Letter 2439-G;
- 2) update definitions with those filed in approved Advice Letters 3195-G and 3195-G-A;
- 3) clarify the current business practice that interest paid on cash deposits is in accordance with Gas Rule 25;
- 4) clarify the current business practice that allows a CTA to further reduce its credit requirements;
- 5) add schedule G-CT as an applicable schedule billed under separate invoices, that past due and Notices provisions of Gas Rule 25 are applicable to such separate invoices, and that the Notices provisions of Gas Rule 25 apply to invoices for such costs;
- 6) remove the reference to Gas Schedule G-ESP charges in referenced sections as they are billed under optional consolidated PG&E billing;
- 7) eliminate the obsolete Good Payment History section because other alternatives to reduce credit requirements are available to CTAs, preferred and utilized by CTAs, and the provision has never been used by CTAs; and
- 8) correct typographical errors.

D. Gas Rule 25 – Gas Services – Customer Creditworthiness and Payment Terms

This change clarifies the security amount for capacity to be auctioned or released and clarifies the obligation of CTAs for the capacity released on their behalf and for which PG&E is secondarily liable. Should an assignee default, PG&E may recover the cost obligation from the CTAs who reject the capacity on the respective pipeline.

E. Gas Rule 26 – Standards of Conduct and Procedures Related to Transactions, Etc.

This change replaces “Core Procurement” with “Core Gas Supply” in the department name, adds Baja-to-On-System as a preferentially-priced capacity option available to the Core Gas Supply department and CTAs, and corrects typographical errors.

F. Gas Schedule G-CT – Core Gas Aggregation Service

This Schedule is revised to:

- 1) add language to expand the list of all Schedules currently available for utilization by CTAs;
- 2) add the Gas Transmission Service Agreement as an applicable agreement that must be executed in order to receive service under this Schedule;
- 3) add the right for CTAs to assign core firm storage and transmission pipeline capacity and allow CTAs additional flexibility to mitigate the cost associated with PG&E resources that are allocated to the CTAs;
- 4) clarify the Firm Winter Capacity Requirements and provide for consistency with the current administration of this provision in G-CT; and
- 5) correct typographical errors.

G. Gas Schedule G-CFS – Core Firm Storage

This Schedule is revised to:

- 1) clarify the timing of storage inventory transfers by specifying dates of transfer, clarify mid-year storage adjustment procedures which involve transferring gas inventories between PG&E and CTAs, and standardize and clarify the method of determining quantities of gas to be transferred both to and from PG&E;
- 2) eliminate the obsolete section Gas Inventory for transfers between CTAs because there are alternatives currently utilized by CTAs that allow them to transfer their own gas inventories; and
- 3) remove the reference to Core Procurement Groups and replaces “Core Procurement” with “Core Gas Supply” to reflect current department name.

H. Gas Forms

Gas Form 79-845 – Core Gas Aggregation Service Agreement

This Form is revised to:

- 1) delete references to other applicable schedules and rules as they are all part of overall existing tariffs, and correct the name of the referenced service agreement;
- 2) add e-mail as an allowable form of formal communication between Parties;

- 3) clarify that Attachment D is associated with core firm storage service;
- 4) remove the reference to Gas Rule 21.1 as an attachment to the service agreement, as Gas Rule 21.1 is proposed in this filing to be removed as obsolete; and
- 5) correct typographical errors and grammatical errors.

Gas Form 79-845-A – Customer Authorization for Core Gas Aggregation Service

This Form is revised to correct the name of the referenced service agreement and the title of the referenced form.

Gas Form 79-845-C – Assignment of Firm Pipeline Capacity

This Form is revised to change the value abbreviation to GJ (Gigajoule) from Dth (decatherm) for the Canadian pipelines, and correct typographical errors.

Gas Form 79-845-D Core Firm Storage Declarations

This Form is revised to correct the definition of a Core Transport Group to be consistent with other tariffs, specifically Gas Rule 1: Definitions; and correct typographical errors.

Gas Form 79-845-F – Formal Communications Between parties

This Form is revised to:

- 1) remove obsolete contact information categories: “Gas Nominations” and “Imbalance Notifications and Trades”;
- 2) add e-mail as an allowable form of communication for/with payment contacts;
- 3) update contact information categories to better reflect current business practices;
- 4) add new categories of reports to be issued; and
- 5) correct typographical errors.

Gas Form 79-845-I – Certification of Alternate Resources for Rejected Storage Withdrawal Capacity

This Form is revised to clarify certification requirements for Alternate Resources, remove a reference to execution by both PG&E and the Core Transport Agent, and update the Form footer.

Gas Form 79-845-J – Declaration of Alternate Firm Winter Capacity

This Form is revised to clarify certification requirements for Alternate Resources, remove a reference to execution by both PG&E and the Core Transport Agent, correct the Form title, update the footer and correct typographical errors.

Form 79-845-K – Core Transport Agent Billing Agreement

This Form is revised to correct the name of the service agreement, update the PG&E Notice and Parties' Representative contact information categories, and provide consistency in language between sections 10.1 Nondisclosure and 17.6 Audits as it relates to document retention requirements.

Gas Form 79-1139 – Notice of Payment Default

Removes reference to an obsolete business practice and clarifies the payment options.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 17, 2012**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 3 advice filing become effective on regular notice, **May 29, 2012**, which is 32 days¹ after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.09-09-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President, Regulation and Rates

cc: Service List A.09-09-013

Attachments

Attachment A: Summary of Modifications

¹ The 30 day regular notice period ends on a non-business day so the requested effective date is moved to the next business day.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 973-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3294-G**

Tier: 3

Subject of AL: **Miscellaneous Gas Tariff Revisions for the Core Gas Aggregation Program**

Keywords (choose from CPUC listing): Compliance, Forms, Core, Rules

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **May 29th, 2012 Upon Commission Approval**

No. of tariff sheets: 49

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 1, Gas Rule 21.1, Gas Form 79-780, Gas Rule 23, Gas Rule 25, Gas Rule 26, Gas Schedule G-CT, Gas Schedule G-CFS, Gas Form 79-845, Gas Form 79-845A, Gas Form 79-845C, Gas Form 79-845D, Gas Form 79-845F, Gas Form 79-845I, Gas Form 79-845J, Gas Form 79-845K and Gas Form 79-1139

Service affected and changes proposed: Administration of the Core Gas Aggregation Program and clean up miscellaneous language

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

**ATTACHMENT 1
Advice 3294-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29658-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 1	29466-G
29659-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 2	22147-G
29660-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 3	22148-G
29661-G	GAS SCHEDULE G-CFS CORE FIRM STORAGE Sheet 4	29391-G
29662-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 1	29392-G *
29663-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 2	21740-G
29664-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 4	29394-G
29665-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 6	29395-G
29666-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 8	29397-G
29667-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 9	29398-G
29668-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 10	29399-G
29669-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 15	29404-G

**ATTACHMENT 1
Advice 3294-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29670-G	GAS SCHEDULE G-CT CORE GAS AGGREGATION SERVICE Sheet 16	29405-G
29671-G	GAS RULE NO. 1 DEFINITIONS Sheet 4	18197-G*
29672-G	GAS RULE NO. 1 DEFINITIONS Sheet 5	26823-G*
29673-G	GAS RULE NO. 1 DEFINITIONS Sheet 13	29266-G
29674-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 1	29275-G
29675-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 2	18263-G
29676-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 5	26665-G
29677-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 10	24828-G*
29678-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 11	29276-G
29679-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 12	29277-G

**ATTACHMENT 1
Advice 3294-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29680-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 14	24832-G*
29681-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 15	24833-G*
29682-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 16	24849-G
29683-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 17	29278-G
29684-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 18	29279-G
29685-G	GAS RULE NO. 23 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS Sheet 19	18272-G
29686*-G	GAS RULE NO. 25 GAS SERVICES-CUSTOMER CREDITWORTHINESS AND PAYMENT TERMS Sheet 8	28823-G
29687*-G	GAS RULE NO. 25 GAS SERVICES-CUSTOMER CREDITWORTHINESS AND PAYMENT TERMS Sheet 9	28824-G
29688-G	GAS RULE NO. 26 STANDARDS OF CONDUCT AND PROCEDURES RELATED TO TRANSACTIONS ETC. Sheet 1	18284-G

**ATTACHMENT 1
Advice 3294-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29689-G	GAS RULE NO. 26 STANDARDS OF CONDUCT AND PROCEDURES RELATED TO TRANSACTIONS ETC. Sheet 2	18285-G
29690-G	GAS RULE NO. 26 STANDARDS OF CONDUCT AND PROCEDURES RELATED TO TRANSACTIONS ETC. Sheet 3	18633-G
29691-G	GAS RULE NO. 26 STANDARDS OF CONDUCT AND PROCEDURES RELATED TO TRANSACTIONS ETC. Sheet 4	20462-G
29692-G	Gas Sample Form No. 79-845 Core Gas Aggregation Service Agreement	29406-G
29693-G	Gas Sample Form No. 79-845A Core Gas Aggregation Service Agreement ExA	25118-G
29694-G	Gas Sample Form No. 79-845C Core Gas Aggregation Service Agreement ExC	29407-G
29695-G	Gas Sample Form No. 79-845D Core Gas Aggregation Service Agreement ExD	29408-G
29696-G	Gas Sample Form No. 79-845F Core Gas Aggregation Service Agreement ExF	29409-G
29697-G	Gas Sample Form No. 79-845I Core Gas Aggregation Service Agreement Exhibit I	29410-G
29698-G	Gas Sample Form No. 79-845J Core Gas Aggregation Service Agreement ExJ	25118-G
29699-G	Gas Sample Form No. 79-845K Core Gas Aggregation Service Agreement ExK	23057-G
29700-G	Gas Sample Form No. 79-1139 Notice of Payment Default Sheet 1	29529-G
29701-G	GAS TABLE OF CONTENTS Sheet 1	29627-G

**ATTACHMENT 1
Advice 3294-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29702-G	GAS TABLE OF CONTENTS Sheet 2	29628-G
29703-G	GAS TABLE OF CONTENTS Sheet 3	29615-G
29704-G	GAS TABLE OF CONTENTS Sheet 6	29577-G
29705-G	GAS TABLE OF CONTENTS Sheet 10	29414-G
29706-G	GAS TABLE OF CONTENTS Sheet 11	29533-G



**GAS SCHEDULE G-CFS
 CORE FIRM STORAGE**

Sheet 1

APPLICABILITY:	This rate schedule* provides the rates and charges associated with core firm storage capacity (Assigned Storage) assigned to Core Transport Agents (CTAs) and PG&E's Core Gas Supply Department (CGS), pursuant to the core firm storage provisions of Schedule G-CT.	(D) (T)
	This schedule also provides the methodology for determining the quantity of gas inventory that may be sold to or purchased from a CTA by CGS, as amounts of Assigned Storage change during the Storage Year. In addition, this schedule describes the calculation of the prices to be paid when such gas inventory is transferred.	(T)
	CTAs and/or CGS may also take storage service under Schedule(s), G-SFS, G-NFS and/or G-NAS in conjunction with service under this rate schedule.	(T)
TERRITORY:	Schedule G-CFS applies to the firm use of PG&E's storage facilities.	
ASSIGNED STORAGE MONTHLY CHARGE:	CTAs and/or CGS holding an assignment of core firm storage (Assigned Storage), pursuant to the provisions of Schedule G-CT, will be billed each month based upon the amount of Assigned Storage held for the current month. The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory quantity associated with CTAs and/or CGS Assigned Storage for that month.	(T) (T)
	Reservation Charge per Dth per month	\$0.1248 (R)
SHRINKAGE:	In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.	
SERVICE AGREEMENT:	A <u>Gas Transmission Service Agreement</u> (GTSA) (Form No. 79-866) and applicable exhibit are required for CTAs taking service under this rate schedule.	
NOMINATIONS:	Nominations are required for injections and withdrawals. See Rule 21 for details.	
INJECTION/ WITHDRAWAL:	This schedule provides for firm injection and withdrawal for CTAs and/or CGS. It also specifies month-end minimum inventory targets for CTAs and/or CGS.	(T) (T)
	Firm injection is available from April 1 through October 31. Firm withdrawal is available from November 1 through March 31. In addition, firm summer withdrawal and winter injection are also available, as specified below.	
	<u>Injection and Withdrawal Capacities</u>	
	For CTAs and/or CGS that hold up to 1,000,000 Dth of Annual Inventory (AI), fixed injection and withdrawal capacities are assigned pursuant to Schedule G-CT.	(T)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



**GAS SCHEDULE G-CFS
 CORE FIRM STORAGE**

Sheet 2

INJECTION/
 WITHDRAWAL:
 (Cont'd.)

Injection and Withdrawal Capacities (Cont'd.)

For CTAs and/or CGS that hold more than 1,000,000 Dth of Annual Inventory, the injection and withdrawal capacities will be variable, as specified herein. Maximum injection and withdrawal will be based upon the amount of gas in inventory at the time of injection or withdrawal (Current Inventory, CI). The calculation for variable injection and withdrawal capacities are as follows, in Dth.** (T)

$$\text{Injection Capacity (April through October)} = \frac{(AI * 207) - (CI * 92)}{33,478}$$

$$\text{Withdrawal Capacity (November through March)} = \frac{(CI * 283) + (AI * 970)}{33,478}$$

Firm Injection and Withdrawal Rights for Other Months for All CTAs and/or CGS (T)

Firm withdrawal is available every day during the months of April through October for all CTAs and/or CGS. Firm injection is available every day during the months of November through March. The amount of injection or withdrawal capacity available to a CTAs and/or CGS is dependent upon the CTAs and/or CGS Assigned Storage. The calculation for capacity is shown below in Dth. (T)

$$\text{Injection or Withdrawal Capacity} = (AI/33,477,700) * 50,000$$

Injection Period Month-End Minimum Inventory Target Level

For Assignment of Core Firm Storage, the CTAs and/or CGS must meet the storage inventory targets as set forth below. (T)

Date	Injection Period Month-End Minimum Inventory Target Level
By April 30	Annual Inventory/214 days x 30 days x 75%
By May 31	Annual Inventory/214 days x 61 days x 75%
By June 30	Annual Inventory/214 days x 91 days x 75%
By July 31	Annual Inventory/214 days x 122 days x 75%
By August 31	Annual Inventory/214 days x 153 days x 75%
By September 30	Annual Inventory/214 days x 183 days x 75%
By October 31	Annual Inventory/214 days x 214 days x 75%

If, by the end of a calendar month, a CTAs and/or CGS fails to nominate and inject gas into Assigned Storage to meet the Injection Period Month-End Minimum Inventory Target Level, gas to meet the inventory target will become a negative supply transaction on the CTAs and/or CGS Cumulative Imbalance Statement for that calendar month, as specified in Schedule G-BAL. (T)

** These formulas specify that as gas is injected or withdrawn throughout the seasons, the capability to inject or withdraw declines due to the physical operation of the storage fields.

(Continued)



GAS SCHEDULE G-CFS
CORE FIRM STORAGE

Sheet 3

INJECTION/
 WITHDRAWAL:
 (Cont'd.)

Withdrawal Period Month-End Minimum Inventory Target Level

Minimum storage inventories must be maintained by the CTAs and/or CGS during the firm withdrawal period. CTAs and/or CGS will not be permitted to withdraw gas below the following month-end inventory targets: (T)
 (T)

Date	Withdrawal Period Month-End Minimum Inventory Target Level
By November 30	80% x Annual Inventory
By December 31	50% x Annual Inventory
By January 31	15% x Annual Inventory
By February 28	5% x Annual Inventory
By March 31	0% x Annual Inventory

CURTAILMENT
 OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

(D)

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 1

APPLICABILITY: This schedule* applies to transportation of natural gas for Core End-Use Customers (as defined in Rule 1*) ("Customer") who aggregate their gas volumes and who obtain natural gas supply service from parties other than PG&E. The provisions of Schedule G-CT apply to Core End-Use Customers and to the Core Transport Agents (CTA) who supply them with natural gas and provides or obtains services necessary to deliver such gas to PG&E's Distribution System. Rule 23 also sets forth terms and conditions applicable to Core Gas Aggregation Service. (T)
 (T)

A group of Core End-Use Customers who aggregate their gas volumes shall comprise a Core Transport Group (Group). The minimum aggregate gas volume for a Group is 12,000 decatherms per year. The Customer must designate a CTA, who is responsible for providing gas aggregation services to Customers in the Group as described herein and in Rule 23. Aggregation of multiple loads at a single facility or aggregation of loads at multiple facilities shall not change the otherwise-applicable rate schedule for a specific facility. Customers electing service under this schedule must request such service for one hundred (100) percent of the core load served by the meter. Schedule G-CT must be taken in conjunction with a core rate schedule. (T)

Core volumes are eligible for service under this schedule, whether or not noncore volumes are also delivered to the same premises. However, core volumes cannot be aggregated with noncore volumes in order to meet the minimum term requirement for noncore service. Service to core volumes associated with noncore volumes under this schedule applies to all core volumes on the noncore premises.

CTAs, on behalf of a Group, may receive service on PG&E's Backbone Transmission System by utilizing Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. CTAs may also receive service from PG&E's Storage facilities by utilizing Schedules G-CFS, G-SFS, G-NFS, G-PARK, or G-LEND (N)
 I
 (N)

TERRITORY: This schedule applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers taking service under Schedule G-CT will receive and pay for service under their otherwise-applicable core rate schedule; except that Customers who procure their own gas supply will not pay the Procurement Charge specified on their otherwise-applicable core rate schedule.

Pursuant to Schedule G-SUR, Customers will be subject to a franchise fee surcharge for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers will also be responsible for any applicable costs, taxes and/or fees incurred by PG&E in receiving gas to be delivered to such Customers.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 2

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

CURTAILMENT OF SERVICE: Service on this schedule may be curtailed. See Rule 14 for details.

SERVICE AGREEMENT: Before PG&E will provide gas aggregation service under this schedule to a CTA, the CTA and PG&E shall execute a Core Gas Aggregation Service Agreement (Form 79-845) (CTA Agreement) and a Gas Transmission Service Agreement (GTSA) (Form 79-866). (T)
 (T)

CUSTOMER SIGN-UP PROCESS: The CTA may use one of the two methods specified below for transmitting requests (Customer Authorizations) to PG&E in order to sign up new Customers for Core Gas Aggregation Service, or for switching a Customer from one CTA to another CTA.

Electronic Sign-Up: The CTA shall transmit notice of Customer Authorizations to PG&E using the electronic format acceptable to PG&E, a Direct Access Service Request (DASR). The CTA will pay the switching charges specified in Schedule G-ESP when a DASR is accepted by PG&E. (T)

The CTA may obtain a Customer's Authorization in the same manner set forth for requesting changes in an aggregator or supplier of electric service as specified in Public Utilities Code Section 366.5, including third-party verification where required, and aggregator or supplier liability for the violation of verification procedures (Third-Party Verification Option). Under this option, PG&E shall have no responsibility for verifying the Customer's or CTA's manner of complying with the provisions of Public Utilities Code Section 366.5.

If the Customer Authorization is subject to third-party verification, the CTA shall not electronically submit notice of the Customer's Authorization to PG&E until three (3) business days after the third-party verification, as specified in Public Utilities Code Section 366.5, subdivisions (a) for commercial Customers, or (b) residential Customers, has been performed. In addition to any other right to revoke an offer, a Customer has until midnight of the third (3rd) business day after the day on which the third party verification occurred to cancel a Customer Authorization. A Customer must provide written notice to the CTA at the address specified in their CTA Agreement. If such notice is given by mail, cancellation is effective when the notice is deposited in the mail and it has been properly addressed with postage prepaid. Cancellation by the Customer is effective if it indicates the intention of the Customer not to be bound by the contract. It is the responsibility of the CTA to ensure that all cancellation requests made by Customers are honored, in accordance with Public Utilities Code Section 395. This provides gas Customers with the same cancellation rights that are specified in Public Utilities Code Sections 395 and 396 for electric Customers.

If a Customer cancels its Customer Authorization pursuant to Public Utilities Code Section 395, a Customer Authorization shall not be submitted for that Customer. If a Customer Authorization has already been submitted, the CTA shall, within twenty-four (24) hours, direct PG&E to cancel the Customer Authorization.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 4

TERM: The initial term (length) of service under a Customer Authorization will be twelve (12) consecutive months from the effective service date. Service shall continue month to month thereafter, regardless of the provisions or terms of any agreement between the Customer and the CTA.

TERMINATION OF CUSTOMER AUTHORIZATION: After the expiration of the initial twelve (12) month term, a Customer Authorization may be terminated as specified below:

1. The Customer or the CTA submits to PG&E a notice to terminate the Customer Authorization. Such notice will be referred to as the "Customer Termination". If the CTA submits the Customer Termination electronically, the CTA is obligated to notify the Customer of such termination. For Customers requesting the CTA to terminate service, the CTA shall submit the Customer Termination to PG&E within ten (10) business-days of receiving the Customer's Termination request. For Customer Terminations received and accepted by PG&E on or before the fifteenth (15th) day of a calendar month, PG&E shall terminate Core Gas Aggregation Service to the Customer on the next month's meter reading date. PG&E shall provide procurement service, as specified in the applicable rate schedule, unless the Customer switches to a new CTA as described below. (T)

All requests and terminations from the CTA must be submitted using the electronic format acceptable to PG&E (DASR), unless otherwise agreed to by PG&E.

2. The Customer directly contacts the CTA or PG&E to request to terminate the Customer Authorization and return to PG&E procurement service, as specified in the applicable rate schedule. Such contact may occur prior to the end of the initial twelve (12) month term but the resulting Customer Termination will not become effective until the initial twelve (12) month term has been completed. If the Customer contacts PG&E on or before the fifteenth (15th) day of any calendar month, Core Gas Aggregation Service will terminate and PG&E will provide procurement service, as specified in the applicable rate schedule, to the Customer no later than the next month's meter reading date for the specified account(s), unless a later month's meter reading date is specified by the Customer. For Customers requesting the CTA to terminate service, the CTA shall submit to PG&E within ten (10) business-days the Customer Termination. (T)

3. A CTA, other than the CTA currently serving the Customer, submits a Customer Authorization to PG&E requesting that the Customer begin service with the new CTA. If accepted by PG&E, the Customer Authorization will terminate service from the previous CTA and begin service with the new CTA on the same date. The effective date will follow switching rules as stated above. Such Customer Authorizations will not become effective until the initial twelve (12) month term of the existing Customer Authorization has expired, or the existing Customer Authorization has been terminated by other means specified herein.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 6

TERMINATION OF
 CUSTOMER
 AUTHORIZATION
 (Cont'd.):

A CTA Agreement, and all Customer Authorizations for Customers receiving service from the CTA in accordance with that CTA Agreement, shall terminate, regardless of whether the initial twelve (12) month term of a Customer Authorization has expired, if any of the following occur:

(T)

1. The CTA goes out of business.
2. PG&E cancels the applicable CTA Agreement due to: (a) the CTA's failure to pay PG&E in accordance with its tariffs for services rendered to the CTA or, (b) for otherwise failing to comply with the terms of Gas Rule 23 or the CTA Agreement or, (c) the CTA's failure to comply with the Firm Winter Capacity Requirement.
3. If a Group's Annual Contract Quantity (ACQ) drops below 12,000 decatherms, the Customer Authorization for each Customer will be terminated, without further notice, effective for each account, as of the next calendar month's meter reading date. When all Customer Authorizations have been terminated the applicable CTA Agreement is canceled automatically. Under paragraphs 2, 3, and 4 above, PG&E will thereafter send written notice of cancellation of the CTA Agreement and all affected Customer Authorizations to the CTA and all affected Customers to the extent practicable, but in no event shall any failure to provide, or a delay in providing, such notice to customers affect PG&E's rights to cancel said CTA Agreement.

If a Customer Authorization is terminated and the Customer continues to receive service at the meter location, the Customer will receive PG&E procurement service as specified in the applicable rate schedule. PG&E may recall capacity, in PG&E's sole discretion, if such capacity is necessary to serve the returning Customer(s); provided, however that PG&E shall not recall such capacity unless and until the aggregated net change due to Customer Terminations exceeds the lower of ten percent (10%) of the CTA's prior effective DCQ or 100 decatherms per day.

The CTA shall remain responsible for any charges due for PG&E service provided under the CTA Agreement prior to its cancellation, whether or not such charges are billed after such cancellation. The Customer shall remain responsible for any charges due for PG&E service provided under the Customer Authorization prior to its termination, whether or not such charges are billed after such termination.

CONTRACT
 QUANTITIES:

PG&E will process new Authorizations on a monthly basis. For each new Authorization, PG&E shall determine the Annual Contract Quantity (ACQ) for each Customer's account. The ACQ will be based on the Customer's monthly historical gas use.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 8

ASSIGNMENT OF FIRM PIPELINE CAPACITY, (Cont'd.):

CTAs must execute a GTSA (Form No. 79-866) and associated exhibits in order to exercise a preferential right to capacity on the PG&E Redwood and Baja Paths. In addition, CTAs, at their option, may execute a GTSA and associated exhibits for additional Backbone pipeline capacity, which will not be offered at the rates specified for Core Procurement Groups in Schedule G-AFT. (T)

For all pipeline capacity, the CTA shall execute an Assignment of Firm Pipeline Capacity (Pipeline Capacity Assignment) (Form 79-845, Attachment C) in order to exercise any preferential right to an assignment of the offered capacity during the applicable capacity assignment period. Within ten (10) business days of PG&E's offer of pipeline capacity for a given capacity assignment period, the CTA shall be required to elect the volume of pipeline capacity that it wishes to take. The CTA may elect different quantities of capacity for each month and for each pipeline. Failure to execute the Pipeline Capacity Assignment by PG&E's stated deadline will result in the CTA losing preferential right to the capacity during the capacity assignment period. Once the capacity assignment is elected by the CTA, the assignment cannot be changed. (T)

The CTA must meet applicable creditworthiness requirements of the Pipelines. The CTA shall assume full responsibility for the applicable Canadian, interstate, and PG&E Backbone pipeline charges for any capacity assigned to the CTA on behalf of Customers of the Group, and shall make payments directly to the applicable pipeline, in accordance with the applicable pipeline filed tariffs.

The CTA will be offered Canadian, interstate, and PG&E Backbone capacity reserved for PG&E's Core End-Use Customers as specified on the schedule below:

Offer Date	Capacity Assignment Period
By January 15**	March – June**
By May 15	July – October
By September 15	November – February

**To accommodate the CTA Settlement Agreement effective date of April 1, 2012, the first pipeline capacity offer will be for three (3) months, instead of four (4) months, and will take place by February 15 for April 2012 – June 2012. Subsequent offers will follow the schedule above. (T)

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 9

**FIRM WINTER
 CAPACITY
 REQUIREMENT:**

As a condition of a CTA providing gas aggregation services to Customers in a Group, during the Winter Season, November 1 through March 31, CTAs are required to meet the Firm Winter Capacity Requirement as specified below. The Firm Winter Capacity Requirement requires that the CTA contract for firm Backbone pipeline capacity or firm PG&E storage capacity and withdrawal rights equal to the Group's pro rata share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers.

The CTA may satisfy such Firm Winter Capacity Requirement in any combination of the following:

1. Under the terms of Schedules G-SFT or G-AFT, contract with PG&E for all or part of the CTA's path-specific proportionate share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers.
2. Contract with a party other than PG&E for guaranteed use of that party's firm Backbone pipeline capacity or for guaranteed use of that party's firm PG&E storage capacity and withdrawal rights in conjunction with Mission Path capacity under Schedules G-AA or G-NAA. (T)
3. Contract with PG&E for firm Backbone pipeline capacity or firm storage capacity and withdrawal rights in conjunction with Mission Path capacity under Schedules G-AA or G-NAA. (T)

Capacity held to satisfy core firm storage requirements may not simultaneously be used to satisfy the Firm Winter Capacity requirement.

Should the CTA exercise Option 2 or 3 above to satisfy the Firm Winter Capacity requirements for any winter month, the CTA shall be required to submit, within five (5) days of notification, an executed Declaration of Alternate Winter Capacity (Form No. 79-845, Attachment J).

If a CTA has fulfilled this Firm Winter Capacity Requirement and has A) incurred no instances of non-compliance with an Emergency Flow Order (EFO), and B) no more than one (1) such instance with a Low Inventory Operational Flow Order (OFO) as specified in Rule 14 for a two-year period, the CTA will no longer be required to meet this Firm Winter Capacity Requirement provided that the Firm Winter Capacity Requirement shall be reinstated for any CTA that subsequently fails to meet the requirements set forth in A) and B) of this paragraph. (T)
 (T)
 (T)

**ASSIGNMENT OF
 CORE FIRM
 STORAGE:**

On an annual basis, PG&E will determine for each Group a core firm storage allocation consisting of core firm inventory capacity and associated injection and withdrawal capacity (Initial Storage Allocation). The Initial Storage Allocation will be provided and adjusted by a Mid-Year Storage Allocation Adjustment, as described in the next section below. The Initial Storage Allocation and Mid-Year Storage Allocation Adjustment will be based on a pro rata share of PG&E's total core firm storage capacity reservation and will be calculated as described below.

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 10

ASSIGNMENT OF
 CORE FIRM
 STORAGE,
 (Cont'd.):

By February 15 of each year, PG&E will calculate each Group's Initial Storage Allocation for the upcoming storage year of April 1 through March 31 (Storage Year) based upon the Customers in the Group for April of that year using the DASRs that have been processed to date, and PG&E will offer that storage capacity to the CTA. Within ten (10) business days of PG&E's offer, each CTA may, at its option, reject all or part of its Initial Storage Allocation. A CTA's failure to reject its Initial Storage Allocation by this deadline shall be deemed an acceptance thereof.

(T)

Each CTA's assigned core firm storage capacity (Assigned Storage) shall be the sum of capacity offered and accepted by the CTA in the Initial Storage Allocation and Mid-Year Storage Allocation Adjustment. Assigned Storage will be provided under the terms of Schedule G-CFS.

Each CTA will be required to execute and shall be subject to the terms and conditions of a Core Firm Storage Declarations (Form No. 79-845, Attachment D) with PG&E, for its Assigned Storage. The rejected percentage shall also be specified in Attachment D. In the event the CTA rejects a portion of its Initial Storage Allocation, it must do so in increments of 10 percent (10%), (e.g., 10%, 20%, 30%, and so forth) up to 100 percent. When storage allocation amounts are rejected, the CTA must certify Alternate Resources for each Winter month in amounts equivalent to the rejected withdrawal capacity, as more fully set forth elsewhere in this rate schedule. Gas in storage, for the purpose of providing core reliability, including gas stored using the Assigned Storage, may not incur encumbrances of any kind.

PG&E's determination of the core firm storage capacity allocation for each Group will be based on the sum of the historical Winter Season gas usage for the Customers in the Group, unless otherwise agreed upon.

PG&E's total core storage capacity reservations, by subfunction, are:

Annual Inventory	33,478 MDth
Average Daily Injection	157 MDth/day
Average Daily Withdrawal	1,111 MDth/day

To determine each Groups's allocation, PG&E will calculate the ratio of the Group's Winter Season Usage to PG&E's total core Winter Season forecast throughput, as adopted in PG&E's latest Cost Allocation Proceeding (CAP). This ratio, expressed as a percentage, will then be multiplied by the Annual Inventory above to determine the amount of inventory that will be allocated to the CTA. For CTAs whose Assigned Storage inventory is up to 1,000 MDth, the percentage will also be applied to the Average Daily Injection and Average Daily Withdrawal to determine the daily injection and withdrawal limits. For CTAs whose Assigned Storage inventory is greater than 1,000 MDth, the injection and withdrawal capacities will be variable. The calculations for those injection and withdrawal capacities are specified in Schedule G-CFS.

PG&E's total adopted core Winter Season throughput is: 177,032,109 Dth

(Continued)



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 15

TREATMENT OF
 CTA-REJECTED
 FIRM PIPELINE
 CAPACITY AND
 FIRM STORAGE
 INVENTORY
 CAPACITY
 (Cont'd):

To the extent Net CTA-Rejected Capacity remains unassigned after the initial auction of Pipeline capacity prior to each capacity assignment period, PG&E's Core Gas Supply Department will be deemed to have bid a reservation rate of one penny per decatherm per month (\$0.01/Dth/month) for such capacity. This deemed bid shall apply only to the first month of the Pipeline capacity assignment period, that is, to the capacity for use during the next immediate month. To the extent Net CTA-Rejected Capacity remains unassigned after each subsequent monthly Pipeline capacity auction during the capacity assignment period, PG&E's Core Gas Supply Department will similarly be deemed to have bid a reservation rate of \$0.01/Dth/month for such capacity, but only for the first month that capacity is offered in each auction.

PG&E's Core Gas Supply Department will retain these unassigned Pipeline capacity amounts in its contracts with the various Pipelines, and will have rights to use and/or release this capacity in the same manner as its other capacity holdings. The \$0.01/Dth/month effective reservation rate will be credited against the costs otherwise owed by the CTAs to PG&E in the same manner as the auction proceeds. The CTAs will be responsible for all other reservation costs associated with these Pipeline capacities, other than the \$0.01/Dth/month rate.

PG&E will offer storage capacity to the marketplace once a year, prior to the start of the annual Storage Year (April - March). PG&E will not offer rejected storage capacity to the market following the Mid-Year Storage Allocation Adjustment or at any other time. (T)
 PG&E will offer storage capacity on the following basis:

1. Only 12-month bids will be acceptable. Contracts for multiple products (transmission and storage service) on one or more pipelines may not be bundled together.
2. Any reservation rate greater than zero will be acceptable.
3. The minimum acceptable bid quantity will be the lesser of (i) ten thousand (10,000) Dth of inventory plus associated injection and withdrawal rights, or (ii) the total storage capacity offered.
4. Injection and withdrawal rights will be allocated in the proportions indicated earlier under Assignment Of Core Firm Storage.
5. Storage contracts will be awarded for the entire storage year based upon the reservation rate: highest rate first, lowest rate last. In the event there are two or more bids of equal value for a combined contract quantity greater than the available storage capacity at a given price, the bidders will each be awarded a pro rata amount of the available storage capacity.
6. Bidders must satisfy all applicable creditworthiness requirements for the awarded storage capacity specified in PG&E's Tariffs.

(Continued)



GAS RULE NO. 1
DEFINITIONS

Sheet 4

CAPACITY: The maximum amount of natural gas that can be produced, transported, stored, and distributed, or utilized in a given period of time on the PG&E Backbone pipeline network or at point(s) of interconnection.

(T)

CAPACITY CONSTRAINT: A restriction or limitation at any point on PG&E's system which affects acceptance, movement, or subsequent redelivery of natural gas. PG&E shall be the sole judge of whether it has sufficient capacity to deliver gas to Customers.

CITYGATE: The citygate is the point at which the Backbone Transmission System connects to the Local Transmission and Distribution System.

COGENERATION: The sequential use of energy for the production of electrical and useful thermal energy. The sequence can be thermal use followed by power production or the reverse, subject to the following standards:

1. At least 5 percent of the facility's total annual energy output shall be in the form of useful thermal energy.
2. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output equals not less than 42.5 percent of any natural gas and oil energy input.

COMMISSION: The Public Utilities Commission of the State of California, sometimes referred to as the Public Utilities Commission (PUC) or the CPUC.

COMMON USE AREAS: Those areas that may be shared or used by occupants within a multifamily accommodation, including, but not limited to, laundry room, recreation room, swimming pool, tennis courts, gardens, hall/outdoor lighting.

COMPANY: Pacific Gas and Electric Company (PG&E).

COMPANY'S OPERATING CONVENIENCE: The use, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of PG&E's operations; the term does not refer to customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules, regulations, or similar requirements of public authorities.

CONSUMER PRICE INDEX: The Index, as published monthly by the Bureau of Labor Statistics in its "Consumer Price Index Detailed Report"; specifically therein referred to as the "San Francisco-Oakland Consumer Price Index."

(Continued)



GAS RULE NO. 1
DEFINITIONS

Sheet 5

CORE END-USE CUSTOMER: A Core End-Use Customer is a Customer physically connected to the local distribution system. Core End-Use Customers normally lack alternatives to natural gas service. Core End-Use Customers include all residential Customers, and non-residential Customers whose natural gas use does not meet the minimum usage requirements specified in the noncore rate schedules, or whose gas use meets the minimum usage requirements, but do not elect to be classified as a Noncore End-Use Customer.

CORE PROCUREMENT GROUP: Core Transport Groups and PG&E's Core Gas Supply Department. (T)

CORE TRANSPORT AGENT: An individual or company that contracts with PG&E and participating core gas transportation service Customers as the responsible agent to manage natural gas deliveries to PG&E on behalf of a Core Transport Group.

CORE TRANSPORT GROUP: Any combination of core Customers (individual commercial and/or residential customers) whose total gas use is greater than or equal to 120,000 therms on an annual basis. The aggregation of gas accounts into a Core Transport Group is needed for core Customers to qualify for core gas transportation service.

COST OF OWNERSHIP: A monthly charge applied to special facilities to recover the cost to PG&E of operating the special facility.

When applicant-financed the charge includes the cost components for operations and maintenance (O&M), administration and general expenses (A&G), property taxes, and franchise fees and uncollectibles, and the cost of replacement facilities at no additional cost for sixty (60) years. The applicant-financed percentage is also used to calculate COO charges on unsupported distribution line extension costs. See Rule 15.E.6

When PG&E-financed the monthly cost components include all of those listed above for applicant-financed special facilities plus components to cover the costs of income taxes, return on investment, and depreciation. The PG&E-financed COO is also used to calculate line extension allowances. (See Rule 15. C. 2 & C.3.) (T)

CPUC (CALIFORNIA PUBLIC UTILITIES COMMISSION): The Public Utilities Commission of the State of California.

CUBIC FOOT OF GAS: The quantity of gas that, at a temperature of sixty (60) degrees Fahrenheit and a pressure of 14.73 pounds per square inch absolute, occupies one cubic foot.

(Continued)



GAS RULE NO. 1
DEFINITIONS

Sheet 13

OFFER EVALUATION: PG&E will contract for service during Open Seasons and on an on-going basis, as Backbone-transmission capacity remains available. PG&E's acceptance of offers to purchase Backbone-transmission capacity will be subject to PG&E's willingness to accept negotiable terms or, if requests exceed Backbone-transmission capacity during an Open Season, by ranking offers based on the highest economic value available to PG&E, for each individual product, during the specific Open Season period. Before each Open Season, PG&E will specifically define the criteria for evaluating offers in its promotional materials. (T)
 (T)
 (T)

ON-SYSTEM DELIVERY POINT: An on-system delivery point is defined as any point at which deliveries are made to, or for ultimate delivery to, PG&E's Local Transmission and Distribution system, PG&E's Market Center Citygate location, PG&E's storage facilities, or a third party's storage facilities located in PG&E's service territory.

ON-SYSTEM STORAGE FACILITY: An entity, acknowledged by the CPUC as providing storage services within California, which is physically connected to the PG&E pipeline transmission or distribution system with facilities dedicated to the transmission, injection and withdrawal of gas supply, and which also has an interconnection and a storage operating agreement with PG&E or which is owned by PG&E.

OPEN SEASON: An Open Season is the process used to advertise and take applications for services to the market.

OPTIONAL RATE SCHEDULES: CPUC approved rate schedules for a customer class from which any customer in that class may choose. Optional rate schedules do not include experimental schedules or schedules available at the sole option of PG&E.

PERMANENT SERVICE: Service which, in the opinion of PG&E, is of a permanent and established character. This may be continuous, intermittent, or seasonal in nature.

PERSON: Any individual, partnership, corporation, public agency, or other organization operating as a single entity.

(Continued)



GAS RULE NO. 23
 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 1

A. GENERAL

This Rule applies to Core Transport Agents (CTA) providing gas aggregation service to Customers in a Core Transport Group(s) (Group) in accordance with the provisions of Schedule G-CT—Core Gas Aggregation Service, and the Core Gas Aggregation Service Agreement (CTA Agreement) (Form 79-845). To provide gas aggregation service, the CTA shall meet credit requirements set forth herein.

B. ESTABLISHMENT OF CREDIT

1. APPLICATION FOR CREDIT

The CTA shall complete and submit a California Gas Transmission Credit Application (Credit Application) (Form No. 79-868) to PG&E on an annual basis or whenever the Daily Contract Quantity (DCQ) for the Customers in the Group increases by 25,000 therms per day or more. The DCQ for the Group is the Annual Contract Quantity, as specified in Schedule G-CT, divided by 365. The Group DCQ will be the basis for evaluating the CTA's secured or unsecured credit limit, as set forth herein.

In the event the CTA accepts a storage allocation pursuant to Schedule G-CT, the CTA shall be subject to applicable storage credit requirements as set forth in gas Rule 25.

A creditworthiness evaluation may be conducted by an outside credit analysis agency, to be determined by PG&E, with final credit approval granted by PG&E. Credit reports will remain strictly confidential between the credit analysis agency and PG&E.

To assure the continued validity of an established unsecured credit limit, the CTA shall furnish financial information satisfactory to PG&E upon PG&E's request. If PG&E determines that a financial change has or could affect adversely the CTA's creditworthiness, or if the CTA does not provide the requested financial information, PG&E may, in its discretion, reduce the unsecured credit limit or terminate the CTA Agreement. (T)

(D)

Establishment of credit for gas transmission services (transportation, all storage including core firm storage, parking, and lending) is provided for in gas Rule 25.

(Continued)



GAS RULE NO. 23 Sheet 2
 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

B. ESTABLISHMENT OF CREDIT (Cont'd.)

2. SECURITY DEPOSIT

The CTA may submit a security deposit in lieu of the creditworthiness evaluation.

The security deposit may be in the form of:

Cash Deposit—Cash Deposits will earn interest in accordance with Rule 25—Cash Deposits. (T)

Letter of Credit—An Irrevocable standby Letter of Credit in form, substance and amount satisfactory to PG&E and issued by an institution acceptable to PG&E. PG&E's standard form of letter of credit shall be used for this purpose. (T)
 |
 |
 (T)

(D)

Guaranty—A guaranty in form, substance and amount satisfactory to PG&E and issued by guarantor acceptable to PG&E. PG&E's standard form of guaranty shall be used for this purpose. (N)
 |
 (N)

Other—Other forms of security deposit may include any other form of security deposit and amount of collateral which PG&E, in its sole discretion, agrees to in writing.

All forms of security shall be retained as long as the CTA Agreement is in effect, unless otherwise reduced pursuant to the provisions of Section 4, herein.

(Continued)



GAS RULE NO. 23
 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

Sheet 5

B. ESTABLISHMENT OF CREDIT (Cont'd.)

4. REDUCING CREDITWORTHINESS REQUIREMENTS (Cont'd.)

b. CONSOLIDATED PG&E BILLING COLLATERAL

For a CTA that has reduced creditworthiness requirements by utilizing the full eighty (80) percent guarantee specified in B.4.a. above, the CTA can further reduce CWR1 if they also utilize Consolidated PG&E Billing specified in C.1.c. below.

If this is the case, then:

CWR1 = (Percent of Load not billed utilizing Consolidated PG&E Billing x 18 days x DCQ x Core WACOG x 150 percent). Note that this can reduce CWR1 to zero if all of the CTA's customers are utilizing PG&E Consolidated Billing. The CTA must adhere to all of the following conditions in order to have their Rule 23 creditworthiness requirement be calculated in this manner.

- 1) Continue to meet the eighty (80) percent condition above;
- 2) Have zero Schedule G-BAL negative CTA cashout charges within the last year (requires the CTA to have at least twelve months of history with PG&E); and (T)
|
(T)
- 3) Execute Attachment L of the CTA Agreement including the provision that allows PG&E to withhold payments if the CTA does not meet all of these conditions.

If all conditions are not met, PG&E has the authority to stop paying the CTA for payments received from customers and/or immediately terminate the CTA Agreement. If PG&E has not terminated the CTA Agreement and the conditions that led to stopping payment to CTA have been satisfied, including payment of all G-ESP consolidated billing charges and fees, PG&E will pay the CTA for all withheld payments.

(Continued)



GAS RULE NO. 23 Sheet 10
 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

1) Rate Ready Consolidated PG&E Billing (Cont'd.) (T)

b) Bill Calculation by PG&E

- i) PG&E will calculate the CTA's charges based on the Customer's gas usage and apply the rates submitted to the utility by the CTA. PG&E will calculate the CTA's charges under this billing option using the CTA's rate schedules and the same Meter data used to calculate the utility's charges. PG&E will calculate the utility users tax for both PG&E and CTA charges.
- ii) PG&E charges will be based on PG&E's gas service, the Customer's usage, and the applicable PG&E rate schedules. The CTA's natural gas charges will be based on the rates and charges by CTA and on the Customer's natural gas usage.
- iii) Only authorized utility personnel needed to perform, supervise, or audit CTA billing under this option will have access to the CTA's rate schedules. PG&E shall treat the CTA's rate schedules as confidential information in accordance with the CTA Agreement and shall not disclose those rate schedules to anyone other than authorized utility personnel without the CTA's written consent or issuance of a valid legal order compelling the disclosure.
- iv) PG&E assumes responsibility for the accuracy of the calculation of CTA's charges but does not assume responsibility for any information supplied by the CTA.

c) Billing Information and Inserts

- i) PG&E's bill will identify, at a minimum, two (2) sets of charges: one for PG&E services and another for CTA gas services.

(Continued)



GAS RULE NO. 23 Sheet 11
 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

1) Rate Ready Consolidated PG&E Billing (Cont'd.) (T)

c) Billing Information and Inserts (Cont'd.)

ii) The CTA may request to include any information directly related to the calculation or explanation of CTA charges directly in the bill but PG&E will not include any text on the separate detail page which is not specifically related to the charges or their explanation.

2) Bill Ready Consolidated PG&E Billing

Under this option, the customer's authorized CTA will send its charges to PG&E. PG&E will in turn send a consolidated bill containing both PG&E and the CTA charges, to the customer.

a) PG&E Provides Meter Data to CTA

PG&E will provide meter usage data to the CTA in an electronic format specified by PG&E.

b) CTA Bill Submission to PG&E

i) The CTA will submit the necessary billing information to PG&E within the times specified by PG&E and in the electronic format specified by PG&E to allow PG&E to bill each service account. The CTA submission(s) will not include any message except billing and rate information.

c) Bill Presentation and Delivery by PG&E

i) PG&E will calculate PG&E's charges and send the bill either by mail or electronic means to the customer. PG&E will include CTA charges on the bill. PG&E is not responsible for computing or determining the accuracy of the CTA charges on the bill.

(Continued)



GAS RULE NO. 23 Sheet 12
 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

2) Bill Ready Consolidated PG&E Billing (Cont'd.)

c) Bill Presentation and Delivery by PG&E (Cont'd.)

ii) PG&E will process customer payments and transfer amounts paid toward CTA charges to the CTA when the payments are received and as specified for in the rate ready options.

d) Timing Requirements

i) Bills under this option generally will be rendered once a month. Nothing contained in this Section shall limit PG&E's ability to render bills more frequently consistent with PG&E's existing practices. However, CTA charges will only need to be calculated based on monthly billing periods.

ii) Except as provided in Paragraph d.i) above, or if CTA charges are received too late for inclusion on the PG&E bills, PG&E will require that CTA and PG&E charges be based on the same billing period data to avoid any confusion concerning these charges. (T)

iii) CTA charges must be received by PG&E within two days of PG&E's having provided the meter usage data (or later if allowed by PG&E). If billing charges have not been received from the CTA by this time, PG&E will render the bill for PG&E charges only, without CTA charges. The CTA must wait until the next billing cycle, or send a separate bill to the customer for CTA charges.

3) Adjustments for Meter Error, Billing Error or Unauthorized Use

a) Adjustments for Meter Error are specified in gas Rule 17; Adjustments for Billing Error are specified in gas Rule 17.1; Adjustments of Bills for Unauthorized Use are specified in gas Rule 17.2.

b) CTA charges will be adjusted in accordance with gas Rules 17, 17.1 and 17.2.

(Continued)



GAS RULE NO. 23 Sheet 14
 GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

5) Late or Partial Payments and Unpaid Bills

- a) PG&E is responsible for collecting the unpaid balance of all charges from Customers, sending notices informing Customers of unpaid balances, and taking the appropriate actions to recover the unpaid amounts owed the CTA.
- b) Except as provided below in Section c), if a Customer makes only a partial payment for a service account, the payment will be allocated proportionally between PG&E's charges and the CTA's charges. A Customer may dispute these charges as provided in Section 4.e., above, but will not otherwise have the right to direct partial payments for a particular service account. (Utility Users Taxes will be treated in accordance with current utility procedures and are not subject to this section.) (T)
- c) In evaluating a delinquent residential service account for service termination and to the extent required by law or CPUC regulations, partial payments will be allocated first to delinquent charges that may result in discontinuance of service as specified in Rule 11.
- d) Undisputed overdue balances owed PG&E will be considered late and subject to PG&E late payment procedures.
- e) PG&E rules will apply to late or non-payment of PG&E charges by the Customer.

(Continued)



GAS RULE NO. 23 Sheet 15
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

C. BILLING AND PAYMENT (Cont'd.)

1. BILLING (Cont'd.)

c. OPTIONAL CONSOLIDATED PG&E BILLING (Cont'd.)

6) Service Disconnections and Reconnections

- a) PG&E will notify the Customer of PG&E's right to disconnect gas service for the non-payment of PG&E charges pursuant to gas Rules 8 and 11. The Customer, not PG&E, is responsible for contacting the CTA in the event it receives notice of late payment or service termination from PG&E for any of its service accounts. If a Customer has been disconnected and is not reconnected within two (2) days, PG&E will promptly notify the CTA. To the extent authorized by the CPUC, a service charge will be imposed on the Customer if a field call is performed to disconnect gas service.
- b) PG&E will not disconnect gas service to the Customer for the non-payment of CTA charges. In the event of non-payment of CTA charges by the Customer, the CTA may submit a DASR requesting transfer of the service account to PG&E.
- c) PG&E will reconnect gas service when the criteria for reconnection, as specified in gas Rule 11, have been met.

d. G-BAL, G-CFS, G-CT AND RULE 14 CHARGES (T)

PG&E will provide the CTA with a separate invoice for charges associated with service provided under Schedules G-BAL, G-CFS, G-CT and/or Rule 14. Payment of this invoice will be in accordance with gas Rule 25. (T)
(T)

(Continued)



GAS RULE NO. 23 Sheet 16
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

C. BILLING AND PAYMENT (Cont'd.)

2. PAYMENT

Bills issued to the CTA by PG&E are due and payable upon receipt, except bills issued by EDI, which are due and payable upon transmittal.

All EDI payments for Customers' accounts will be remitted in accordance with the terms and conditions of the EDI Agreement. All other payments will be remitted electronically or by wire transfer unless otherwise agreed to by PG&E.

Any bill will be considered past due if payment is not received within fifteen (15) calendar days after transmittal. If a bill rendered to the CTA for charges under Schedules G-BAL, G-CFS, G-CT, and/or Rule 14 remains unpaid fifteen (15) calendar days after transmittal, the late payment provisions of gas Rule 25 will apply.

(T)
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 (T)

If the CTA has made a payment to PG&E for Customer transportation charges and subsequently is not paid by the Customer for those charges, CTA may notify PG&E that payment for the billing period should be returned to the CTA. The CTA's notification of non-payment from the Customer must be received by PG&E within forty (40) calendar days of the date that PG&E mailed that bill to the CTA. Upon such notification, PG&E will: (1) return the amount of that billing to the CTA; (2) discontinue the billing arrangement that permits the CTA to collect PG&E charges from the Customer; and (3) bill the Customer transportation charges for that billing period, and all subsequent Customer charges, directly to the Customer for a minimum of twelve (12) months from the date of notification of non-payment.

(Continued)



GAS RULE NO. 23 Sheet 17
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

C. BILLING AND PAYMENT (Cont'd.)

3. NOTICES

- a. If a bill rendered to the CTA for PG&E transportation service provided to the Customer remains unpaid after fifteen (15) days, PG&E will issue to the CTA a 7-day notice of nonpayment to the CTA, with a copy to the Customer. If the bill continues to be unpaid, PG&E will issue a 24-hour notice of nonpayment to the CTA with a copy to the Customer. If the bill remains unpaid, PG&E may immediately terminate the CTA Agreement without further notice. If PG&E issues the 24-hour notice, PG&E will also: (1) discontinue the billing arrangement that permits the CTA to collect PG&E transportation charges from the Customer; (2) bill the CTA for the unpaid Customer transportation charges; and (3) send all subsequent Customer transportation charges directly to the Customer.
- b. If a bill rendered to the CTA for charges under Schedules G-BAL, G-CFS, G-CT, and/or Rule 14 remains unpaid fifteen (15) days after transmittal, the Billing and Payment Terms of gas Rule 25 will apply. (T)
(T)

4. LATE PAYMENT

If the CTA does not pay any bills rendered to the CTA by PG&E within fifteen (15) days after transmittal, then:

- a. payment is considered late;
- b. the CTA may not add Customer or increase the Group DCQ until past due amounts, including all late charges, are paid; and
- c. the CTA may not trade, sell or withdraw any gas in storage until past due amounts, including all late charges, are paid.

If a CTA pays late three (3) or more times by seven (7) days or less or pays late one (1) or more times by greater than seven (7) days in any consecutive twelve (12)-month period, then, in addition to all other remedies of PG&E resulting from such late payments (or any nonpayments) PG&E may require full collateral in a form specified in Section B.2 herein. If such collateral is requested and not provided by the CTA to PG&E, the CTA Agreement will be subject to immediate termination by PG&E. (D)
(D)

(Continued)



GAS RULE NO. 23 Sheet 18
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

C. BILLING AND PAYMENT (Cont'd.)

4. LATE PAYMENT (Cont'd.) (T)

In addition, if the CTA collects PG&E transportation charges from Customers, the CTA must establish an escrow agreement/account with a financial institution acceptable to PG&E, in a form acceptable to PG&E, and must grant PG&E a first priority security interest in all proceeds and accounts receivable in escrow. The escrow account must permit a third party, acceptable to PG&E, to receive accounts receivable and pay accounts payable on behalf of the CTA. The third party will keep a record of all payments made by each Customer and payments to the third party.

(D)

5. TERMINATION OF SERVICE DUE TO NONPAYMENT (T)

If a payment is not received within seven (7) days of the issuance of a past due notice, the CTA Agreement will be subject to termination by PG&E. In addition, if PG&E receives notification that the CTA is closing its business, the CTA Agreement will be terminated immediately and all of the CTA's rights to conduct business with PG&E thereunder may be terminated, unless the CTA demonstrates its ability to fulfill its financial obligations to PG&E pending business closure.

PG&E may terminate any CTA Agreement for the CTA's failure to pay the interstate pipeline for the full cost of the CTA's assigned capacity.

(Continued)



GAS RULE NO. 23 Sheet 19
GAS AGGREGATION SERVICE FOR CORE TRANSPORT CUSTOMERS

C. BILLING AND PAYMENT (Cont'd)

5. TERMINATION OF SERVICE DUE TO NONPAYMENT (Cont'd.) (T)

Upon termination of a CTA Agreement:

- a. notice of such termination will be sent to the CTA, to each of the Customers in the CTA's Group, and to the CPUC;
- b. PG&E will establish an escrow agreement/account for collections of outstanding Customer payments;
- c. any gas in storage and gas that has been delivered into PG&E's system on behalf of the CTA's Customers will be used to offset any outstanding imbalances. This gas shall not be subject to encumbrances of any kind, including, but not limited to, liens, trades, or sales to other Customers;
- d. all fees, charges and other obligations of the CTA to PG&E shall be immediately due and payable without further notice of demand.

If, at the time of termination, the CTA has not paid any PG&E billings, PG&E may apply any deposit held on the CTA's account(s) to such unpaid bills. In addition, if the CTA's Agreement is terminated and/or the CTA declares bankruptcy, the CTA will be liable to PG&E for any and all costs, expenses, and attorney's fees incurred by PG&E as a result of such termination and/or bankruptcy. Payment by the CTA of all such costs, expenses, and attorney's fees shall be a condition of re-establishment of service.

6. BILLING DISPUTES (T)

If a Customer has a billing dispute with its CTA, the Customer shall remain obligated to pay all PG&E charges to the CTA, or PG&E, where applicable, in a timely manner. The CTA may not withhold or delay payment for any such PG&E charges pending resolution of any such disputes.

If the CTA disputes any PG&E bill, the CTA may deposit the disputed amount with the CPUC pending resolution of the dispute in accordance with Rule 10. No termination of participation will occur for this dispute while the CPUC is hearing this matter.



GAS RULE NO. 25 Sheet 8
 GAS SERVICES-CUSTOMER CREDITWORTHINESS AND PAYMENT TERMS

B. ESTABLISHMENT OF CREDIT (Cont'd.)

4. CREDIT STANDARDS UTILIZING SECURITY (Cont'd.)

b. AMOUNT OF SECURITY

Where applicable, the amount of security must be equal to at least sixty (60) days of a Customer's maximum potential financial exposure to PG&E for all products and services contracted for by a Customer with PG&E, as estimated by PG&E, except for gas lend deals, under which the amount of security must be equal to the sum of maximum potential market value of the gas lent to the Customer and fees owing to PG&E.

(Continued)



GAS RULE NO. 25 Sheet 9
GAS SERVICES-CUSTOMER CREDITWORTHINESS AND PAYMENT TERMS

B. ESTABLISHMENT OF CREDIT (Cont'd.)

4. CREDIT STANDARDS UTILIZING SECURITY (Cont'd.)

b. AMOUNT OF SECURITY (Cont'd.)

The type and amount of security determined by PG&E must be provided to PG&E before a Customer may begin receiving service.

All forms of security shall be retained as long as the GTSA, NBAA and/or CTA Agreement are in effect, unless such security is otherwise reduced pursuant to Section B.4.d., below.

(T)

c. AMOUNT OF SECURITY – PG&E AS AUCTIONEER OR ASSIGNOR ON BEHALF OF CTAs

(N)

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Where applicable, the amount of security must be equal to at least sixty (60) days of PG&E's maximum potential liability to the pipeline.

|

(N)

d. REDUCING SECURED CREDIT REQUIREMENTS

If a Customer later qualifies for unsecured credit with PG&E or Customer's creditworthiness requirement is otherwise reduced, PG&E may return the appropriate amount of security upon a Customer's request and/or upon review by PG&E.

C. BILLING AND PAYMENT TERMS

1. BILLING

PG&E will provide a Customer with a bill including, but not limited to, transportation, storage, parking, lending, balancing charges or non-compliance charges pursuant to gas Rule 14.

If PG&E, in its role as auctioneer/assignor on behalf of the CTAs, is held liable per a tariff provision and/or suffers a loss because of a default by an assignee, PG&E may recover the full amount of the remitting charges from those CTAs who have not accepted their allocated pipeline capacity.

(N)

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(N)

2. PAYMENT TERMS

A Customer shall make full payment to PG&E by the due date on PG&E's bill. The bill will be considered past due and a Customer in default if the bill is not paid in full within fifteen (15) days after the due date on the bill.

(Continued)



GAS RULE NO. 26 Sheet 1
 STANDARDS OF CONDUCT AND PROCEDURES RELATED TO TRANSACTIONS
 ETC.

A. GENERAL

Certain PG&E departments may use PG&E's gas transmission (including transportation, storage, parking and/or lending), and distribution services. PG&E shall conduct its gas transmission and distribution business activities in a manner which does not grant undue preference to or confer an undue competitive advantage on any intracompany department vis-à-vis unrelated entities.

This Rule is subject to certain express exceptions described in PG&E's Gas Accord Settlement Agreement (Application 96-08-043) and adopted by the California Public Utilities Commission (CPUC) in D.97-08-055. These exceptions include, for example, PG&E's Core Gas Supply Department's rights on behalf of Core End-Use Customers to preferentially-priced Redwood-to-On-System and Baja-to-On-System gas transmission capacity, and the supply diversion procedures designed to ensure service reliability to Core End-Use Customers. (T)
 (T)
 (T)

B. DEFINITIONS

For purposes of this Rule, the following definitions shall apply:

1. "Intracompany department" means a department of Pacific Gas and Electric Company which is an actual or potential Customer of PG&E's gas transmission or distribution services. (D)
 (D)
2. "Gas Transmission or Distribution services" means services which use, rely on, or are provided by, PG&E's gas transmission or distribution facilities.

(Continued)



GAS RULE NO. 26 Sheet 2
 STANDARDS OF CONDUCT AND PROCEDURES RELATED TO TRANSACTIONS
 ETC.

C. PROVISION OF GAS TRANSMISSION AND DISTRIBUTION SERVICES

PG&E may not, through its tariff provisions or otherwise, give intracompany departments undue preference in matters pertaining to PG&E's gas transmission or distribution services. Such matters include, but are not limited to, processing of requests for service, scheduling and curtailment or interruption of service, balancing, and the enforcement of penalties.

D. SHARING OF NON-PUBLIC INFORMATION

PG&E may not disclose non-public Customer-specific information to intracompany departments without the Customer's permission, except to the extent necessary to provide gas transmission or distribution service to the Customer.

To the extent PG&E discloses non-public information related to its gas transmission or distribution services to an intracompany department, PG&E will attempt to make the same information available as soon as practicable and no later than 5:00 p.m. Pacific Time the next business day to all Customers and potential Customers on its system, whether such Customers are intracompany departments, or unrelated entities. PG&E will provide such information via its electronic commerce system.

The information PG&E will provide pursuant to the preceding paragraph will be limited to gas transmission or distribution information, market information, new service or rate offerings, changes to PG&E's operating procedures or tariffs, and facility additions or alterations, provided such information is not publicly known and has been disclosed to an intracompany department.

E. RELATIONSHIP TO OTHER STANDARDS OF CONDUCT

The standards of conduct and procedures described in Sections A through D above, shall supplement, not replace, applicable intracompany department standards of conduct ordered or approved by the CPUC.

(T)

(Continued)



GAS RULE NO. 26 Sheet 3
 STANDARDS OF CONDUCT AND PROCEDURES RELATED TO TRANSACTIONS
 ETC.

F. INFORMATION REPORTING OF NEGOTIATED TERMS

PG&E will submit monthly reports to the CPUC describing all negotiated terms under Schedules G-NFT, G-NFTOFF, G-NAA, G-NAAOFF, G-NFS, G-NAS, G-NT and G-EG. PG&E will make the report available to other parties upon request. The report will provide the following information for each negotiated agreement under such rate schedules:

(T)

1. applicable rate schedule;
2. agreement number (a reference number generated for purposes of this report only);
3. a flag indicating if the contract is with an affiliated company or intracompany department;
4. the maximum contract quantities (for transmission and/or storage exhibits, as applicable) during the month;
5. transmission path (for gas transmission contracts only);
6. negotiated contract rate;

(Continued)



GAS RULE NO. 26 Sheet 4
 STANDARDS OF CONDUCT AND PROCEDURES RELATED TO TRANSACTIONS
 ETC.

G. COMPLAINT PROCEDURES

Any Customer or potential Customer may register a complaint regarding PG&E's conduct concerning PG&E's providing, or failing to provide, transmission or distribution services (and core procurement). PG&E shall utilize the following procedures to address and resolve such complaints:

1. Customers or potential Customers may submit complaints orally or in writing by contacting PG&E at:

Pacific Gas and Electric Company
 Attention: Director, Wholesale Marketing and Business Development (T)
 P.O. Box 770000, Mail Code N15A
 San Francisco, CA 94177

Telephone: (415) 973-7974
 Facsimile: (415) 973-0881 (T)

2. At a minimum, the complaint should include the following information:
 - a. The Customer's name, address, phone number, and fax number;
 - b. The Customer's contact or representative; and
 - c. A clear statement of the issue, the facts relied on by the Customer, and the Customer's position. If a complaint is vague or does not address a specific issue or event, the Customer will be asked to provide further details.
3. PG&E will initially respond to complaints by whatever means PG&E deems most appropriate by 5:00 p.m. Pacific Time on the second business day following the day a complete complaint is received. Further, PG&E will provide a written response to complaints as soon as practicable and no later than thirty (30) days after receiving a complaint containing all of the items set forth in G.2 above.
4. If not resolved informally per G.1 to G.3 above, the Customer or potential Customer may file a complaint with the CPUC in accordance with the CPUC's complaint procedures.



Gas Sample Form No. 79-845
Core Gas Aggregation Service Agreement

**Please Refer to Attached
Sample Form**

Distribution:

- PG&E Program Administrator (original)
- CTA
- PG&E Gas Contract Administrator
- PG&E Credit Manager

For PG&E Use Only

CTA Group No.: _____
 Billing Account No.: _____
 Date Received: _____
 Effective Service Date: _____
 Termination Date: _____

Pacific Gas and Electric Company

CORE GAS AGGREGATION SERVICE AGREEMENT

This Core Gas Aggregation Service Agreement (CTA Agreement or Agreement) is made by and between Pacific Gas and Electric Company (PG&E), a California Corporation, and _____, to be known as a Core Transport Agent (CTA). PG&E and CTA are collectively herein referred to as "Parties" and individually as "Party." CTA requests that PG&E provide Core Gas Aggregation Service to CTA on behalf of its Core Transport Group (Group). CTA shall be considered an Agent for the Group, and for individual Group members, who are Core End-Use Customers receiving transportation service and who have selected the CTA as their gas supplier, pursuant to Schedule G-CT.

The CTA agrees to abide by the applicable sections of PG&E's tariffs as well as the terms and conditions stated in this Agreement and Attachments hereto. The Attachments described below are hereby made a part of this Agreement and specify terms and conditions of Core Gas Aggregation Services provided by PG&E pursuant to its tariffs, including Schedule G-CT, and gas Rules 23 and 25.

TERM OF AGREEMENT

This Agreement will become effective as of _____ (Effective Service Date) and will remain in effect unless terminated by the CTA or PG&E in accordance with this Agreement, Schedule G-CT and/or gas Rules 23 and 25.

ATTACHMENTS

(A) Customer Authorization for Core Gas Aggregation Service (Authorization). Attachment A provides one method by which CTA may obtain authorization from a Core End-Use Customer to act on the Customer's behalf to provide Core Gas Aggregation Service.

(B) Core Transport Group Summary (Group Summary). This Attachment is no longer in use.

(C) Assignment of Firm Pipeline Capacity (Pipeline Capacity Assignment). In accordance with Schedule G-CT, the CTA will be offered an assignment, for each month in the capacity assignment period, of a pro rata share of the firm pipeline capacity contracted for and held by PG&E for its Core Customers on the Gas Transmission – Northwest Corporation (GTN), Foothills PipeLines Ltd. (Foothills), NOVA Gas Transmission Ltd. (NGTL), PG&E's Backbone Transmission System paths, Ruby Pipeline, El Paso Natural Gas Company and Transwestern Pipeline Company (each of which is a Pipeline and, collectively, the "Pipelines"), which will be identified in Attachment C of this Agreement. If CTA has multiple CTA Agreements, the assigned volumes for Attachment(s) C with the same term will be combined and considered as one direct assignment with the Pipelines, unless otherwise agreed by the Parties. Executed Attachment C will record capacity amounts assigned and rejected.

(D) Core Firm Storage Declarations (Core Storage) PG&E will allocate to CTA a pro rata share of core firm storage capacity, which allocation shall be set forth in Attachment D of this CTA Agreement. Executed Attachment D will record amounts accepted, rejected, and assigned to the CTA. Amounts of core firm storage capacity held by the CTA (Assigned Storage) will be used according to Schedule G-CT and Schedule G-CFS and will be paid for by the CTA.

(E) Termination of Customer Authorization for Core Gas Transportation Service (Termination). This Attachment is no longer in use.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

(F) Formal Communications Between Parties (Communications). Any formal communications concerning this Agreement shall be in writing and shall be delivered by e-mail with read receipt verification, hand or certified delivery to the appropriate address shown in Attachment F and shall be deemed to be received as of the delivery or read receipt date. Operational communications regarding billing, capacity, forecasts, imbalances, and other matters will be directed as indicated on the most recent version of this Attachment, as provided by CTA. CTA will promptly submit changes in this Attachment to PG&E.

(G) Optional Assignment to Core Transport Agent of Firm Northern Pipeline Path Capacity.. This Attachment is no longer in use.

(H) Authorization for Early Termination Any CTA who authorizes PG&E to terminate Core Gas Aggregation Service prior to the initial twelve (12) month term must execute an Attachment H.

(I) Certification of Alternate Resources for Rejected Storage Withdrawal Capacity (Alternate Resources) In accordance with Schedule G-CT, Alternate Resources are required to the extent that the CTA rejects all or part of the Initial Storage Allocation and/or a Mid-Year Storage Allocation Adjustment.

(J) Declaration of Alternate Firm Winter Capacity (Winter Capacity) Pursuant to Schedule G-CT, CTAs may be required, during the Winter Season, to contract for firm PG&E Redwood and PG&E Baja Backbone Transmission path capacity. If a CTA chooses not to accept any portion of PG&E's pro rata allocation of winter Backbone pipeline capacity, Attachment J must be executed and submitted for each winter month that the allocation is rejected and transmitted to PG&E within five (5) days of CTA's receipt of notice to meet their Firm Winter Capacity Requirement.

(K) Core Transport Agent Billing Agreement (Consolidated Billing Credits) Attachment K must be executed if: 1) the CTA provides consolidated billing and PG&E no longer sends end-users an information-only bill; 2) the CTA shall be responsible for providing the end-user with the required billing and Customer protection information; and 3) PG&E is to provide a billing credit to the CTA or the end-user for PG&E's avoided costs.

(L) Consolidated PG&E Billing In accordance with gas Rule 23, Attachment L must be executed if the CTA authorizes PG&E to provide Consolidated PG&E Billing.

BILLING AND PAYMENT

Pursuant to PG&E's tariffs, the CTA is ultimately responsible for paying PG&E for all charges associated with Core Gas Aggregation Service that PG&E provides to CTA on behalf of Customers in the Group.

PG&E will bill the CTA and the CTA will pay for services rendered under this Agreement. Bills are due and payable pursuant to Rules 23 and 25.

In the event of a billing dispute, the bill must be paid in full by CTA pending resolution of the dispute under California Public Utilities Commission (CPUC) procedures. Such payment shall not be deemed a waiver of CTA's right to a refund. The Agreement may not be subject to termination for any billing dispute pending before the CPUC.

CREDITWORTHINESS

CTA must meet creditworthiness requirements as set forth in gas Rules 23 and 25 before providing Core Gas Aggregation Service to a Group under this Agreement.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

ASSIGNMENT OF FIRM PIPELINE CAPACITY

Subject to approval of the applicable Pipelines, PG&E will offer an assignment to CTA of a pro rata share of firm pipeline capacity contracted for and held by PG&E for its Core Customers on the Pipelines under the terms and conditions set forth herein and in Schedule G-CT.

Attachment C specifies the terms and conditions for direct assignment of firm pipeline capacity to the CTA for service to Customers in its Group. Attachment C must be executed by the CTA prior to assignment of firm pipeline capacity. The assignment will be made for each month in a capacity assignment period pursuant to Schedule G-CT.

The CTA is responsible for all charges associated with pipeline capacity.

If the CTA defaults on its payments to the Pipelines and Pipelines bill PG&E for any unpaid charges, the CTA will be considered in violation of this CTA Agreement until CTA meets all outstanding financial obligations to the Pipelines and the Pipelines so notify PG&E. If CTA fails to pay the Pipelines, PG&E may terminate this CTA Agreement and/or reclaim the Firm Pipeline Capacity offered to and accepted by the CTA.

CTA shall indemnify, reimburse and otherwise hold PG&E harmless for all losses, reasonably incurred costs, expenses, damages, and liabilities relating to firm pipeline capacity covered by this Agreement or assigned pursuant to Schedule G-CT. Any Interstate Capacity assigned per Attachment C herein shall at all times be subject to the jurisdiction of the Federal Energy Regulatory Commission (FERC) and applicable FERC pipeline tariffs. Any Canadian Capacity assigned per Attachment C herein shall at all times be subject to the jurisdiction of the governing Canadian authorities and applicable Pipeline tariffs.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

CTA CORE FIRM STORAGE ALLOCATION

PG&E will allocate to CTA their pro rata share of core firm storage capacity, under the terms and conditions set forth herein and in Schedule(s) G-CT and G-CFS. Attachment D, which specifies the terms and conditions for assignment of core firm storage allocation to the CTA for service to Customers in its Group, must be executed by the CTA prior to commencement of core firm storage service under this CTA Agreement.

For any and all storage capacity rejected from an Initial Storage Allocation and/or Mid-Year Storage Allocation Adjustment, CTA agrees to obtain Alternate Resources, as provided in Schedule G-CT, equivalent to the amount of withdrawal capacity rejected, for each month of the Winter Season. CTA agrees to provide timely monthly certifications of its Alternate Resources, as set forth in Attachment I to this Agreement.

For any and all rejected PG&E storage allocations, the CTA releases PG&E from any and all liability arising out of or associated with the CTA's rejection thereof and with the associated injection, inventory and withdrawal capacity not being available for the CTA's use. Further, the CTA shall indemnify PG&E for any and all losses, including direct and consequential damages, that arise from or are associated with: (i) any representation in the CTA's monthly certifications respecting Alternate Resources (Attachment I) which turn out to be inaccurate; (ii) any failure of the CTA's Alternate Resources to perform as compared to the storage resources which would have been available to the CTA from PG&E's allocated core storage capacity had the PG&E storage capacity not been rejected by the CTA; and/or (iii) any failure to provide such certifications as required in Schedule G-CT.

COMMUNICATIONS

Formal communications concerning this CTA Agreement shall be in writing and shall be delivered by e-mail with read receipt verification, hand or certified delivery to the appropriate address specified in Attachment F hereto and shall be deemed to be received as of the delivery date. The contact information designated on Attachment F may be changed from time to time, by the Party affected, upon receipt of a revised Attachment F by the other Party.

ASSIGNMENT

Neither Party may assign all or any portion of this CTA Agreement without the written consent of the other Party provided, however, notice only, and not consent, is required if an assignment of PG&E's entire interest hereunder is made to a parent or affiliate of PG&E or to an entity succeeding to all or substantially all of the business properties and assets of PG&E or to the business function to which this Agreement relates. Any successor to, transferee, or assignee of the rights of a Party, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all terms and conditions of this Agreement to the same extent as though such successor, transferee or assignee were an original Party.

FORCE MAJEURE

(a) In the event either CTA or PG&E is rendered unable, wholly or in part, by force majeure to carry out its obligations under this CTA Agreement, it is agreed that, upon such Party giving notice as soon as practicable in writing (or as soon as practicable by facsimile or telephone if confirmed in writing within seventy-two (72) hours) to the other Party no later than five (5) business days after the onset of the force majeure condition, then the obligations of the Party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of the effects of the cause; provided that such notice shall give the other Party reasonably full particulars of such force majeure, including the circumstances preventing or delaying performance hereunder; and provided that the Party subject to such force majeure shall remedy it so far as possible with all reasonable dispatch; and further provided, that no force majeure shall be cause for delay in the payment for services rendered.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

- (b) The term "force majeure," as employed herein, shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockage, insurrection, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, civil disturbances, explosions, breakage, blockage or accident to machinery or lines of pipe, the necessity for making non-routine repairs or non-routine alterations to machinery or lines of pipe, freezing lines of pipe, acts of civil or military authority (including, but not limited to, courts, or administrative or regulatory agencies), and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the Party claiming suspension and which, by the exercise of due diligence, that Party is unable to prevent or overcome.
- (c) It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Party having the difficulty, and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Party having the difficulty.
- (d) It is understood and agreed that "force majeure" as used herein shall not include scheduled and routine maintenance and repairs of machinery and lines of pipe, operational flow orders, emergency flow orders or diversion orders in accordance with PG&E's gas Rule 14, financial considerations, or the unavailability of upstream or downstream transportation or supply.

GENERAL

PG&E shall have no liability to Group/Customer/CTA, or any assignee thereof, for any curtailments or interruptions of service or losses of gas pursuant to this Agreement, and PG&E's tariffs. The liability of PG&E for any curtailments, interruptions of service or gas losses otherwise arising out of mistakes, omissions, interruptions, delays, errors or defects in any of the gas services or facilities used or furnished by PG&E shall in no event exceed an amount equal to any applicable pro rata charges for the period during which the services or facilities are affected by the mistake, omission, interruption, loss, delay, error or defect, provided, however, that the provisions hereof shall not apply to damages caused by willful misconduct, fraudulent conduct or violations of law by PG&E.

No Party under this Agreement shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort (including negligence) or otherwise, for any breach, actions or inactions arising from, out of, or related to this Agreement.

PG&E may accept e-mailed or facsimile copies of this Agreement and any other notices or agreements hereunder, and the same shall be binding on the CTA or Customer as though they were original signed documents. PG&E may accept the signature of any representative of the CTA or Customer on any such agreement or notice, and the same shall be binding on CTA or Customer without any obligation on PG&E's part to verify that the person so signing has authority to bind CTA or Customer provided that the CTA or Customer may, and has the affirmative obligation to, provide PG&E with a list of people authorized by the CTA or Customer to execute such documents or agreements with PG&E and, if the CTA or Customer provides such a list, PG&E shall limit its acceptance of and reliance on such documents accordingly.

With the exception of CPUC-approved tariff and rule changes, no subsequent waiver, modification or amendment of this Agreement or attachments shall be effective, including such changes the CPUC may direct as provided below, unless in writing and signed by a duly authorized representative of the Parties, provided, however, that modifications to Attachment A require the signature of the CTA and the Customer, but not PG&E.

This CTA Agreement does not change the obligations, restrictions or rights contained in other agreements between the Parties unless expressly set forth in this Agreement. The Parties agree that all understandings between them regarding the services to be provided under this Agreement are set forth or referenced in this Agreement. No agreements, representations, memoranda, or any other form of communication, written or oral, exchanged before the signing of this Agreement (other than PG&E's tariffs), shall be grounds for altering or interpreting the terms of this CTA Agreement.

CORE GAS AGGREGATION SERVICE AGREEMENT (Cont'd.)

The waiver by either Party of any breach of any term, covenant or condition contained in this Agreement, or any default in the performance of any obligations under this Agreement, shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation. Nor shall any waiver of any incident of breach or default constitute a continuing waiver of the same.

This Agreement shall be interpreted under the laws of the State of California. This Agreement and the obligations of the Parties are subject to all valid laws, orders, rules, and regulations of authorities (or the successors of those authorities) having jurisdiction over this Agreement or the Parties' actions thereunder.

This Agreement shall at all times be subject to any changes or modifications the CPUC may direct from time to time in the exercise of its jurisdiction. Such changes or modifications may be made to this Agreement or to PG&E's applicable tariff schedules and rules. This Agreement in all respects shall be and remains subject to PG&E's gas Rules in effect during the term of this Agreement, as they may change from time to time.

Complaints against the utility arising out of this Agreement shall be enforced only under the provisions of Section 1702 of the Public Utilities Code. Each Party shall be entitled to recover reasonable costs, including attorneys' fees, to collect payment for services performed or other amounts due and owing under this Agreement.

Neither CTA nor Customer shall take any action which may subject PG&E's gas operations or facilities to the jurisdiction of the FERC or any successor to the FERC. Any such action is cause for the immediate termination of this Agreement.

Core Transport Agent:

Pacific Gas and Electric Company:

(CTA Name)

(Authorized Representative)

(Title)

(Signature)

(Date)

(Authorized Representative)

(Title)

(Signature)

(Date)

Attachments: Attachments A, C, D, F, H, I, J, K, L
Schedules G-CT, G-BAL, G-CFS, G-ESP
Gas Rules 1, 14, 21, 23, 25



Gas Sample Form No. 79-845A
Core Gas Aggregation Service Agreement ExA

**Please Refer to Attached
Sample Form**

Distribution:
 PG&E Program Administrator (original)

For PG&E use only
CTA Group No.: _____
Date Received: _____
Effective Service Date: _____
Termination Date: _____

ATTACHMENT A

CUSTOMER AUTHORIZATION FOR CORE GAS AGGREGATION SERVICE

I authorize the Core Transport Agent (CTA) listed below to act on my behalf, to obtain natural gas under PG&E's tariffs for Core Gas Aggregation Service. Core Gas Aggregation Service will be provided to me in accordance with the rules and regulations of the California Public Utilities Commission (CPUC). I understand that PG&E shall continue to provide transportation services pursuant to its tariffs.

I authorize PG&E to release to my CTA, by written or electronic transfer, the current and historical gas usage information for PG&E accounts set forth in this Authorization. I release PG&E from any liability resulting from use of this information by others.

I will continue to be responsible for payment of PG&E's transportation charges, even if I authorize PG&E to send my transportation charges to my CTA. I understand and acknowledge that the CPUC will continue to regulate PG&E. I also understand that the CPUC does not regulate my CTA under Core Gas Aggregation Service. I understand CTA's are not agents of PG&E, and PG&E shall not be liable for any of the Core Transport Agent's acts, omissions or representations.

Billing Options

Check one: (Note that your CTA may offer only one of these options)

- I request that PG&E bill me directly for transportation services provided by PG&E at my current billing address(es). PG&E may provide my CTA with an information-only statement of my PG&E charges.
- I request that PG&E send my PG&E bill to my CTA, who will pay PG&E and bill me, subject to approval by PG&E.

Signed by: _____
(Signature of Customer or duly-authorized representative)

Accepted _____ **by:**
(Signature of CTA or duly-authorized representative)

For: _____
(CTA [Company] Name) (CTA Group No.)

(Date)

Customer requests that the following PG&E gas account(s) begin Core Gas Aggregation Service.

GAS SERVICE ADDRESS	CITY	PG&E ACCOUNT NUMBER
_____	_____	_____
_____	_____	_____
_____	_____	_____

Check box if additional listings of accounts are attached.

¹ Automated documents, Preliminary Statement, Part A.



Gas Sample Form No. 79-845C
Core Gas Aggregation Service Agreement ExC

**Please Refer to Attached
Sample Form**

ATTACHMENT C ASSIGNMENT OF FIRM PIPELINE CAPACITY

This Attachment C specifies the capacity and terms under which PG&E will assign to Core Transport Agent (CTA) a pro rata share of firm pipeline capacity contracted for and held by PG&E for its Core Customers on the Foothills Pipe Lines, NOVA Gas Transmission, Gas Transmission Northwest, Ruby Pipeline, El Paso Natural Gas, Transwestern Pipeline and PG&E's Redwood and Baja Backbone Transmission paths.

Offers of firm pipeline capacity will be made three times each calendar year as specified in Schedule G-CT. The CTA's signature below demonstrates its acceptance of the capacity assignment (Accepted Capacity). The daily volume of firm capacity offered for assignment is based on the January Capacity Factor of the Core Transport Group (Group) in accordance with Schedule G-CT. The assignment is at the same rates that PG&E's Core Gas Supply Department pays for the capacity.

If CTA has multiple CTA Agreements, the assigned volumes for Attachment C with the same term will be combined and considered as one direct assignment of pipeline capacity unless otherwise agreed by the Parties.

CTA Name: _____	CTA Group Number(s): _____
Date Prepared: _____	Dates of Term: _____
January Throughput (Dth): _____	January Capacity Factor _____
Percentage of Total CTA Load (%): _____	ACQ (Dth): _____
Percentage of All CTA's Load to Core Load (%): _____	Number of Accounts: _____

PG&E Backbone Baja Path G-AFT Note: Default rate option is MFV Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

PG&E Backbone Baja Path G-SFT Note: Default rate option is MFV Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

PG&E Backbone Redwood Path Note: Default rate option is MFV Check here if SFV rate option is desired

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

El Paso Natural Gas

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

**ATTACHMENT C
ASSIGNMENT OF FIRM PIPELINE CAPACITY**

Transwestern Pipeline

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Ruby Pipeline

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Foothills Pipe Lines

Offer Month, Year	Available Core Capacity (GJ/d)	Offered Capacity (GJ/d)	Accepted Capacity (GJ/d)

NOVA Gas Transmission

Offer Month, Year	Available Core Capacity (GJ/d)	Offered Capacity (GJ/d)	Accepted Capacity (GJ/d)

Gas Transmission Northwest

Offer Month, Year	Available Core Capacity (Dth/d)	Offered Capacity (Dth/d)	Accepted Capacity (Dth/d)

Core Transport Agent

Signature of CTA or duly-authorized representative

Date: _____

Print Name

Title: _____



Gas Sample Form No. 79-845D
Core Gas Aggregation Service Agreement ExD

**Please Refer to Attached
Sample Form**

ATTACHMENT D

CORE FIRM STORAGE DECLARATIONS

ALLOCATION, ASSIGNMENT OR REJECTION OF STORAGE FOR CTA

Core Transport Agent _____ **Group No** _____

This Attachment to the Core Gas Aggregation Service Agreement (CTA Agreement), executed and initialed by the Core Transport Agent (CTA), is made subject to its terms and provisions and is a legally binding contract.

This Attachment specifies the core firm storage capacity (Assigned Storage) to be utilized and paid for by CTA pursuant to rate Schedules G-CT and G-CFS. The amount of Assigned Storage is based upon an Initial Storage Allocation, or if applicable, a Mid-Year Storage Allocation Adjustment, adjusted by percentages thereof accepted and rejected by CTA, in accordance with Schedule G-CT. This Attachment also specifies the amount of Alternate Resources required of CTA due to Rejected Capacity. For each adjustment or change in the amounts of Assigned Storage under Schedule G-CT, a superseding Attachment D shall be executed and be in effect. As specified in Schedule G-CT, failure to complete and return this form will result in acceptance of the full amount of storage offered.

TERM

This Attachment D is effective from the first day of _____ (Month, Year) until the earlier of the last day of March _____ (Year) or the date a new Attachment D is effective.

CURRENT ALLOCATION CALCULATION

- On this date, _____ (Date), the forecasted Winter Season throughput for the Core Transport Group, as of _____ (Date), is estimated to be _____ decatherms.
- PG&E's adopted total core Winter Season throughput is _____ decatherms.
- The Allocation Factor (AF) for the Group is the ratio of the above two numbers: _____

ALLOCATION AND ASSIGNMENT

Initial Storage Allocation (PG&E Use Only)

Row	Quantity	Allocation Factor	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
1	Initial Storage Allocation				

Initial Acceptance and Rejection (CTA Use Only)

Row	CTA Accepted Percentage (% in increments of 10%)	Rejected Percentage (% in increments of 10%)	Total
2			100%

_____ CTA initial _____ Date

ATTACHMENT D (Continued)

Acknowledgment, Calculations, and Initial Assignment (PG&E Use Only)

Row	Quantity	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
3	Allocation Accepted (_____ %) (1x2)			
4	Resultant Assigned Storage (3)			
5	Resultant Rejected Capacity (1-4)			

Mid-Year Storage Allocation and Offer (PG&E Use Only)

Row	Quantity	Allocation Factor	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
6	Mid-Year Storage Allocation				
7	Difference from Initial Storage Allocation				
8	Offered Additional Capacity ¹				

CTA required to accept/reject additional capacity since inventory in line 8 > 10,000 ___ Y/N _____

Mid-Year Acceptance and Rejection (CTA Use, unless Offered Additional Capacity is negative²)

Row	CTA Accepted Percentage (% in 10% increments)	Rejected Percentage (% in 10% increments)	Total
9			100%

_____ CTA initial _____ Date

Acknowledgment, Calculations, and Mid-Year Assignment (PG&E Use Only)

Row	Quantity	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
10	Mid-Year Storage Allocation Accepted (8x9)			
11	Resultant Assigned Storage (10)			
12	Resultant Rejected Capacity (8-11)			

¹ If offered additional capacity is negative, the amounts listed represent amounts that may be subject to return to PG&E's Core Gas Supply Department, in accordance with Schedule G-CT provisions for decreases in CTA load.
² If offered additional mid-year capacity is negative, the acceptance/rejection percentages will be set equal to those provided by the CTA during the initial allocation.

ATTACHMENT D (Continued)

To the extent the CTA accepts or rejects a portion of the storage capacity, the CTA must do so in a 10% increment, (e.g., 10%, 20%, 30%, etc., up to 100%). The accepted allocation may be adjusted mid-year as provided in Schedule G-CT. CTA agrees to comply with month-end injection season and withdrawal season inventory target levels as specified in Schedule G-CT. The CTA will pay PG&E monthly, throughout the term of this Attachment D, for its Assigned Storage, in accordance with the rate specified in Schedule G-CFS.

A CTA's failure to reject a portion, or all, of a storage allocation pursuant to Schedule G-CT shall be deemed an acceptance thereof.

For any and all rejected storage capacity, the CTA agrees to obtain Alternate Resources, as provided in Schedule G-CT, equivalent to the amount of withdrawal capacity rejected, and will provide timely monthly certifications, using PG&E's Certification of Alternate Resources for Rejected Storage Withdrawal Capacity, Form 79-845, Attachment I.

RELEASE AND INDEMNITY

For any and all rejected PG&E storage allocations, the CTA releases PG&E from any and all liability arising out of or associated with the CTA's rejection thereof and with the associated inventory and withdrawal capacity not available for the CTA's use. Further, the CTA shall indemnify PG&E for any and all losses, including direct and consequential damages, that arise or are associated from: (i) any representation in the CTA's monthly certifications respecting Alternate Resources (Attachment I) which turn out to be inaccurate, (ii) any failure of the CTA's Alternate Resources to perform as compared to the storage resources which would have been available to the CTA from PG&E's allocated core storage capacity had the PG&E storage capacity not been rejected by the CTA, and or (iii) any failure to provide such certifications as required in Schedule G-CT.

SUMMARY

Parties agree to the above terms and to the terms of PG&E's gas tariffs and agree that the following are the amounts of Assigned Storage and Rejected Storage for the term of this Attachment D.

Referenced Row	Quantities	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
13	Total Assigned Storage Capacity ⁽⁴⁺¹¹⁾			
14	Total Rejected Storage Capacity ⁽⁵⁺¹²⁾			

Core Transport Agent

(CTA Name)

(Authorized Representative)

(Title)

(Signature)

(Date)



Gas Sample Form No. 79-845F
Core Gas Aggregation Service Agreement ExF

**Please Refer to Attached
Sample Form**

CTA Name: _____

CTA Group No: _____

Effective Date: _____

ATTACHMENT F FORMAL COMMUNICATIONS BETWEEN PARTIES

This Attachment F designates the formal contact names, mailing addresses, phone numbers, fax numbers, and e-mail addresses for the Parties to the Core Gas Aggregation Service Agreement. The designated contact information for a Party may be changed from time to time by that Party by submitting a revised Attachment F to the other Party.

Formal Notices and Program Administration

Business Name:

Mailing Address:

Address for Hand Delivery:

Attention:

Telephone Number:

Fax Number:

e-mail:

To PG&E

Pacific Gas & Electric Company
Core Gas Aggregation Program
P. O. Box 770000, Mail Code N8C
San Francisco CA 94177
245 Market Street, Mail Code N8C
San Francisco, CA 94105
ESP Services Account Manager
(415) xxx-xxxx
(415) 973-2194
CTAAccountManagers@pge.com

To CTA

() _____
() _____

CTA Invoices

Business Name:

Mailing Address:

Attention:

Telephone Number:

Fax Number:

Pacific Gas & Electric Company
P.O. Box 770000, Mail Code B12C
San Francisco, CA 94177
Core Transport Billing
(415) 973-6059
(415) 973-0775

() _____
() _____



Gas Sample Form No. 79-845I
Core Gas Aggregation Service Agreement Exhibit I

**Please Refer to Attached
Sample Form**

ATTACHMENT I

**CERTIFICATION OF ALTERNATE RESOURCES
FOR REJECTED STORAGE WITHDRAWAL CAPACITY**

CTA Name:	CTA Group No.:	For (Month/Year):
------------------	-----------------------	--------------------------

This Attachment to the Core Gas Aggregation Service Agreement (CTA Agreement) is made subject to its terms and provisions and is a legally binding document.

In accordance with Schedule G-CT and the CTA's Attachment D – Core Firm Storage Declaration – currently in effect, this Attachment to the CTA Agreement represents Certification by the CTA of Alternate Resources. This form is required to the extent that the CTA rejects all or part of either an Initial Storage Allocation or a Mid-Year Storage Allocation Adjustment. The CTA must provide this executed form to PG&E prior to each Winter Season month, indicating the Alternate Resources held by the CTA, in amounts and delivery reliability at least equal to the storage withdrawal capacity associated with amounts of capacity for the month(s) that the CTA has rejected.

TERM and QUANTITY

	1	2	3	4 (=1 - 2 + 3)
Firm Storage Capacity Allocation Period	CTA Firm Withdrawal Capacity Requirement (Dth/day)	CTA Accepted Withdrawal Capacity (Dth/day)	CTA Accepted Withdrawal Capacity & Assigned by CTA (Dth/day)	Remaining Firm Withdrawal Capacity Requirement (Dth/day)¹
Initial Allocation:				
Mid-Year Adjustment:				
Total:				

¹ If the Remaining Firm Withdrawal Capacity Requirement is zero, this form will not be required.

ALTERNATE RESOURCES

As the representative of the indicated CTA, the undersigned declares and certifies that CTA holds the following resources satisfying the requirement for Alternate Resources for the month specified above. These resources shall be held for the use of the CTA's Core Group and shall not be assigned or otherwise encumbered for the indicated month. Each of these resources is available to meet loads on the peak load days for the volume and month specified above, and all are available for coincident supply.

Held by CTA in addition to total amount in Column 2 minus Column 3 above:

Alternate Resources	Contract/Exhibit No.	Contract/Exhibit MDQ (Dth/day)
Firm Backbone Pipeline Capacity:* (must include equivalent gas supply contract)	Gas Supply Contract:	
PG&E Firm Storage and Withdrawal Capacity:* (must meet minimum gas supply pursuant to G-CFS)	Current Gas Inventory (Dth):	
Alternate Firm Storage and Withdrawal Capacity:* (Storage Provider other than PG&E) (must meet minimum gas supply pursuant to G-CFS)	Mission to On-System:	
	Current Gas Inventory (Dth):	
California Production Supply: (must include firm Silverado Path Transportation Exhibit)	Silverado to On-System:	
	Total:	

***Backbone Pipeline Capacity held to satisfy the Firm Winter Season Storage requirements may not simultaneously be used to fulfill this Remaining Firm Withdrawal Capacity Requirement.**

Core Transport Agent

Name of Authorized Representative: _____ Title: _____

Signature: _____ Date: _____



Gas Sample Form No. 79-845J
Core Gas Aggregation Service Agreement ExJ

**Please Refer to Attached
Sample Form**

ATTACHMENT J

DECLARATION OF ALTERNATE FIRM WINTER CAPACITY

CTA Name:	CTA Group No.:	For (Month/Year):
------------------	-----------------------	--------------------------

This Attachment to the Core Gas Aggregation Service Agreement (CTA Agreement) is made subject to its terms and provisions and is a legally binding document.

Pursuant to the Firm Winter Capacity Requirement provisions of Schedule G-CT, CTAs may be required, during the Winter Season, November 1 through March 31, to contract for firm Backbone Transmission System (Backbone) pipeline capacity equal to the Core Transport Group's pro rata share of PG&E's core reservation of firm Backbone pipeline capacity, excluding the California on-system reservation. This attachment is to be executed by CTA and submitted to PG&E within five (5) days of notification, in the event CTA is required to meet this Firm Winter Capacity Requirement and does not accept all of its path-specific proportionate share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers.

TERM and QUANTITY

	1	2	3	4 (=1- 2 + 3)
Firm Pipeline Capacity	CTA Firm Winter Capacity Requirement (Dth/day)	CTA Accepted Capacity (Dth/day)	CTA Accepted Capacity & Assigned by CTA (Dth/day)	Remaining Firm Winter Capacity Requirement (Dth/day)¹
RedwoodPath:				
Baja Path:				
Total:				

¹ If the Remaining Firm Winter Capacity Requirement is zero, this form will not be required.

ALTERNATE RESOURCES

As the representative of indicated CTA, the undersigned declares the resources listed below meet the specifications for the Firm Winter Capacity Requirement as specified in Schedule G-CT. The undersigned also declares that the resources will total to at least the amount shown in Column 4, above, throughout this winter month, and will be held by the CTA during this winter month to fulfill this remaining Firm Winter Capacity Requirement.

Held by CTA in addition to total amount in Column 2 minus Column 3 above:

Alternate Resources	Contract/Exhibit No.	Contract/Exhibit MDQ (Dth/day)
Firm Backbone Pipeline Capacity:		
PG&E Firm Storage and Withdrawal Capacity:*		
Alternate Firm Storage and Withdrawal Capacity:*		
(Storage Provider other than PG&E)	Mission to On-System:	
	Total:	

***Capacity held to satisfy core firm storage requirements may not simultaneously be used to fulfill this Firm Winter Capacity Requirement.**

In the event PG&E determines that CTA has not met its Firm Winter Capacity Requirement, PG&E may, without further notice, terminate the CTA Agreement between PG&E and the undersigned.

Core Transport Agent

Name of Authorized Representative: _____ Title: _____

Signature: _____ Date: _____



Gas Sample Form No. 79-845K
Core Gas Aggregation Service Agreement ExK

**Please Refer to Attached
Sample Form**

Attachment K

CORE TRANSPORT AGENT BILLING AGREEMENT

This Core Transport Agent Billing Agreement (the "Agreement") is made and entered into as of this ____ day of _____, 20____, by and between _____ ("Core Transport Agent" or "CTA"), and Pacific Gas and Electric Company ("PG&E"), a California corporation. CTA and PG&E may be individually referred to herein as "Party" and collectively as the "Parties." This Agreement constitutes Attachment K to the Core Gas Aggregation Service Agreement (Form No. 79-845).

WHEREAS, the Parties desire to revise the current structure for CTA-consolidated billing by having PG&E no longer send end-users served by CTA-consolidated billing an information-only bill; and

WHEREAS, the Parties agree that, in lieu of PG&E sending an information-only bill, the CTA shall be responsible for providing the end-user with the requisite billing and customer protection information.

NOW THEREFORE, the Parties, intending to be legally bound agree as follows:

Section 1. General Description of Agreement

- 1.1 This Agreement is a legally binding contract. The Parties named in this Agreement are bound by the terms set forth herein and otherwise incorporated herein by reference. This Agreement shall govern the business relationship between the Parties by which CTA shall offer CTA-consolidated billing to its customers. Each Party, by agreeing to undertake specific activities and responsibilities for or on behalf of customers, acknowledges that each Party shall relieve and discharge the other Party of the responsibility for said activities and responsibilities with respect to those customers. Except where explicitly defined herein, the definitions controlling this Agreement are contained in PG&E's applicable rules.
- 1.2 The form of this Agreement has been developed as part of the regulatory process of the California Public Utilities Commission (CPUC), was filed and approved by the CPUC for use between PG&E and CTAs and may not be waived, altered, amended or modified, except as provided herein or in the relevant PG&E tariffed rules, or as may otherwise be authorized by the CPUC.

Section 2. Representations

- 2.1 Each Party represents that it is and shall remain in compliance with all applicable laws and tariffs, including applicable CPUC requirements.
- 2.2 Each person executing this Agreement for the respective Parties expressly represents and warrants that he or she has authority to bind the entity on whose behalf this Agreement is executed.
- 2.3 Each Party represents that (a) it has the full power and authority to execute and deliver this Agreement and to perform its terms and conditions; (b) the execution, delivery and performance of this Agreement have been duly authorized by all necessary corporate or other action by such Party; and (c) this Agreement constitutes such Party's legal, valid and binding obligation, enforceable against such Party in accordance with its terms.

Attachment K

- 2.4 Each Party shall (a) exercise all reasonable care, diligence and good faith in the performance of its duties pursuant to this Agreement; and (b) carry out its duties in accordance with applicable recognized professional standards in accordance with the requirements of this Agreement.

Section 3. Term of Agreement

- 3.1 Unless otherwise agreed to by the Parties in writing, the term of this Agreement shall commence on the date of execution by both Parties hereto (the "Effective Date") and shall terminate on the earlier of (a) the date the CTA informs PG&E that it is no longer operating as a CTA in PG&E's service territory; (b) the date of termination pursuant to an Event of Default as described in Section 4 of this Agreement; or (c) the date of termination pursuant to Section 3.2 of this Agreement.
- 3.2 This Agreement shall terminate after (a) gas consumer protection legislation, including a provision authorizing the CPUC to enforce consumer protection rules, becomes effective for customers in PG&E's service territory; and (b) such consumer protection rules, including a CTA-certification program, are adopted by the CPUC and become effective for customers in PG&E's service territory. PG&E shall notify the CTA in writing within ten (10) calendar days following termination of this Agreement under this Section 3.2.

Section 4. Events of Default and Remedy for Default

- 4.1 An Event of Default under this Agreement shall include either Party's material breach of any provision of this Agreement, including those incorporated by reference herein, and failure to cure such breach within thirty (30) calendar days of receipt of written notice thereof from the non-defaulting Party or the Energy Division of the CPUC (the "Energy Division"); or such other period as may be provided by this Agreement or PG&E's applicable tariffs. Should the Energy Division determine that a CTA has breached its responsibilities under this Agreement, the Energy Division shall send a letter to both PG&E and the CTA notifying the Parties that a breach has occurred.
- 4.2 If an Event of Default occurs, the non-defaulting Party shall be entitled (a) to exercise any and all remedies available under PG&E's applicable tariffs; (b) to the extent not inconsistent with PG&E's applicable tariffs, to exercise any and all remedies provided for by law or in equity; and (c) in the event of a material Event of Default, to terminate this Agreement upon written notice to the other Party, which shall be effective upon the receipt thereof.
- 4.3 In the event that the Energy Division notifies PG&E that an Event of Default has occurred or if PG&E terminates this Agreement due to a CTA's Event of Default, PG&E shall resume sending an information-only bill to all end-users receiving consolidated billing from that CTA. PG&E shall be entitled to recover its costs, on a time and materials basis, associated with the resumption of the information-only bill.
- 4.4 Breach by any Party hereto of any provision of PG&E's applicable tariffs shall be governed by applicable provisions contained therein and each Party will retain all rights granted thereunder.

Section 5. Credits, Billing and Customer Protection Information

- 5.1 PG&E shall provide gas billing credits to the CTA or the end-user, as appropriate, under the terms of PG&E's Gas Tariff G-CRED. PG&E shall provide such credits for the period during which PG&E no longer sends an information-only bill to the end-user served by CTA-consolidated billing.

Attachment K

- 5.2 The CTA shall present the requisite PG&E-provided charges, bill inserts, and customer protection information in each end-user bill. The requisite information is set forth in Exhibit A. PG&E shall provide the requisite bill inserts and customer protection information to the CTA in an electronic format by the tenth (10th) day of each calendar month. If the CTA does not receive this information by the fifteenth (15th) day of each calendar month, the CTA shall promptly notify PG&E. Upon request from the CTA, PG&E may, in its sole discretion, provide bill inserts to the CTA in the conventional paper format and charge the CTA for PG&E's out-of-pocket costs. Any dispute arising between the Parties relating to the Parties' obligations under Section 5.2 shall be reduced to writing and referred to the Parties' representatives as set forth in Section 13.2.
- 5.3 As set forth in Exhibit A, the CTA shall also provide a statement of Market-Index Commodity Price or PG&E's core procurement price in each end-user bill. The CTA, at its sole discretion, shall elect whether to provide the Market-Index Commodity Price or PG&E's core procurement price. However, once the CTA elects to provide a type of price, the CTA shall provide that elected type of price to the end-user for a period no less than 12 months. The Market-Index Commodity Price is defined to be the Natural Gas Intelligence Weekly Gas Price Index, first of the month publication, PG&E Citygate, Bidweek. If such a price is unavailable, the CTA shall be entitled to present a reasonable substitute to the end-user. PG&E shall provide its core procurement price to CTAs via Electronic Data Interchange (EDI). To the extent that an end-user's billing period extends over more than one pricing period, the CTA shall show the applicable commodity prices for each period. However, the CTA need not show a commodity price for a given period to an end-user if the CTA or PG&E has previously shown the commodity price for that period to that end-user on its bill. Any dispute arising between the Parties relating to the Parties' obligations under Section 5.3 shall be reduced to writing and referred to the Parties' representatives as set forth in Section 13.2.
- 5.4 Within fifteen (15) calendar days of the execution of this Agreement, the CTA shall provide to the Energy Division a copy of a proposed written notification to each end-user receiving CTA-consolidated billing. That notification will explain that PG&E shall no longer be providing an information-only bill to that end-user. Within thirty (30) calendar days of the execution of this Agreement, the CTA shall provide such written notice to end-users. Any dispute arising between the Parties relating to the Parties' obligations under Section 5.4 shall be reduced to writing and referred to the Parties' representatives as set forth in Section 13.2.
- 5.5 Pursuant to Section 8, the CTA shall indemnify PG&E for all liability, including direct and consequential damages that may result if the CTA modifies or fails to provide any customer with any information provided by PG&E to the CTA pursuant to this Section. Any disputes concerning the content of PG&E-provided information shall be resolved pursuant to Section 13.

Section 6. Billing Information to be Provided by CTA

- 6.1 Within fifteen (15) calendar days of execution of this Agreement, the CTA shall provide the Energy Division a sample of the billing information that the CTA shall provide to its end-users served by CTA-consolidated billing. This billing information shall include the information set forth in Exhibit A. The CTA shall present the provided billing information to its end-users for the duration of this Agreement unless the CTA receives approval from the Energy Division to vary the previously provided billing information.
- 6.2 No less than two times a year during the term of this Agreement, the CTA shall provide the Energy Division with representative samples of bills actually presented to end-users under CTA-consolidated billing. The bills shall establish that the requisite customer information has been presented by the

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CTA to the end-user. Unless otherwise agreed upon by the Parties, the CTA shall provide the Energy Division with representative samples on or about March 1 and September 1, of each calendar year. The requirements of this Section 6.2 shall not replace or diminish the Energy Division's audit rights as set forth in Section 17.

Section 7. Limitation of Liability

- 7.1 Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorneys' fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred, except as provided in Section 8. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever, whether in contract, tort or strict liability, except in the event of an action covered by the Indemnification provisions of Section 8 of this Agreement, in which event this Section 7 shall not be applicable.

Section 8. Indemnification

- 8.1 To the fullest extent permitted by law, each Party (the "Indemnifying Party") shall indemnify and hold harmless the other Party, and its current and future direct and indirect parent companies, affiliates and their shareholders, officers, directors, employees, agents, servants, and assigns (collectively, the "Indemnified Party") and at the Indemnified Party's option, the Indemnifying Party shall defend the Indemnified Party from and against any and all claims and/or liabilities for losses, expenses, damage to property, injury to or death of any person, including, but not limited to, the Indemnified Party's employees and its affiliates' employees, subcontractors and subcontractors' employees, or any other liability incurred by the Indemnified Party, including reasonable expenses, legal and otherwise, which shall include reasonable attorneys' fees, caused wholly or in part by any negligent, grossly negligent, or willful act or omission by the Indemnifying Party, its officers, directors, employees, agents, or assigns arising out of this Agreement, except to the extent caused wholly or in part by any negligent, grossly negligent, or willful act or omission of the Indemnified Party.
- 8.2 If any claim covered by Section 8.1 is brought against the Indemnified Party, then the Indemnifying Party shall be entitled to participate in and, unless in the opinion of counsel for the Indemnified Party a conflict of interest between the Parties may exist with respect to such claim, assume the defense of such claim, with counsel reasonably acceptable to the Indemnified Party. If the Indemnifying Party does not assume the defense of the Indemnified Party, or if a conflict precludes the Indemnifying Party from assuming the defense, then the Indemnifying Party shall reimburse the Indemnified Party on a monthly basis for the Indemnified Party's defense through separate counsel of the Indemnified Party's choice. Even if the Indemnifying Party assumes the defense of the Indemnified Party with acceptable counsel, the Indemnified Party, at its sole option, may participate in the defense, at its own expense, with counsel of its own choice, without relieving the Indemnifying Party of any of its obligations hereunder.
- 8.3 The Indemnifying Party's obligation to indemnify under this Section 8 shall survive termination of this Agreement, and shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable by or for the Indemnifying Party under any statutory scheme, including, without limitation, under any Worker's Compensation Acts, Disability Benefit Acts or other Employee Benefit Acts.

Section 9. Entire Agreement

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9.1 Except as provided in Section 16, this Agreement supersedes all other agreements or understandings, written or oral, between the Parties concerning the specific subject matter hereof. This Agreement may be modified from time to time only by an instrument in writing, signed by both Parties.

Section 10. Nondisclosure

10.1 Neither Party may disclose any Confidential Information obtained pursuant to this Agreement to any third party, including affiliates of such Party, without the express prior written consent of the other Party. As used herein, the term "Confidential Information" shall include, but not be limited to, all business, financial, and commercial information pertaining to the Parties, customers of either or both Parties, suppliers for either Party, personnel of either Party, any trade secrets, and other information of a similar nature, whether written or in intangible form that is marked proprietary or confidential with the appropriate owner's name. Confidential Information shall not include information known to either Party prior to obtaining the same from the other Party, information in the public domain, or information obtained by a Party from a third party who did not, directly or indirectly, receive the same from the other Party to this Agreement or from a party who was under an obligation of confidentiality to the other Party to this Agreement or information developed by either Party independent of any Confidential Information. The receiving Party shall use the higher of the standard of care that the receiving Party uses to preserve its own confidential information or a reasonable standard of care to prevent unauthorized use or disclosure of such Confidential Information. Subject to the provisions of Section 17.6, each receiving Party shall, upon termination of this Agreement or at any time upon the request of the disclosing Party, promptly return or destroy all Confidential Information of the disclosing Party then in its possession.

10.2 Notwithstanding the preceding, Confidential Information may be disclosed to any governmental, judicial or regulatory authority requiring such Confidential Information pursuant to any applicable law, regulation, ruling, or order, provided that (a) such Confidential Information is submitted under any applicable provision, if any, for confidential treatment by such governmental, judicial or regulatory authority; and (b) prior to such disclosure, the other Party is given prompt notice of the disclosure requirement so that it may take whatever action it deems appropriate, including intervention in any proceeding and the seeking of any injunction to prohibit such disclosure.

Section 11. Notices

11.1 Except as otherwise provided in this Agreement, any notices under this Agreement shall be in writing and shall be effective upon delivery if delivered by (a) hand; (b) U.S. Mail, first class postage pre-paid; or (c) facsimile, with confirmation of receipt to the Parties as follows:

If the notice is to the CTA:

Contact Name: _____

Business Address: _____

Facsimile: _____

If the notice is to PG&E:

Contact Name: Manager of ESP Services

Business Address: Pacific Gas and Electric Company
Mail Code N8C

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P.O. Box 770000
San Francisco, CA 94177

- 11.2 Each Party shall be entitled to specify as its proper address any other address upon written notice to the other Party.
- 11.3 Each Party shall designate on Exhibit B the person(s) to be contacted with respect to specific operational matters relating to core transport service. Each Party shall be entitled to specify any change to such person(s) upon written notice to the other Party.

Section 12. Time is of the Essence

- 12.1 The Parties expressly agree that time is of the essence for all portions of this Agreement.

Section 13. Dispute Resolution

- 13.1 The form of this Agreement has been filed with and approved by the CPUC as part of PG&E's applicable tariffs. Except as provided in Section 13.2 and 13.3, any dispute arising between the Parties relating to interpretation of the provisions of this Agreement or to the performance of PG&E's obligations hereunder shall be reduced to writing and referred to the Parties' representatives identified on Exhibit B for resolution. Should such a dispute arise, the Parties shall be required to meet and confer in an effort to resolve their dispute. Pending resolution, the Parties shall proceed diligently with the performance of their respective obligations under this Agreement, except if this Agreement has been terminated under Section 4.2. If the Parties fail to reach an agreement within a reasonable period of time, the matter shall, upon demand of either Party, be submitted to resolution before the CPUC in accordance with the CPUC's rules, regulations and procedures applicable to resolution of such disputes.
- 13.2 Any dispute arising between the Parties relating to the Parties obligations under Sections 5.2, 5.3, and 5.4 of this Agreement shall be reduced to writing and referred to the Parties' representatives identified on Exhibit B for resolution. Should such a dispute arise, the Parties shall be required to meet and confer before the Energy Division of the CPUC in an effort to resolve their dispute. If the Parties are unable to resolve their dispute, the matter shall be submitted to resolution before the CPUC in accordance with the CPUC's rules, regulations and procedures applicable to resolution of such disputes. Pending resolution, the Parties shall proceed diligently with the performance of their respective obligations under this Agreement, except if this Agreement has been terminated under Section 4.2.
- 13.3 If the dispute involves a request for damages, parties are notified that the Commission has no authority to award damages. To resolve such issues, the parties may mutually agree to pursue mediation or arbitration to resolve such issues; or, if no agreement is reached, to pursue other legal remedies that are available to the parties.

Section 14. Not a Joint Venture

- 14.1 Unless specifically stated in this Agreement to be otherwise, the duties, obligations, and liabilities of the Parties are intended to be several and not joint or collective. Nothing contained in this Agreement shall ever be construed to create an association, trust, partnership or joint venture, or to impose a trust or partnership duty, obligation, or liability on or with regard to either Party. Each Party shall be liable, individually and severally, for its own obligations under this Agreement.

Section 15. Conflicts Between this Agreement and PG&E's Applicable Tariffs

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- 15.1 Should a conflict exist or develop between the provisions of this Agreement and PG&E's applicable tariffs, as approved by the CPUC, the provisions of PG&E's applicable tariffs shall prevail.

Section 16. Amendments or Modifications

- 16.1 Except as provided in Section 16.2, no amendment or modification shall be made to this Agreement, in whole or in part, except by an instrument in writing executed by authorized representatives of the Parties, and no amendment or modification shall be made by course of performance, course of dealing or usage of trade.
- 16.2 This Agreement may be subject to such changes or modifications as the CPUC may from time to time direct or necessitate in the exercise of its jurisdiction, and the Parties may amend the Agreement to conform to changes directed or necessitated by the CPUC. In the event the Parties are unable to agree on the required changes or modifications to this Agreement, their dispute shall be resolved in accordance with the provisions of Section 13 hereof or, in the alternative, the CTA may elect to terminate this Agreement upon written notice to PG&E, which shall be effective upon the receipt thereof. PG&E retains the right to unilaterally file with the CPUC, pursuant to the CPUC's rules and regulations, an application for a change in PG&E's rates, charges, classification, service or rules, or any agreement relating thereto.

Section 17. Audits

- 17.1 PG&E and the CTA shall each retain such specific records as may be required to substantiate the fulfillment of the Parties' obligations under this Agreement.
- 17.2 If the Energy Division reasonably believes that an error related to the CTA's obligations under Sections 5.2, 5.3, 6.1 and 6.2 of this Agreement may have occurred, the Energy Division may request from the CTA the production of such documents as may be required to substantiate the fulfillment of the CTA's obligations under this Agreement. Such documents shall be provided by the CTA to the Energy Division within ten (10) business days of such request. In the event the Energy Division, upon review of such documents, determines that the CTA's duty under the Agreement has been breached, the Energy Division shall send a letter to both PG&E and the CTA notify the Parties that a breach has occurred.
- 17.3 When either Party reasonably believes that an error related to the Parties' obligations under this Agreement may have occurred except with respect to the Parties' obligations under Sections 5.2, 5.3, 6.1 and 6.2, a Party may request the production of such documents as may be required to substantiate the fulfillment of the Parties' obligations under this Agreement. Such documents shall be provided within ten (10) business days of such request. In the event the requesting Party, upon review of such documents, continues to believe that the other Party's duty under the Agreement has been breached, the requesting Party may direct that an audit be conducted. PG&E and the CTA shall designate their own employee representative or their contracted representative to audit the other Party's records. Nothing in Section 17.3 implies the right or obligation of PG&E to audit or enforce the CTA's obligations under Sections 5.2, 5.3, 6.1 and 6.2 of this Agreement.
- 17.4 Any such audit shall be undertaken by PG&E, the CTA, the Energy Division or their contracted representative at reasonable times without interference with the audited Party's business operations, and in compliance with the audited Party's security procedures. PG&E and the CTA agree to cooperate fully with any such audit.

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- 17.5 Except as described in Section 17.2, the auditing party will notify the audited party in writing of any exception taken as a result of an audit. The audited Party shall refund the amount of any undisputed exception to the auditing party within thirty (30) calendar days. If the audited Party fails to make such payment, the audited Party agrees to pay interest, accruing monthly, at a rate equal to the prime rate plus two percent (2%) of Bank of America NT&SA, San Francisco, or any successor institution, in effect from time to time, but not to exceed the maximum contract rate permitted by the applicable usury laws of the State of California. Interest will be computed from the date of written notification of exceptions to the date the audited Party reimburses the auditing party for any exception.
- 17.6 This right to audit shall extend for a period of three (3) years following the date of termination of this Agreement. Each party and each subcontractor shall retain all necessary records and documentation for the entire length of this audit period.

Section 18: Miscellaneous

- 18.1 Unless otherwise stated in this Agreement, (a) any reference in this Agreement to a section, subsection, exhibit or similar term refers to the provisions of this Agreement; (b) a reference to a section includes that section and all its subsections; and (c) the words "include," "includes," and "including" when used in this Agreement shall be deemed in each case to be followed by the words "without limitation." The Parties agree that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting Party shall not be employed in the interpretation of this Agreement.
- 18.2 The provisions of this Agreement are for the benefit of the Parties and not for any other person or third party beneficiary. The provisions of this Agreement shall not impart rights enforceable by any person, firm or organization other than a Party or a successor or assignee of a Party to this Agreement.
- 18.3 The descriptive headings of the various sections of this Agreement have been inserted for convenience of reference only and shall in no way define, modify or restrict any of the terms and provisions thereof.
- 18.4 Each Party shall be responsible for paying its own attorneys' fees and other costs associated with this Agreement, except as provided in Sections 7 and 8 hereof. If a dispute exists hereunder, the prevailing Party, as determined by the CPUC, or as may otherwise be determined by the dispute resolution procedure contained in Section 13 hereof, if used, or by a court of law, shall be entitled to reasonable attorneys' fees and costs.
- 18.5 To the extent that the CPUC has a right under then-current law to audit either Party's compliance with this Agreement or other legal or regulatory requirements, that Party shall cooperate with such audits. Nothing in this Section shall be construed as an admission by either Party with respect to the right of the CPUC to conduct such audits or the scope thereof.
- 18.6 Except as otherwise provided in this Agreement, all rights of termination, cancellation or other remedies in this Agreement are cumulative. Use of any remedy shall not preclude any other remedy in this Agreement.

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The Parties have executed this Agreement on the dates indicated below, to be effective upon the later date.

On Behalf of CTA

By: _____
Name: _____
Title: _____
Date: _____

On Behalf of PG&E

By: _____
Name: _____
Title: _____
Date: _____

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EXHIBIT A REQUISITE BILL INFORMATION

1. Summary of PG&E charges:
 - a. Transportation charge
 - b. Billing credit
 - c. Public Purpose Program (PPP) Surcharges
 - d. G-SUR Charges
 - e. Other Charges

2. Gas Account Detail:
 - a. From/to service dates
 - b. Gas meter number
 - c. Prior/current meter reads
 - d. Meter read difference
 - e. Multiplier
 - f. Usage

3. Core procurement price(s)

4. PG&E toll-free telephone number

5. Bill dispute information

6. Bill message defining PPP

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Exhibit A Requisite Billing Information Sample

SUMMARY OF PG&E CHARGES

PG&E Gas Transportation	\$XX.XX
Billing Credit	\$XX.XX
Public Purpose Program Surcharge	\$XX.XX
G-SUR Franchise Fee	\$XX.XX
Other Charges	\$XX.XX

GAS ACCOUNT DETAIL

Service: From 07/17/00 To 08/15/00 **Gas Meter Number:** 99999999

<u>Prior Meter Read</u>	<u>Current Meter Read</u>	<u>Difference</u>	<u>Multiplier</u>	<u>Usage</u>
0090	0165	75	1.012	76

GAS PROCUREMENT PRICE

PG&E's gas procurement charge was \$0.30161/therm starting 08/07/00 and \$0.33887 starting 09/09/00.

DISPUTED BILLS

PG&E 1-800-743-5000

Should you question this bill, please request an explanation from PG&E. If you thereafter believe you have been billed incorrectly, send the bill and a statement supporting your belief that the bill is not correct to the California Public Utilities Commission, State Building, San Francisco, CA 94102. To avoid having service turned off if the bill has not been paid, enclose a deposit for the amount of the bill made payable to the California Public Utilities Commission. If you are unable to pay the amount in dispute, you must inform the Commission of your inability to pay. Your service will remain on until the CPUC completes its review. The Commission will review the basis of the billed amount, communicate the results of its review to the parties and make disbursement of the deposit.

The Commission will not, however, accept deposits when the dispute appears to be over matters that do not directly relate to the accuracy of the bill. Such matters include the quality of a utility's service, general level of rates, pending rate applications, and sources of fuel and power.

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EXHIBIT B

A. Definitions

CTA-Consolidated Billing – The process by which the CTA prepares a consolidated bill and presents the bill to an end-use customer. The bill shall include the customer's CTA charges and PG&E charges.

Information-Only Bill – The bill required by PG&E to be provided to end-use customers served under CTA-consolidated billing, pursuant to CPUC Decision 95-07-048.

CTA Charges – Charges for services to an end-use customer provided by the CTA.

PG&E Charges – Charges (a) for services provided by PG&E; or (b) which are energy-related and which are approved by the CPUC or the Federal Energy Regulatory Commission. This term may also include any applicable credits due to the end-use customer or Energy Service Provider.

Surcharges – Pursuant to CPUC Decision 04-08-010, Public Purpose Programs (PPP), must be separated from the transportation rates and identified.

Other Charges – A limited or one time adjustment; e.g., El Paso Settlement Credit.

B. Contact Persons:

PG&E Contact: _____

CTA Contact: _____

C. Parties' Representatives:

PG&E Representative: Manager of ESP Services
Pacific Gas and Electric Company
Mail Code N8C
P.O. Box 770000
San Francisco, CA 94177

CTA Representative: _____

Contact Name _____

Business Address _____



Gas Sample Form No. 79-1139
Notice of Payment Default

Sheet 1

**Please Refer to Attached
Sample Form**

(Continued)

Advice Letter No: 3294-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulation and Rates

Date Filed April 27, 2012
Effective September 13, 2012
Resolution No. G-3473

Date

Customer Name

Company Name

Address

City, State Zip Code

Subject: Notice of Payment Default

According to Pacific Gas and Electric Company (PG&E) records, (Company Name)_____ has a past-due balance of \$_ for California Gas Transmission (CGT) account number _____.

PG&E is alerting you of this past-due amount so you may avoid additional interest charges, which are accruing daily to (Company Name's)_____ delinquent balance. Additionally, PG&E's gas Rule 25 Section C.3. b., states, in part,

if a bill issued to a Customer remains unpaid after fifteen (15) days, that Customer is in default and PG&E will issue a notice of payment default. If a bill issued to a Customer is still unpaid seven (7) days after the aforementioned notice of payment default is issued, PG&E may terminate that Customer's GTSA or exhibits to the GTSA, CTA Agreement or exhibits to the CTA Agreement, and/or NBAA or exhibits to the NBAA, without any further notice.

Please remit payment of the past-due amount stated above to PG&E by either ACH, wire or check and be sure to include your above-referenced CGT account number with your payment. If you choose to combine this past-due payment with another payment, please identify each payment's account number and amount. For ACH payments, your account number must be referenced on the addenda to your ACH payment. If paying by wire, you must include your account number in the OBI text box. If paying by check, you must reference your account number on the check and send the payment to the following address:

US Mail / Overnight Mail

Pacific Gas & Electric Company

ATTENTION:

(Address)

(City, State, zip code)

Electronic Funds Transfer

(Bank Name)

ABA #xxxxxxx

For credit to PG&E Depository

Account number: xxxxx

Thank you for your attention to this past-due amount. If you have questions or believe that payment has already been made or this notice has been issued in error, please contact me as soon as possible at xxx-xxx-xxxx or xxx@pge.com.

Sincerely,

(Name)



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Rule 13	Temporary Service.....	22832-G
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79-868	California Gas Transmission Credit Application	22995-G	
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Advice Letter 3294-G
Filed: April 27, 2012

Attachment A:

Summary of Modifications

SUMMARY OF MODIFICATIONS

Modifications to Gas Rule 1

Current Section	Change Summary	Sheet Number
Definitions	-Replaces Intrastate with Backbone	4, 13
	-Updates name of Core Gas Supply Department -Corrects typographical errors	5

Modifications to Gas Rule 21.1

Current Section	Change Summary	Sheet Number
Entire Tariff	-Deletes Tariff	N/A

Modifications to Gas Form 79-780

Current Section	Change Summary	Sheet Number
Entire Tariff	-Deletes obsolete tariff form	N/A

Modifications to Gas Rule 23

Current Section	Change Summary	Sheet Number
Establishment Of Credit	-Allows PG&E, at its discretion, to reduce the unsecured credit limit of the CTA -Eliminates obsolete non-refundable credit application fee	1
Establishment Of Credit	-Clarifies current business practice that interest paid on cash deposits is in accordance with Gas Rule 25 -Updates definitions of Letter of Credit and Guaranty with definitions approved in other filed tariffs -Eliminates Surety Bond paragraph in its entirety as an acceptable form of credit	2
Establishment Of Credit	-Clarifies current business practice that a CTA can further reduce their creditworthiness requirement by having zero Schedule G-BAL negative CTA cashout charges within the last year as opposed to CTA and NBAA charges (which don't apply in this creditworthiness calculation) -Adds 12-month history requirement	5
Billing And Payment	-Corrects typographical error	10
Billing And Payment	-Corrects typographical error	11

SUMMARY OF MODIFICATIONS

Billing And Payment	-Corrects typographical error	12
	-Corrects typographical error	14
Billing And Payment	-Adds Schedule G-CT as an applicable schedule under separate invoices -Removes reference to G-ESP charges as they are billed separately under optional consolidated PG&E billing -Clarifies current business practice that payment is in accordance with Gas Rule 25	15
Billing And Payment	-Clarifies that late payment provision of Gas Rule 25 is applicable to the separate invoices	16
Billing And Payment	-Clarifies that the Notices provision of Gas Rule 25 is applicable for separate invoices -Removes reference to good payment status provision	17
Billing And Payment	-Eliminates Good Payment History section	18
Billing And Payment	-Renumbers subsequent paragraphs	19

Modifications to Gas Rule 25

Current Section	Change Summary	Sheet Number
Establishment Of Credit	-Clarifies security amount for capacity to be auctioned or released on behalf of CTAs	8
Billing And Payment Terms	-Clarifies CTAs obligations/accountability for capacity on pipelines that PG&E is secondarily liable for, that is offered to and rejected by CTAs and subsequently released to the market	9

Modifications to Gas Rule 26

Current Section	Change Summary	Sheet Number
General	-Spells out California Public Utilities Commission the first time used -Replaces Procurement with Gas Supply to correct department name	1
Definitions	-Adds Baja-to-On-System as a preferentially-priced capacity option available to Core Gas Supply and CTAs -Deletes reference to specific intracompany department names	1
Relationship To Other Standards of Conduct	-Abbreviates CPUC	2
Information Reporting	-Corrects typographical error in the word “schedule”	3

SUMMARY OF MODIFICATIONS

Of Negotiated Terms		
Complaint Procedures	-Updates contact information to whom Customers can direct complaints	4

Modifications to Gas Schedule G-CT

Current Section	Change Summary	Sheet Number
Applicability	-Spells out and abbreviates Core Transport Agent the first time used -Includes other products available to CTAs	1
Service Agreement	-Adds Gas Transmission Service Agreement as an applicable agreement that must be executed in order to receive service under the Schedule.	2
Customer Sign-up Process	-Spells out Direct Access Service Request the first time used	2
Termination Of Customer Authorization	-Replaces working with business in reference to days	4
Termination Of Customer Authorization	-Corrects typographical errors in section title	6
Assignment Of Firm Pipeline Capacity	-Corrects typographical errors -Adds asterisk to reflect second reference in Schedule -Uses abbreviation of GTSA	8
Firm Winter Capacity Requirement	-Clarifies requirements -Corrects typographical errors	9
Assignment Of Core Firm Storage	-Corrects typographical errors	10
Treatment Of CTA-Rejected Firm Pipeline Capacity And Firm Storage Inventory Capacity	-Corrects typographical error	15
Assignment	-Allows CTAs to assign both core firm pipeline capacity and core firm storage allocated to and accepted by them	16

Modifications to Gas Schedule G-CFS

Current Section	Change Summary	Sheet Number
All Sections on Sheet 1	-Removes reference to Core Procurement Groups -Replaces Procurement with Gas Supply to correct department name	1
Injection/Withdrawal	-Deletes references to CPGs	2,3

SUMMARY OF MODIFICATIONS

Inventory Transfers	-Eliminates obsolete Inventory Transfers section	3
Quantities Of Gas To Be Sold Or Purchased With Storage Transfer	-Updates section title -Clarifies methodology to arrive at quantity of gas to be transferred; provides consistency with increase and decrease -Clarifies timing of payment and transfer of gas -Combines Increase and Decrease scenarios to provide consistency -Inserts department name abbreviation	4

Modifications to Gas Form 79-845 –Core Gas Aggregation Service Agreement

Current Section	Change Summary	Page Number
Core Gas Aggregation Service Agreement	-Corrects typographical and grammatical errors -Deletes references to applicable schedules and rules as they are already a part of PG&E tariffs -Adds a period at the end of the last sentence of paragraph two -Corrects the name of the service agreement	1
Attachments	-Adds e-mail as an allowable method of formal communication between Parties -Corrects typographical errors	2
Assignment Of Firm Pipeline Capacity	-Corrects typographical, spacing and grammatical errors	3
CTA Core Firm Storage Allocation	-Corrects grammatical errors and adds clarification language that the attachment D is associated with core firm storage service	4
Communications	-Adds e-mail as an allowable method of formal communication between Parties	4
General	-Corrects grammatical errors and deletes reference to applicable Schedules and rules as they are already a part of the tariffs -Adds e-mail as an allowable method in which to accept copies of the agreement	5
	-Corrects typographical error -Removes reference to Gas Rule 21.1 as an attachment to the agreement.	6
Gas Form 79-845-A	-Corrects agreement name	1
	-Corrects the title of the form	2

SUMMARY OF MODIFICATIONS

Gas Form 79-845-C	-Corrects typographical error and corrects font selection to match remainder of form -Removes footnote reference	1
	-Corrects value abbreviation to GJ (Gigajoule) from Dth (decatherms) for Canadian pipelines -Modifies signature block	2
Gas Form 79-845-D	-Corrects definition -Removes footnote reference	1
Gas Form 79-845-F	-Removes designated contact information categories Gas Nominations and Imbalance Notifications and Trades as they are obsolete -Adds CTA to Invoices contact information category to distinguish from other issued invoices -Adds e-mail as a form of communication for Payment contacts -Corrects contact information to better match current business practice and corrects name of mailbox which receives correspondence	1
	-Adds Usage History Requests category -Adds Billing/Payment Files category -Adds Reports category	2
Gas Form 79-845-I	-Clarifies certification requirements for Alternate Resources -Removes reference to execution by both Parties -Updates form footer	1
Gas Form 79-845- J	-Clarifies certification requirements for Alternate Resources -Removes reference to execution by both Parties -Corrects typographical errors -Corrects title of form -Updates form footer	1
Gas Form 79-845-K	-Corrects title of the service agreement -Updates form footer throughout (Pages 1-12)	1
	-Provides consistency in language between sections 10.1 Nondisclosure and 17.6 Audits as it relates to document retention requirements	5
	-Updates PG&E Notice contact information category	6

SUMMARY OF MODIFICATIONS

	-Updates PG&E Parties' Representative contact information category	12
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Modifications to Gas Form 79-1139

Current Section	Change Summary	Sheet Number
	-Removes reference to an obsolete business practice -Clarifies payment options available to CTAs	1

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

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California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Casner, Steve	MAC Lighting Consulting	Sunrun Inc.
Center for Biological Diversity	MBMC, Inc.	Sunshine Design
Chris, King	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto	Manatt Phelps Phillips	Tabors Caramanis & Associates
City of Palo Alto Utilities	McKenzie & Associates	Tecogen, Inc.
City of San Jose	Merced Irrigation District	Tiger Natural Gas, Inc.
City of Santa Rosa	Modesto Irrigation District	TransCanada
Clean Energy Fuels	Morgan Stanley	Turlock Irrigation District
Coast Economic Consulting	Morrison & Foerster	United Cogen
Commercial Energy	Morrison & Foerster LLP	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
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