

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 6, 2012

Advice Letter 3277-G

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Administrative and Accounting Changes to Balancing Accounts
for Implementation of Core Transport Agent (CTA) Settlement
Agreement, Part A**

Dear Mr. Cherry:

Advice Letter 3277-G is effective April 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

February 10, 2012

Advice 3277-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Administrative and Accounting Changes to Balancing Accounts For Implementation of Core Transport Agent (CTA) Settlement Agreement, Part A

Purpose and Background

The purpose of this advice letter is to comply with California Public Utilities Commission (“CPUC” or “Commission”) Decision 11-04-031 to implement: 1) Part A (“CTA Transmission and Storage Capacity Elections”) of the “CTA Settlement Agreement,” part of Pacific Gas and Electric Company’s (PG&E’s) Gas Accord V Settlement Agreement¹; and 2) make necessary revisions to forms and balancing accounting entries for Preliminary Statement AE (“Core Pipeline Demand Charge Account”) and Preliminary Statement AG (“Core Firm Storage Account”).

On December 19, 2011, PG&E filed Advice 3265-G, which contained virtually all of the tariff changes necessary to implement Part A of the CTA Settlement Agreement. No party protested that advice letter, and on January 23, 2012, the CPUC Energy Division issued a letter approving it. PG&E has subsequently identified several further administrative and accounting changes necessary to implement Part A of the CTA Settlement Agreement. PG&E is submitting those changes in this advice letter. PG&E requests an effective date of April 1, 2012 for these changes, consistent with the CTA Settlement Agreement.

Tariff Revisions

This advice letter requests approval of the following:

1. Revisions to Preliminary Statement AE (“Core Pipeline Demand Charge Account”) and Preliminary Statement AG (“Core Firm Storage Account”) in order to correctly account for the revenues derived from PG&E’s release of capacity offered to but

¹ See D. 11-04-031, Appendix A, *Gas Accord V Settlement Agreement*, Section 11.2, “Core Transport Agent (CTA) Issues” and Attachment B, *Core Transport Agent Settlement Agreement*.

- rejected by CTAs, and revenues derived from PG&E's billings to CTAs for unrecovered capacity costs;
2. Gas Form 79-1140, *CTA Unrecovered Capacity Cost Invoice*, to invoice CTAs for unrecovered capacity costs;
 3. Gas Form 79-1139, *Notice of Payment Default*, a letter for any CTA or backbone or storage customer who may fail to pay the costs invoiced to them, as provided for in gas Rule 25, section C.3.b; and
 4. Revisions to Gas Form 79-967, *Electronic Billing Customer Agreement*, PG&E's Electronic Billing Customer Agreement to allow for the issuance and receipt of bills via e-mail.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 1, 2012** which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 2 advice filing become effective on April 1, 2012.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the enclosed list and the service for PG&E Application 09-09-013. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brian Cheung" with a stylized flourish at the end.

Vice President, Regulation and Rates

Attachments

cc: Service List A.09-09-013

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 973-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3277-G**

Tier: **2**

Subject of AL: **Administrative and Accounting Changes to Balancing Accounts For Implementation of Core Transport Agent (CTA) Settlement Agreement, Part A**

Keywords (choose from CPUC listing): Compliance, Capacity, Core, Billings, Agreements, Forms

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-04-031

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **April 1, 2012**

No. of tariff sheets: 9

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statements AE and AG, Gas Form 79-967, Gas Form 79-1139, Gas Form 79-1140

Service affected and changes proposed¹: Changes to balancing accounts to implement CTA Settlement Agreement, part A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3277-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29525-G	GAS PRELIMINARY STATEMENT PART AE CORE PIPELINE DEMAND CHARGE ACCOUNT Sheet 1	23301-G
29526-G	GAS PRELIMINARY STATEMENT PART AE CORE PIPELINE DEMAND CHARGE ACCOUNT Sheet 2	
29527-G	GAS PRELIMINARY STATEMENT PART AG CORE FIRM STORAGE ACCOUNT Sheet 1	28888-G
29528-G	Gas Sample Form No. 79-967 Electronic Billing Customer Agreement	19894-G
29529-G	Gas Sample Form No. 79-1139 Notice of Payment Default Sheet 1	
29530-G	Gas Sample Form No. 79-1140 CTA Unrecovered Capacity Cost Invoice Sheet 1	
29531-G	GAS TABLE OF CONTENTS Sheet 1	29523-G
29532-G	GAS TABLE OF CONTENTS Sheet 5	29521-G
29533-G	GAS TABLE OF CONTENTS Sheet 11	29290-G*



GAS PRELIMINARY STATEMENT PART AE
CORE PIPELINE DEMAND CHARGE ACCOUNT

Sheet 1

AE. CORE PIPELINE DEMAND CHARGE ACCOUNT (CPDCA)

1. **PURPOSE:** The purpose of the CPDCA is to record the costs associated with backbone transmission, interstate capacity, and Canadian capacity for service to core customers taking procurement service from PG&E.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

2. **APPLICABILITY:** The CPDCA balance applies to all core rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
3. **REVISION DATE:** The revision date applicable to the CPDCA rate shall coincide with the revision date of the monthly core procurement rate, or at other times, as ordered by the CPUC.
4. **FORECAST PERIOD:** The forecast test period will be as specified in the current Cost Allocation Proceeding.
5. **CPDCA RATES:** CPDCA Rates are included in the effective rates set forth in each rate schedule (see Preliminary Statement, Part B), as applicable.

(L)

(Continued)

Advice Letter No: 3277-G
 Decision No. 11-04-031

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed February 10, 2012
 Effective April 1, 2012
 Resolution No. _____



GAS PRELIMINARY STATEMENT PART AE
CORE PIPELINE DEMAND CHARGE ACCOUNT

Sheet 2

AE. CORE PIPELINE DEMAND CHARGE ACCOUNT (CPDCA) (Cont'd.)

- | | | | |
|----|---|-----|-----|
| 6. | ACCOUNTING PROCEDURE: PG&E shall make the following entries to the CPDCA at the end of each month or when applicable: | | (L) |
| a. | a debit entry equal to the interstate demand charges allocated to core procurement customers, including any credit received for brokered interstate capacity; | (T) | |
| | | (T) | |
| b. | a debit entry equal to the Backbone demand charges allocated to core procurement customers, including any credit received from brokered intrastate capacity; | (T) | |
| | | (T) | |
| c. | a debit entry equal to the Canadian capacity costs allocated to core procurement customers, including any credit received for brokered Canadian capacity; | | |
| | | (T) | |
| d. | a credit entry equal to the capacity cost revenues associated with the sale of gas to core procurement customers during the month, excluding the allowance for Franchise Fees and Uncollectible Accounts Expense (F&U); | | |
| | | | |
| e. | a credit entry equal to the revenues received from the interstate pipeline capacity component of the Net CTA-Rejected Capacity costs billed to Core Transport Agents (CTAs) pursuant to Schedule G-CT; | (N) | (L) |
| | | | |
| | | | |
| f. | a credit entry equal to the revenues received from the Backbone pipeline capacity component of the Net CTA-Rejected Capacity costs billed to CTAs pursuant to Schedule G-CT, excluding the allowance for F&U;. | | |
| | | | |
| | | | |
| g. | a credit entry equal to the revenues received from the Canadian pipeline capacity component of the Net CTA-Rejected Capacity costs billed to CTAs pursuant to Schedule G-CT; and | (N) | |
| | | (N) | |
| h. | an entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance in the account after entries AE.6.a. through AE.6.g., above, at a rate equal to one-twelfth the interest rate on the three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. | (T) | (L) |
| | | (T) | |
| | | | (L) |



GAS PRELIMINARY STATEMENT PART AG
CORE FIRM STORAGE ACCOUNT

Sheet 1

AG. CORE FIRM STORAGE ACCOUNT (CFSA)

1. **PURPOSE:** The purpose of the CFSA is to record the costs and revenues associated with firm storage capacity allocated to core customers as adopted in Decision (D.) 03-12-061. The balance in this account will be incorporated into core procurement rates.

Descriptions of the terms and definitions used in this section are found in Preliminary Statement, Part C or in Rule 1.

2. **APPLICABILITY:** The CFSA applies to all core procurement rate schedules and contracts subject to the jurisdiction of the CPUC, except for those schedules and contracts specifically excluded by the CPUC.
3. **REVISION DATE:** The revision date applicable to the CFSA rate shall coincide with the revision date of the monthly core procurement rate or at other times, as ordered by the CPUC.
4. **FORECAST PERIOD:** The forecast test period will be as specified in the current Cost Allocation Proceeding.
5. **CFSA RATES:** CFSA rates are included in the effective rates set forth in each gas procurement rate schedule (see Preliminary Statement, Part B), as applicable.
6. **ACCOUNTING PROCEDURE:** PG&E shall make the following entries to the CFSA at the end of each month or when applicable:

- a. a debit entry equal to one-twelfth of the total core firm storage base revenue requirement, which is the amount accepted by Core Transport Agents (CTAs), plus the remainder allocated to core procurement customers, under the provisions of Schedule G-CFS, excluding the allowance for franchise fees and uncollectible accounts expense (F&U); (T)
(T)
- b. a debit entry equal to the core portion of the recorded carrying cost on PG&E working gas in storage;
- c. a credit entry equal to the core firm storage revenue from core procurement customers for the month, excluding the allowance for F&U;
- d. a credit entry equal to the core firm storage revenue from CTAs pursuant to Schedule G-CFS, excluding the allowance for F&U; (T)
- e. a credit entry equal to the revenue received from the sale of released core storage capacity (D)
- f. a credit entry equal to the revenues received from the storage component of the Net CTA-Rejected Capacity Costs billed to CTAs pursuant to Schedule G-CT, excluding the allowance for F&U; and (N)
(N)
(N)
- g. an entry equal to the interest on the average of the balance in the account at the beginning of the month and the balance after entries 6.a. through 6.f., above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (L)/(T)
(L)/(T)
(L)
(L)



Gas Sample Form No. 79-967
Electronic Billing Customer Agreement

**Please Refer to Attached
Sample Form**

Advice Letter No: 3277-G
Decision No. 11-04-031

Issued by
Brian K. Cherry
Vice President
Regulation and Rates

Date Filed February 10, 2012
Effective April 1, 2012
Resolution No. _____

ELECTRONIC BILLING CUSTOMER AGREEMENT

This Electronic Billing (e-Billing) Customer Agreement (Agreement) is made as of _____, by and between _____, a _____ (Customer), and **Pacific Gas and Electric Company, a California Corporation** (PG&E), (collectively known as the Parties).

RECITALS

WHEREAS, the Parties desire to participate in the electronic transmittal or receipt of Billing Information in authorized formats which replace conventional paper-based documents; and

WHEREAS, the Parties desire to ensure such transactions are legally valid and enforceable as a result of the use of available electronic technologies.

NOW THEREFORE, the Parties intending to be legally bound agree as follows:

Section 1. General Provisions

- 1.1 Electronic Bill Presentation.** PG&E shall present to Customer its Billing Information for California Gas Transmission (CGT) service in an authorized electronic format. This electronic presentation shall be in lieu of and contain the same information as the conventional paper-based billing format currently in use and filed with the California Public Utilities Commission (CPUC). For purposes of this Agreement, the term "Billing Information" includes Customer charges and information directly relating thereto. "Billing Information" does not include legal and mandated notices, which are dealt with in Section 5.8, and other notices required by this Agreement.
- 1.2 Manner of Presentation.** PG&E may present Customer's Billing Information either via: (i) electronic mail, or (ii) posting on PG&E's website, as described in Section 2. PG&E shall elect, at its sole discretion, the manner of presentation of Customer's Billing Information, except that PG&E shall provide written notification to Customer no less than sixty (60) calendar days prior to any change in the manner of presentation.
- 1.3 Exclusive Nature and Interpretations.** Unless expressly indicated in this Agreement, this Agreement does not change the obligations, restrictions or rights contained in other Agreements between the Parties, including, but not limited to, an executed Gas Transmission Service Agreement (GTSA), Form No. 79-866. No agreements exchanged before the signing of this Agreement (apart from PG&E tariffs), shall be grounds for altering or interpreting the terms of this Agreement.
- 1.4 System Operations and Cost.** Each Party, at its own expense, shall provide and maintain the equipment, software, services and testing necessary to effectively and reliably transmit and receive Billing Information. Each Party shall also be responsible for the costs and performance of any third party Internet Service Provider (ISP) with which it may contract.
- 1.5 Security Procedures.** Should either Party become aware of an actual or suspected breach of security procedures designed to ensure that all transmissions of Billing Information are authorized and to protect each Party's business records and data from improper access by third parties, the Party aware of the actual or suspected breach shall notify the other Party via telephone and in writing via facsimile within one (1) business day of learning of the actual or suspected breach.

- 1.6 Access to Website.** Customer shall access and use PG&E's website (including, but not limited to, access and use for purposes of retrieving Billing Information) solely for its own internal business and commercial purposes, and in accordance with the terms and conditions of this Agreement, any procedures established by PG&E with respect to the access and use of the website, and any other terms and conditions specified or referred to on the website from time to time. Customer shall not use the website on behalf of any third parties or sell, lease, store, retransmit, redistribute or provide, directly or indirectly, any portion of the content of the website to any third party. Customer acknowledges that the website is the exclusive and proprietary property of PG&E and that Customer shall have no rights with respect thereto. Customer agrees to protect the proprietary rights of PG&E in the website and Customer shall comply with reasonable requests made by PG&E to protect such rights.

Section 2. Transmissions

- 2.1 Notification of Non-Delivery.** If Customer does not receive its Billing Information via electronic mail or if Customer is unable to access its Billing Information on the Internet by the tenth (10th) day of each calendar month, Customer shall promptly notify PG&E. If Customer does not so notify PG&E by the fifteenth (15th) day of the calendar month, the Billing Information shall be considered timely received by Customer, unless Customer can show good cause for its delay in notification.
- 2.2 Garbled Transmissions.** If any Billing Information is received in an unintelligible or garbled form, the receiving Party shall promptly notify the originating Party (if identifiable from the received electronic transmittal or Billing Information). In the absence of such a notice, the originating Party's records of the contents, and the manner and time of transmission, of such Billing Information shall control except where the receiving Party can affirmatively show that the identity of the originating Party could not be determined from the electronic transmittal of the Billing Information. If the receiving Party can make such a showing, then the originating Party shall retransmit the Billing Information without prejudice to the receiving Party to replace the prior, garbled transmission.
- 2.3 System Failures.** Each Party shall notify the other Party promptly during periods of actual or suspected system failures. During such periods, Billing Information shall be sent by U.S. Mail, First Class, or Special Delivery, postage prepaid, to the Primary Bill Recipient specified on Exhibit A.

Section 3. Transaction Terms

- 3.1 Terms and Conditions.** Any transaction made pursuant to this Agreement (and any related communication) shall also be subject to the terms and conditions included in PG&E's applicable tariffs that may be approved by the CPUC from time to time. The Parties acknowledge that the terms and conditions set forth in the tariffs may be inconsistent, or in conflict, but agree that any conflict or dispute that arises between the Parties in connection with any such transaction will be resolved as if such transaction had been effected through application of the tariffs.
- 3.2 Confidentiality.** Billing Information shall maintain the same confidential or non-confidential status (whichever is applicable) as would apply to paper records.
- 3.3 Validity; Enforceability.**
- 3.3.1** This Agreement has been executed by the Parties to evidence their mutual intent to create binding purchase and sale obligations pursuant to the electronic transmission and receipt of Billing Information.

- 3.3.2** Except as provided in Section 2, bills are due and payable as of invoice date, and will be considered past due if not paid within fifteen (15) calendar days from invoice date. Customer shall be governed by the payment requirements specified in Rules 8, 9, 11, and 25 (where applicable).

Section 4. Testing

- 4.1** To facilitate the process of evaluating the feasibility of the electronic transmittal and receipt of Billing Information, Parties may enter into a test.

Section 5. Miscellaneous

- 5.1 Termination.** This Agreement shall remain in effect until terminated by either Party with not less than thirty (30) days prior written notice, which notice shall specify the effective date of termination; provided, however, that any termination shall not affect the respective obligations or rights of the Parties arising under any Billing Information or otherwise under this Agreement prior to the effective date of termination. In the event that this Agreement is terminated, and the GTSA is not terminated, the Parties agree that all terms of the GTSA which had been superseded by this Agreement shall remain in effect.
- 5.2 Severability.** Any provision of this Agreement which is determined to be invalid or unenforceable will be ineffective to the extent of such determination without invalidating the remaining provisions of this Agreement or affecting the validity or enforceability of such remaining provisions.
- 5.3 Assignment.** This Agreement, or any rights or obligations hereunder, shall not be assigned by either Party without the express written approval of the other Party. Any assignment made without such consent shall be null and void. Performance of Customer's obligation under any transaction or billings for utility service may not be assigned by Customer without PG&E's express written approval; provided that such assignment shall not relieve Customer of any of its obligations under this Agreement.
- 5.4 Non-Waiver.** The waiver by either Party of any breach of any term, covenant or condition contained in this Agreement or in a utility service bill, or any default in the payment of any obligation of any utility service bill rendered to Customer pursuant to this Agreement, shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation. Nor shall any waiver of any incident of breach or default in payment constitute a continuing waiver of the same.
- 5.5 Governing Law and Tariffs.** This Agreement shall be governed by and interpreted in accordance with the laws of the State of California and PG&E's tariffs filed with the California Public Utilities Commission (CPUC). This Agreement shall at all times be subject to any changes or modifications by the CPUC as the CPUC may, from time to time, direct in the exercise of its jurisdiction.
- 5.6 Force Majeure.** No Party shall be liable for any failure to perform its obligations in connection with any transaction or any Billing Information where such failure results from any act of God or other cause beyond such party's reasonable control (including, without limitation, any mechanical, electronic or communications failure) which prevents such Party from transmitting or receiving any Billing Information.

5.7 EXCLUSION OF DAMAGES. NEITHER PARTY SHALL BE LIABLE TO THE OTHER FOR ANY SPECIAL, INCIDENTAL, EXEMPLARY OR CONSEQUENTIAL DAMAGES ARISING FROM OR AS A RESULT OF ANY DELAY, OMISSION, OR ERROR IN THE ELECTRONIC TRANSMISSION OR RECEIPT OF ANY BILLING INFORMATION PURSUANT TO THIS AGREEMENT, EVEN IF SUCH PARTY HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. FURTHERMORE, A PARTY SHALL NOT BE RESPONSIBLE FOR ANY DIRECT, SPECIAL, INCIDENTAL, EXEMPLARY OR CONSEQUENTIAL DAMAGES ARISING FROM OR AS A RESULT OF ANY SECURITY BREACH.

5.8 Notices.

5.8.1 Transmittal of Notices of Discontinuance of Service for Nonpayment. If Customer's account becomes past due, notice of discontinuance of service for non-payment shall be given pursuant to gas Rule 25.

5.8.2 Transmittal of CPUC-Required Notices to Customer. One copy of each legal and mandated notice PG&E is required to provide to Customer under applicable CPUC tariffs, rules, regulations or decisions, shall be included in the electronic transmittal, or be sent by U.S. Mail, First Class, with postage prepaid. Such notices may include, but are not limited to, bill inserts, bill messages and other legal and mandated material.

5.8.3 Transmittal of All Other Notices. All other notices given herein shall be in writing and shall be given by U.S. Mail, First Class, or Special Delivery, postage prepaid, to the persons specified on Exhibit A.

Section 6. Execution

CUSTOMER

PACIFIC GAS AND ELECTRIC COMPANY

(Signature)

(Signature)

(Name)

(Name)

(Title)

(Title)

(Date)

(Date)

Attachments:

EXHIBIT A - BILLING COMMUNICATION CONTACT LIST

I. PG&E BILLING COMMUNICATION CONTACT:

Company: Pacific Gas and Electric Company
Contact Name: Prateek Chakravarty
Mailing Address: P.O. Box 770000, Mail Code N15A
San Francisco, CA 94177

Telephone Number (415) 973-7974
Facsimile Number (415) 973-0881

II. CUSTOMER BILLING COMMUNICATION CONTACT(S)

Any changes to the billing communication contact list may be communicated to PG&E either in writing, by facsimile or by e-mail on a revised Exhibit A. If in writing, send to the address shown above. If by facsimile or e-mail, send to the contact information for PG&E listed on the front of your invoice or bill..

A. Primary Electronic Bill Recipient – REQUIRED. You may submit a group e-mail address as your primary recipient. If group e-mail contains more than one recipient, there is no requirement to submit Secondary Electronic Bill Recipient below.

Contact Name: _____
Company: _____
Mailing Address: _____

Telephone Number _____
Facsimile Number _____
Electronic Mail Address: _____

B. Secondary Electronic Bill Recipient -- REQUIRED in the event that transmission problems occur with the Primary Electronic Bill Recipient

Contact Name: _____
Company: _____
Mailing Address: _____

Telephone Number _____
Facsimile Number _____
Electronic Mail Address: _____

EXHIBIT A - BILLING COMMUNICATION CONTACT LIST

II. CUSTOMER BILLING COMMUNICATION CONTACT(S) (continued)

C. Additional Electronic Bill Recipients – OPTIONAL (maximum of three electronic bill copies allowed)

1. Contact Name: _____

Electronic Mail
Address: _____

2. Contact Name: _____

Electronic Mail
Address: _____

3. Contact Name: _____

Electronic Mail
Address: _____



Gas Sample Form No. 79-1139
Notice of Payment Default

Sheet 1 (N)
(N)

**Please Refer to Attached
Sample Form**

(Continued)

Advice Letter No: 3277-G
Decision No. 11-04-031

Issued by
Brian K. Cherry
Vice President
Regulation and Rates

Date Filed February 10, 2012
Effective April 1, 2012
Resolution No. _____

Date

Customer Name
Company Name
Address
City, State Zip Code

Subject: Notice of Payment Default

According to Pacific Gas and Electric Company (PG&E) records, (Company Name)_____ has a past-due balance of \$_ for California Gas Transmission (CGT) account number _____.

PG&E is alerting you of this past-due amount so you may avoid additional interest charges, which are accruing daily to (Company Name's)_____ delinquent balance. Additionally, PG&E's gas Rule 25 Section C.3. b., states, in part,

if a bill issued to a Customer remains unpaid after fifteen (15) days, that Customer is in default and PG&E will issue a notice of payment default. If a bill issued to a Customer is still unpaid seven (7) days after the aforementioned notice of payment default is issued, PG&E may terminate that Customer's GTSA or exhibits to the GTSA, CTA Agreement or exhibits to the CTA Agreement, and/or NBAA or exhibits to the NBAA, without any further notice.

Please remit payment of the past-due amount stated above to PG&E using either method below and be sure to include your above-referenced CGT account number with your payment. If you choose to combine this past-due payment with payment for other PG&E accounts, please complete the *Payment Designation Form* available on our web site at: <http://www.pge.com/pipeline/library/forms/pmtdesform2008.pdf> and designate the corresponding account number with each payment amount. For electronic transfers, return the completed form via the email prompt or to the fax number referenced on the form. If paying by check, include the payment designation form and send the payment to the following address:

US Mail / Overnight Mail
Pacific Gas & Electric Company
ATTENTION: Elisa Cabatic
885 Embarcadero Drive
West Sacramento, CA 95605

Electronic Funds Transfer
CITIBANK N.A.
ABA #021000089
For credit to PG&E Depository
Account number: **30871958**

Thank you for your attention to this past-due amount. If you have questions or believe that payment has already been made or this notice has been issued in error, please contact me as soon as possible at 415-973-3871; cmh8@pge.com.

Sincerely,

Charlene M. Crowley
Wholesale Marketing and Business Development

Form Number 79-1139
Advice 3277-G
Filed February 10, 2012



Gas Sample Form No. 79-1140
CTA Unrecovered Capacity Cost Invoice

Sheet 1 (N)
(N)

**Please Refer to Attached
Sample Form**

(Continued)

Advice Letter No: 3277-G
Decision No. 11-04-031

Issued by
Brian K. Cherry
Vice President
Regulation and Rates

Date Filed February 10, 2012
Effective April 1, 2012
Resolution No. _____

CTA Unrecovered Capacity Cost Invoice

	To: CTA XYZ Address Line 1 City, State Zip Code	From: Pacific Gas & Electric Company Fuel Settlements Group, 77 Beale Street San Francisco, CA 94105	Remit by Electronic Payment to: Account Name: PG&E Depository Account Bank Name: CITIBANK N.A. Bank Address: One Penns Way, New Castle, DE 19720 Account Number: 30871958 ABA or Bank ID/Transit No: 021000089
	Invoice #: xxxxx-xxxx CTA Group #: xxxxx Bill Period: xxxxx Invoice Date: xxxxxx Due Date: xxxxxx Currency: USD ¹	Contact: xxxxx Phone: xxxxx Fax: xxxxx e-mail: xxxxx	Please reference Invoice Number: xxxxx-xxxx Contact: Mark Nguyen Phone: 415-973-3753 Fax: 415-973-0881 e-mail: MTN9@pge.com

Pipeline Capacity	CTA XYZ			All CTAs									CTA XYZ	
	Capacity Offered (Dth/d) ²	Capacity Accepted (Dth/d) ²	Capacity Rejected (Dth/d) ²	Capacity Rejected by All CTAs (Dth/d) ²	Capacity Retained by PG&E CGS ³ (Dth/d) ²	Capacity (Dth/d) ²	CGS Contract Rate (\$/Dth/mo) ²	Contract Cost (\$/mo)	Revenues from Auction (\$/mo)	Credit from CGS \$0.01/Dth/mo (\$/mo)	Unrecovered Costs (\$/mo)	Rejected Capacity as Percentage of Capacity Rejected by All CTAs	Unrecovered Capacity Cost Responsibility (\$/mo)	
Pipeline AAA	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	
Pipeline BBB	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	
Pipeline CCC	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	
Pipeline DDD	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	
Pipeline EEE	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	
Pipeline FFF	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	
Pipeline GGG	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	
Pipeline HHH	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	
Pipeline III	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	
Subtotal								xxxx	xxxx	xxxx	xxxx		xxxx	
Storage Capacity														
Storage Provider	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	xxxx	
Total Capacity Charges								xxxx	xxxx	xxxx	xxxx		xxxx	
Other Charges													xxxx	
													Total Charges	xxxx
													Past Due Balance	xxxx
													Interest Charges	xxxx
													Total Amount Due	xxxx

Payment Not Received By The Due Date Will Be Subject To The Terms Of Gas Rule 25

- 1) Invoice amounts for Canadian pipelines are based on the published exchange rate two (2) business days prior to invoice date.
- 2) Capacity amounts are expressed as Dth/d with the exception of Canadian pipelines, which are expressed in GJ/d, and storage capacity, which is express in Dth of inventory.
- 3) Refer to gas Rate Schedule G-CT, Sheet 13, which describes a transition period during which PG&E Core Gas Supply (CGS) will take back a declining portion of capacity rejected by CTAs. Refer to link for more information: http://www.pge.com/tariffs/tm2/pdf/GAS_SCHEDS_G-CT.pdf

HELPFUL TELEPHONE NUMBERS	THIS BILL IS NOW DUE AND PAYABLE
Invoice Questions.....415-973-3753 Assistance is available by telephone during normal business hours.	Please reference your invoice number on any communications regarding your invoice
PG&E – CGT Customer Service.....1-800-343-4743 Option 3	PLEASE REMIT PAYMENT TO:
RULES AND RATES	Account Name: PG&E Account
The full text of PG&E rules and rates is available for inspection upon request. PG&E's tariffs can be accessed at: www.pge.com/tariffs	For credit to: Pacific Gas and Electric Company Bank Name: CITIBANK N.A. Account Number: 30871958 ABA or Bank ID/Transit Routing No.: 021000089
CURRENT MONTHLY BILL INSERTS	If you have any questions regarding electronic fund transfers, please call the
Customers can access PG&E's current monthly bill inserts at: www.pge.com/billinserts	Fuel Settlements Analyst at415-973-2836
INTEREST CHARGE CALCULATION	LATE PAYMENT CHARGES
Gas Rule 25 details the interest rate on past due balances. Gas Rule 25 can be accessed at: www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf	Pursuant to gas Rule 25, interest shall accrue on any past due bill or portion of a past due bill. Gas Rule 25 can be accessed at: www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf
DISPUTED BILLS	PAST-DUE BILLS
Should you question this bill, please request an explanation from PG&E. Contact the CTA Senior Product Manager at 415-973-3753. CGT has a dispute process to be followed as stated in gas Rule 25. If you are not satisfied with our response, contact: California Public Utilities Commission (CPUC) Consumer Affairs Branch 505 Van Ness Avenue San Francisco, CA 94102 1-800-649-7570 or 415-703-2032 (TDD/TYY)	Gas Rule 25 details when a bill will be considered past due. Gas Rule 25 can be accessed at: www.pge.com/tariffs/tm2/pdf/GAS_RULES_25.pdf



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	29523-G	(T)
Rate Schedules	29524,29516-G	(T)
Preliminary Statements.....	29517,29341-G	
Rules	29287-G	
Maps, Contracts and Deviations.....	29288-G	
Sample Forms	29289,28995,27262,28662,29290*,28503-G	

(Continued)

Advice Letter No: 3277-G
 Decision No. 11-04-031

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed February 10, 2012
 Effective April 1, 2012
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 5

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Preliminary Statements			
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G	
Part AE	Core Pipeline Demand Charge Account.....	29525, 29526-G	(T)
Part AG	Core Firm Storage Account.....	29527-G	(T)
Part AN	Hazardous Substance Mechanism.....	23281-23283,16693-16694-G	
Part AW	Self-Generation Program Memorandum Account	24767-G	
Part BA	Public Purpose Program-Energy Efficiency.....	23360-23361-G	
Part BB	Public Purpose Program Memorandum Account	23362-23363-G	
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency Balancing Account.....	23364-G	
Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account.....	23365,23366-G	
Part BL	Noncore Distribution Fixed Cost Account.....	28415-G	
Part BP	SmartMeter Project Balancing Account-Gas.....	24123-24124-G	
Part BQ	Pension Contribution Balancing Account	24853,24224-G	
Part BS	Climate Balancing Account	29338-29339-G	
Part BT	Non-Tariffed Products and Services Balancing Account.....	26710-G	
Part BW	Energy Efficiency 2009 – 2011 Memorandum Account.....	28304,27419-G	
Part BX	Wildfire Expense Memorandum Account.....	27806-G	
Part BY	On-Bill Financing Balancing Account (OBFA).....	28305-G	
Part BZ	Gas Disconnection Memorandum Account.....	28046-G	
Part CA	California Solar Initiative Thermal Program Memorandum Account.....	28670,28060-G	
Part CB	CARE/TANF Balancing Account.....	28103-G	
Part CC	Sempra and Price Indexing Cases Gas Settlement Refund Memorandum Account (SPGSRMA).....	28111-G	
Part CD	SmartMeter Evaluation Memorandum Account – Gas.....	28120-G	
Part CE	San Bruno Independent Review Panel Memorandum Account (SBIRPMA).....	28559-G	
Part CE	San Bruno Independent Review Panel Memorandum Account (SBIRPMA).....	28559-G	
Part CF	Meter Reading Costs Memorandum Account.....	28599-G	
Part CG	Distribution Integrity Management Expense Memorandum Account.....	28641-G	
Part CI	AB32 Cost of Implementation Fee Memorandum Account – Gas.....	28673-G	
Part CJ	CARE/REACH Balancing Account (CRBA).....	28776-G	
Part CK	TID Almond Power Plant Balancing Account.....	28889-G	
Part CL	Integrity Management Expense Balancing Account.....	28891-G	
Part CM	Electricity Cost Balancing Account.....	28892-G	
Part CN	Topock Adder Projects Balancing Account.....	28893-G	
Part CO	Adjustment Mechanism For Costs Determined In Other Proceedings.....	28894-28897-G	
Part CP	Gas Transmission & Storage Revenue Sharing Mechanism.....	28898-28901-G	
Part CQ	Gas Distribution Integrity Management Expense Balancing Account	29050-G	
Part CR	Gas Meter Reading Costs Balancing Account	29058-G*	
Part CS	Tax Act Memorandum Account – Gas	29291-29292-G	
Part CT	Low Income 2012 Memorandum Account (LIMA)	29350, 29351-G	
Part CU	SmartMeter™ Opt-Out Memorandum Account – Gas (SOMA-G).....	29518, 29519-G	

(Continued)



GAS TABLE OF CONTENTS

Sheet 11

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Sample Forms Non-Residential			
79-1089	ISP - Pacific Gas and Electric Company Exchange Agreement	24366-G	
79-1090	G-ESISP Service Agreement	24367-G	
79-1091	G-ESISP Service Relocation Agreement	24368-G	
Sample Forms Miscellaneous			
62-0562	Gas and Electric Facilities Transfer Agreement	18418-G	
62-0579	Construction Change Order.....	21087-G	
62-4501	Absolving Service Agreement	5518-G	
62-4527	Agreement to Perform Tariff Schedule Related Work	13667-G	
62-4778	Cancellation of Contract	13137-G	
79-861	Electronic Data Interchange Trading Partner Agreement.....	18294-G	
79-936	Deed of Conveyance.....	13639-G	
79-937	Assignment Agreement.....	29281-G	
79-967	Electronic Billing Customer Agreement	29528-G	(T)
79-1039	Agricultural, Commercial, Residential Rate Schedule Selection Customer Agreement.....	24081-G	
79-1040	Non-Disclosure and Use of Information Agreement.....	23183-G	
79-1041	Notice of Bill Guaranty Termination.....	23184-G	
79-1042	APS/Auto Pay Customer Application.....	23185-G	
79-1043	Irrevocable Standby Letter of Credit.....	23186-G	
79-1095	Authorization to Receive Customer Information or Act Upon a Customer's Behalf.....	24840-G	
79-1096	Authorization to Receive Customer Information or Act Upon a Customer's Behalf (Spanish).....	24841-G	
79-1097	Request Change of Mailing Address to a Third-Party Change of Address.....	24842-G	
79-1099	Property Manager Authorization to Receive Owner Information or Act on an Owner's Behalf.....	25054-G	
79-1104	Billing Calculation Service Agreement.....	26570-G	
79-1118	General On-Bill Financing Agreement.....	28309-G	
79-1126	Off-Bill and On-Bill Financing Loan Agreement for Self-Installed Projects.....	28602-G	
79-1128	Customer Affidavit Form for the Self-Certification of Small Business Customers Under Government Code Section 14837.....	28659-G	
79-1139	Notice of Payment Default.....	29529-G	(N)
79-1140	CTA Unrecovered Capacity Cost Invoice.....	29530-G	(N)

(Continued)

Advice Letter No: 3277-G
 Decision No. 11-04-031

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed February 10, 2012
 Effective April 1, 2012
 Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	North Coast SolarResources
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Casner, Steve	MAC Lighting Consulting	Sunshine Design
Center for Biological Diversity	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
City of San Jose	Merced Irrigation District	TransCanada
City of Santa Rosa	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	Morrison & Foerster LLP	Utility Specialists
Consumer Federation of California	NLine Energy, Inc.	Verizon
Crossborder Energy	NRG West	Wellhead Electric Company
Davis Wright Tremaine LLP	NaturEner	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Navigant Consulting	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North America Power Partners	