

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 26, 2012

Advice Letters 3274-G and 3274-G-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: February 1, 2012 Gas Core Procurement Rate Changes
and Supplemental Filing**

Dear Mr. Cherry:

Advice Letters 3274-G and 3274-G-A are effective February 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
P.O. Box 770000
Mail Code B10C
San Francisco, CA 94177
Fax: 415.973.6520

February 23, 2012

Advice 3274-G-A
(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: Supplement: February 1, 2012 Gas Core Procurement Rate Changes

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this supplemental filing is to submit changes to PG&E's core end-use customer gas rates effective **February 1, 2012**. Specifically, this supplemental filing revises PG&E's gas procurement rates for core customers served under Gas Schedule G1-NGV. The tariff sheet for Schedule G1-NGV was inadvertently omitted from Advice Letter 3274-G.

This filing is a supplement to Advice Letter 3274-G.

Procurement Rate Changes

In this supplement, PG&E is revising the gas procurement charges shown on core end-use customer Schedule G1-NGV. The procurement charges shown in Schedule G1-NGV are as shown on Schedule G-CP as filed in Advice 3274-G and as more fully described therein.

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this supplemental advice filing be approved effective **February 1, 2012**. PG&E requests that this supplemental advice filing be approved concurrent with Advice Letter 3274-G.

Protests

Pursuant to General Order 96-B, Section 7.5.1, PG&E requests that, given the limited nature of this supplemental filing, that the protest period for Advice 3274-G not be reopened by the filing of this supplement.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon request to e-mail PGETariffs@pge.com. Address changes to the General Order 96-B service list and electronic approvals should be sent to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Handwritten signature of Brian Cherry in cursive script.

Vice President – Regulation and Rates

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3274-G-A**

Tier: 1

Subject of AL: **Supplement: February 1, 2012 Gas Core Procurement Rate Changes**

Keywords (choose from CPUC listing): Compliance, Core, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **February 1, 2012**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedule G1-NGV

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3274-G-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

29567-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	29435-G
29568-G	GAS TABLE OF CONTENTS Sheet 1	29536-G
29569-G	GAS TABLE OF CONTENTS Sheet 2	29524-G



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.49797 (I)
Transportation Charge:	<u>\$0.23976</u>
Total:	\$0.73773 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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Rules	29287-G	
Maps, Contracts and Deviations.....	29288-G	
Sample Forms	29289,28995,27262,28662,29290*,28503-G	

(Continued)

Advice Letter No: 3274-G-A
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed February 23, 2012
 Effective February 1, 2012
 Resolution No. _____



GAS TABLE OF CONTENTS

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G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	29435,23734-G
GM	Master-Metered Multifamily Service	29508,26892,23019-G
GS	Multifamily Service	29510,26894,23215-G
GT	Mobilehome Park Service	29512,26896,26568-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	29506,26898-G
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	29567 ,23740-G (T)
GML	Master-Metered Multifamily CARE Program Service	29509,26901,23027-G
GSL	Multifamily CARE Program Service.....	29511,28448,23216-G
GTL	Mobilehome Park CARE Program Service.....	29513,28450,23502,26569-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G
Rate Schedules Non-Residential		
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G-NR2	Gas Service to Large Commercial Customers	29505,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	29501-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers.....	29522-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	29475, 29476,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	29467,27879,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	29480, 28920,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers..... 22135, 29465, 22048-22048,24458-24460,26610,24461,20042,24462,24463,27708-G	
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G-NFS	Negotiated Firm Storage Service	29471,29472-G
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G-CFS	Core Firm Storage.....	29466,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System	24465,29463,22903-G

(Continued)

Advice Letter No: 3274-G-A
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed February 23, 2012
 Effective February 1, 2012
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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	North Coast SolarResources
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Casner, Steve	MAC Lighting Consulting	Sunshine Design
Center for Biological Diversity	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
City of San Jose	Merced Irrigation District	TransCanada
City of Santa Rosa	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	Morrison & Foerster LLP	Utility Specialists
Consumer Federation of California	NLine Energy, Inc.	Verizon
Crossborder Energy	NRG West	Wellhead Electric Company
Davis Wright Tremaine LLP	NaturEner	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Navigant Consulting	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North America Power Partners	