

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 1, 2012

Advice Letter 3273-G

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: February 2012 G-SUR Rate Change

Dear Mr. Cherry:

Advice Letter 3273-G is effective February 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

January 25, 2012

Advice 3273-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: February 2012 G-SUR Rate Change

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is to submit monthly revisions to the gas Schedule G-SUR effective **February 1, 2012**. In accordance with Resolution G-3326, the Schedule G-SUR rate now changes in conjunction with core gas procurement rates. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

Pursuant to Public Utilities Code Sections 6350-6354, gas volumes procured by customers from third-party entities and transported by PG&E may be subject to a gas franchise fee surcharge under Schedule G-SUR--*Customer-Procured Gas Franchise Fee Surcharge*. The franchise fee surcharge is calculated based on the monthly core Weighted Average Cost of Gas ("WACOG"), exclusive of storage costs, and franchise fees and uncollectibles, multiplied by the franchise fee factor adopted in PG&E's most recent General Rate Case.²

Effective **February 1, 2012**, the G-SUR price is **\$0.00240** per therm. The price in this advice filing shall remain in effect until the next such filing with the CPUC. Prices are posted on PG&E's internet site at: <http://www.pge.com/tariffs/>.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **February 14, 2012**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

¹ See D.98-07-025, Ordering Paragraph 2.

² This includes revised Franchise Fee factor of 0.009886, per 2011 General Rate Case D.11-05-018.

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jj@cpuc.ca.gov and mas@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President – Regulation and Rates

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Britta Brown

Phone #: (415) 973-8584

E-mail: B2Bn@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3273-G**

Tier: 1

Subject of AL: **February 2012 G-SUR Rate Change**

Keywords (choose from CPUC listing): **Procurement**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **D. 98-07-025/R. G-3326**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **February 1, 2012**

No. of tariff sheets: **3**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **G-SUR**

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3273-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

| | | |
|---------|---|---------|
| 29490-G | GAS SCHEDULE G-SUR CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE Sheet 1 | 29415-G |
| 29491-G | GAS TABLE OF CONTENTS Sheet 1 | 29483-G |
| 29492-G | GAS TABLE OF CONTENTS Sheet 3 | 29485-G |



GAS SCHEDULE G-SUR
CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to California State Senate Bill No. 278 (1993) and pursuant to PU Code sections 6350-6354, this schedule applies to all gas volumes procured by Customers from third-party entities and transported by PG&E ("Customer-procured gas") with the following exceptions:

- a. The state of California or a political subdivision thereof;
- b. One gas utility transporting gas for end use in its Commission-designated service area through another utility's service area;
- c. A utility transporting its own gas through its own gas transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. Cogeneration Customers, for that quantity of natural gas billed under Schedule G-EG.

TERRITORY: Schedule G-SUR applies everywhere PG&E provides natural gas service.

RATES: The Customer-procured gas Franchise Fee Surcharge is comprised of the following components:

- a. The monthly core Weighted Average Cost of Gas (WACOG), Per Therm
 exclusive of storage costs and Franchise Fees and
 Uncollectibles, which is \$0.24242 (R)
 - multiplied by:
 - b. The Franchise Fee factor* adopted in PG&E's most recent
 General Rate Case, which is 0.009886
- The G-SUR Franchise Fee Surcharge is **\$0.00240 (R)**

SURCHARGE RECOVERY: The surcharge will be shown on the Customer's monthly bill based on volumes procured by the Customer from a third party and transported by PG&E (metered usage).

DELINQUENT SURCHARGES: In the event that payment on a transportation Customer's closed account becomes more than 90 days delinquent or a transportation Customer notifies the utility that they refuse to pay the surcharge, PG&E shall, within 30 days, notify the municipality of the delinquency and provide information on the name and address of the delinquent transportation Customer and the surcharge amount owed. PG&E shall not be liable for delinquent surcharges.

* Does not include Uncollectibles factor of 0.003145 (I).



GAS TABLE OF CONTENTS

Sheet 1

| TITLE OF SHEET | CAL P.U.C. SHEET NO. | |
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| Rules | 29287-G | |
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| G-SFT | Seasonal Firm Transportation On-System Only | 24467,29479,22178-G |
| G-AA | As-Available Transportation On-System..... | 24468,29461-G |
| G-AAOFF | As-Available Transportation Off-System..... | 24469,29462-G |
| G-NFT | Negotiated Firm Transportation On-System | 24470,22909-22910-G |
| G-NFTOFF | Negotiated Firm Transportation Off-System | 24471,19294,21836-G |
| G-NAA | Negotiated As-Available Transportation On-System | 24472,22911,22184-G |
| G-NAAOFF | Negotiated As-Available Transportation Off-System | 24473,22912-22913-G |
| G-OEC | Gas Delivery To Off-System End-Use Customers..... | 22263-22264-G |
| G-CARE | CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities..... | 23367-G |
| G-XF | Pipeline Expansion Firm Intrastate Transportation Service | 29481, 29482, 27966-27965-G |
| G-PARK | Market Center Parking Service..... | 29477,18177-G |

**Rate Schedules
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| G-CT | Core Gas Aggregation Service | 29430,21740,25112,21741,20052,28395, 29142-29151-G |
| G-CRED | Billing Credits for CTA-Consolidated Billing..... | 20063-G |
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| G-WGSP | Winter Gas Savings Program | 29104,29105,29106-G |
| G-OBF | On-Bill Financing Loan Program..... | 28306, 28307, 28308-G |

**Rate Schedules
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| G-NGV4 | Experimental Gas Transportation Service to Noncore Natural Gas Vehicles | 29473, 29474,27658-G |
| G-LNG | Experimental Liquefied Natural Gas Service | 29469,21890-G |

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

| | | |
|--|---|--|
| AT&T | Department of Water Resources | North America Power Partners |
| Alcantar & Kahl LLP | Dept of General Services | North Coast SolarResources |
| Ameresco | Douglass & Liddell | Occidental Energy Marketing, Inc. |
| Anderson & Poole | Downey & Brand | OnGrid Solar |
| BART | Duke Energy | Praxair |
| Barkovich & Yap, Inc. | Economic Sciences Corporation | R. W. Beck & Associates |
| Bartle Wells Associates | Ellison Schneider & Harris LLP | RCS, Inc. |
| Bloomberg | Foster Farms | Recurrent Energy |
| Bloomberg New Energy Finance | G. A. Krause & Assoc. | SCD Energy Solutions |
| Boston Properties | GLJ Publications | SCE |
| Braun Blaising McLaughlin, P.C. | GenOn Energy, Inc. | SMUD |
| Brookfield Renewable Power | Goodin, MacBride, Squeri, Schlotz & Ritchie | SPURR |
| CA Bldg Industry Association | Green Power Institute | San Francisco Public Utilities Commission |
| CLECA Law Office | Hanna & Morton | Seattle City Light |
| CSC Energy Services | Hitachi | Sempra Utilities |
| California Cotton Ginners & Growers Assn | In House Energy | Sierra Pacific Power Company |
| California Energy Commission | International Power Technology | Silicon Valley Power |
| California League of Food Processors | Intestate Gas Services, Inc. | Silo Energy LLC |
| California Public Utilities Commission | Lawrence Berkeley National Lab | Southern California Edison Company |
| Calpine | Los Angeles Dept of Water & Power | Spark Energy, L.P. |
| Casner, Steve | Luce, Forward, Hamilton & Scripps LLP | Sun Light & Power |
| Center for Biological Diversity | MAC Lighting Consulting | Sunshine Design |
| Chris, King | MBMC, Inc. | Sutherland, Asbill & Brennan |
| City of Palo Alto | MRW & Associates | Tabors Caramanis & Associates |
| City of Palo Alto Utilities | Manatt Phelps Phillips | Tecogen, Inc. |
| City of San Jose | McKenzie & Associates | Tiger Natural Gas, Inc. |
| City of Santa Rosa | Merced Irrigation District | TransCanada |
| Clean Energy Fuels | Modesto Irrigation District | Turlock Irrigation District |
| Coast Economic Consulting | Morgan Stanley | United Cogen |
| Commercial Energy | Morrison & Foerster | Utility Cost Management |
| Consumer Federation of California | NLine Energy, Inc. | Utility Specialists |
| Crossborder Energy | NRG West | Verizon |
| Davis Wright Tremaine LLP | NaturEner | Wellhead Electric Company |
| Day Carter Murphy | Navigant Consulting | Western Manufactured Housing Communities Association (WMA) |
| Defense Energy Support Center | Norris & Wong Associates | eMeter Corporation |