

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 5, 2012

**Advice Letter 3261-G/3958-E**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Notice to Terminate ClimateSmart™ Gas Schedule G-CS and  
Electric Schedule E-CS**

Dear Mr. Cherry:

Advice Letter 3261-G/3958-E is effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



November 29, 2011

**Advice 3261-G/3958-E**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Notice to Terminate ClimateSmart™ Gas Schedule G-CS and  
Electric Schedule E-CS**

**Purpose**

Pacific Gas and Electric Company (PG&E) hereby submits this advice letter to provide the Commission with notice of its intention to terminate ClimateSmart Gas Schedule G-CS and Electric Schedule E-CS. The affected Tariff Book Table of Contents sheets are listed on the enclosed Attachment 1.

**Tariff Revisions**

In D.10-10-025, issued on October 28, 2010, the Commission granted PG&E's request to continue operating the ClimateSmart Program and Tariff Option until December 31, 2011. As a result of the program ending, the above referenced schedules will terminate for all customer usage effective January 1, 2012. Reference copies of Schedules G-CS and E-CS are attached.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 19, 2011**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

### **Effective Date**

PG&E requests that this advice filing be approved by December 30, 2011, with an effective date of **January 1, 2012**. This Advice Letter is submitted as a Tier 1 filing.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and to parties on the service list for A.09-05-016. Address changes to the General Order 96-B service list and all electronic approvals should be sent to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [ProcessOffice@cpuc.ca.gov](mailto:ProcessOffice@cpuc.ca.gov). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry" followed by a stylized flourish.

Vice President, Regulation and Rates

Attachments

cc: Service List A.09-05-016

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Greg Backens

Phone #: 415-973-4390

E-mail: gab4@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3261-G/3958-E**

**Tier: 1**

Subject of AL: **Notice to Terminate ClimateSmart™ Gas Schedule G-CS and Electric Schedule E-CS**

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-10-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No.

If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: **January 1, 2012**

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedule G-CS, Electric Schedule E-CS

Service affected and changes proposed: Closure of affected tariffs effective January 1, 2012

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3261-G**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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29383-G      GAS TABLE OF CONTENTS  
Sheet 1

29379-G

29384-G      GAS TABLE OF CONTENTS  
Sheet 2

29380-G



**GAS TABLE OF CONTENTS**

Sheet 1

<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page .....	<b>29383-G</b>	(T)
Rate Schedules .....	<b>29384,29381-G</b>	(T)
Preliminary Statements.....	29382,29060-G	
Rules .....	29195-G	
Maps, Contracts and Deviations.....	29055-G	
Sample Forms .....	27715,28995,27262,28662,28503-G	

(Continued)



**GAS TABLE OF CONTENTS**

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Residential</b>		
Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G
G-1	Residential Service .....	29364,23487-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises .....	29370,23734-G
GM	Master-Metered Multifamily Service .....	29373,26892,23019-G
GS	Multifamily Service .....	29375,26894,23215-G
GT	Mobilehome Park Service .....	29377,26896,26568-G
G-10	Service to Company Employees .....	11318-G
GL-1	Residential CARE Program Service.....	29371,26898-G
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises .....	29372,23740-G
GML	Master-Metered Multifamily CARE Program Service .....	29374,26901,23027-G
GSL	Multifamily CARE Program Service.....	29376,28448,23216-G
GTL	Mobilehome Park CARE Program Service.....	29378,28450,23502,26569-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge .....	22034-G
<b>Rate Schedules Non-Residential</b>		
G-NR1	Gas Service to Small Commercial Customers .....	29368,23035-G
G-NR2	Gas Service to Large Commercial Customers .....	29369,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers .....	29365-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers.....	29330-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	28914, 29044,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation .....	29041,27879,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities .....	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	29045, 28920,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	24456,24457, 22135, 28906, 22048-22048,24458-24460,26610,24461,20042,24462,24463,27708-G
G-SFS	Standard Firm Storage Service .....	28917,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service .....	28911,22301-G
G-NAS	Negotiated As-Available Storage Service.....	28910-G
G-CFS	Core Firm Storage.....	28907,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System .....	24465,28904,22903-G

(D)

(Continued)

**ATTACHMENT 1  
Advice 3958-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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30741-E      ELECTRIC TABLE OF CONTENTS  
Sheet 1

30738-E

30742-E      ELECTRIC TABLE OF CONTENTS  
RATE SCHEDULES  
Sheet 8

30401-E



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
	Title Page .....	<b>30741-E</b>	(T)
	Rate Schedules .....	30580,30704,30582,30290 ,30739,30098, <b>30742</b> , 29897, 30472-E	(T)
	Preliminary Statements .....	30068,29900,30376,30262,30174,30405,30383-E	
	Rules .....	30402, 30473, 30476-E	
	Maps, Contracts and Deviations.....	29909-E	
	Sample Forms .....	29910,30353,30372,29913,30354,30740,29916,29917,30271,29919,29920,29921-E	

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**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 8

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Direct Access</b>		
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge .....	29284, 29285-E
DA-CRS	Direct Access Cost Responsibility Surcharge .....	28595,28596-E
E-CCA	Services to Community Choice Aggregators .....	30384,25511,25512, 30385, 30386, 30387, 30388, 25517-E
E-CCAINFO	Information Release to Community Choice Aggregators .....	30743, 30744,25520,25521-E
E-CREDIT	Revenue Cycle Services Credits .....	24944,24945,16569,24946-24947, 16572, 24948,24949,16575,24950,24951,16578-E
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Services to Energy Service Providers .....	16109,15828,15829,27795,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	30394,30395-E
E-EUS	End User Services.....	30396,30397,19751-E
E-LRAO	Local Resource Adequacy Obligations During Direct Access Reopening.....	29619-29620-E
TBCC	Transitional Bundled Commodity Cost.....	28892,30396,22991,21207,20994,20995-E

(D)

(Continued)

Advice Letter No: 3958-E  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed November 29, 2011  
 Effective January 1, 2012  
 Resolution No. \_\_\_\_\_



**GAS SCHEDULE G-CS  
 CLIMATESMART**

Sheet 1

**APPLICABILITY:** This schedule provides greenhouse gas emission reductions for customers electing to enroll in the ClimateSmart Program in an amount commensurate with the customer's natural gas usage, as authorized by the California Public Utilities Commission (CPUC) in Decision (D.) 06-12-032.

This schedule is open on a voluntary basis to core and non-core natural gas service customers served on the following gas rate schedules:

Residential: Gas Rate Schedules G-1, G1-NGV, GL-1, GL1-NGV, GM, GML, GS, GSL, GT, GTL, and G-10.

Non-Residential: Gas Rate Schedules G-NR1, G-NR2, G-NGV1, G-NGV2, G-NGV4, G-NT, and G-EG.

This schedule will remain open until the CPUC authorizes otherwise. (T)

**TERRITORY:** PG&E's entire natural gas service territory.

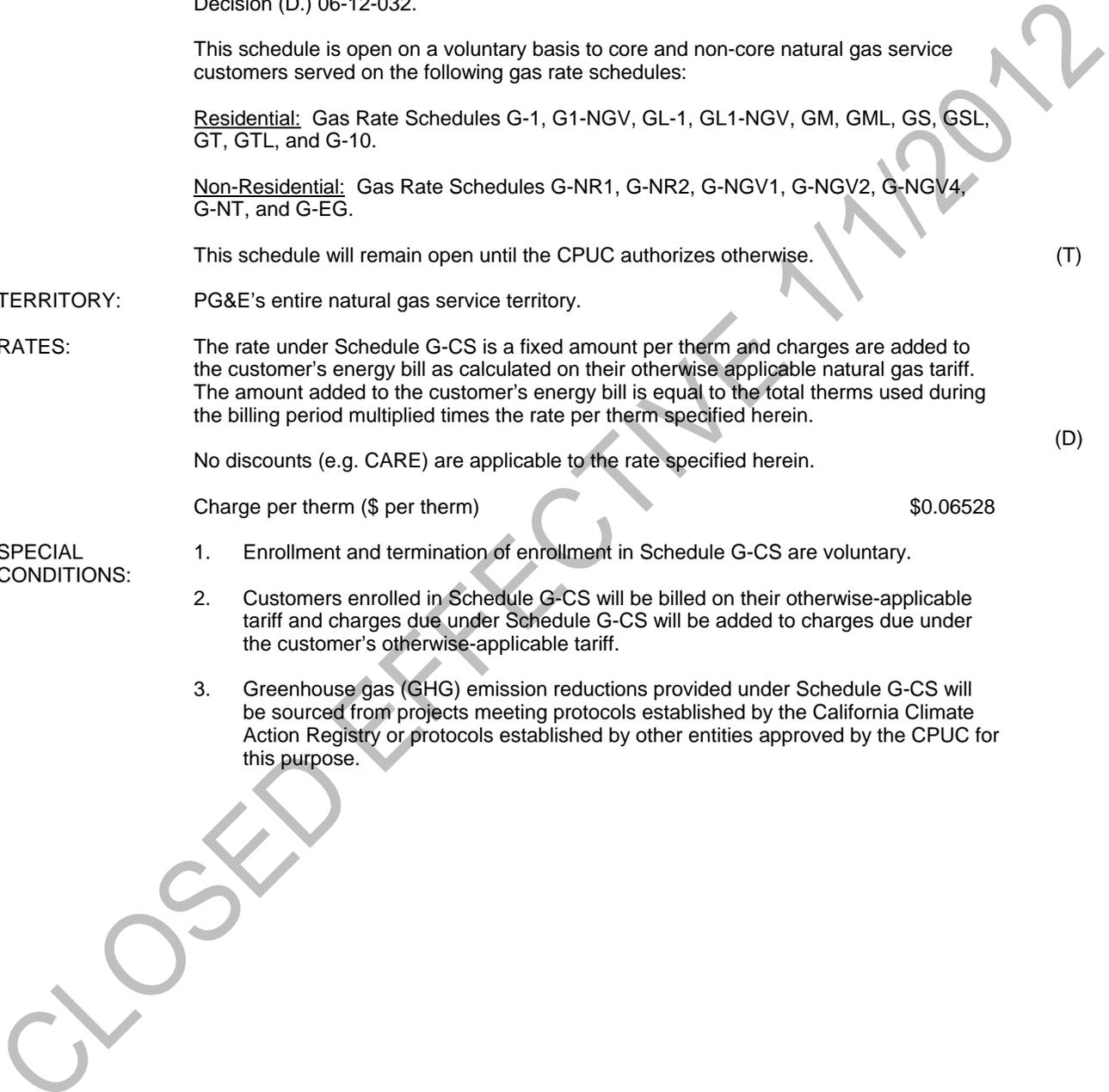
**RATES:** The rate under Schedule G-CS is a fixed amount per therm and charges are added to the customer's energy bill as calculated on their otherwise applicable natural gas tariff. The amount added to the customer's energy bill is equal to the total therms used during the billing period multiplied times the rate per therm specified herein. (D)

No discounts (e.g. CARE) are applicable to the rate specified herein.

Charge per therm (\$ per therm) \$0.06528

**SPECIAL CONDITIONS:**

1. Enrollment and termination of enrollment in Schedule G-CS are voluntary.
2. Customers enrolled in Schedule G-CS will be billed on their otherwise-applicable tariff and charges due under Schedule G-CS will be added to charges due under the customer's otherwise-applicable tariff.
3. Greenhouse gas (GHG) emission reductions provided under Schedule G-CS will be sourced from projects meeting protocols established by the California Climate Action Registry or protocols established by other entities approved by the CPUC for this purpose.





**ELECTRIC SCHEDULE E-CS  
 CLIMATESMART**

Sheet 1

**APPLICABILITY:** This schedule provides greenhouse gas emission reductions for customers electing to enroll in the ClimateSmart Program in an amount commensurate with the customer's electric usage, as authorized by the California Public Utilities Commission (CPUC) in Decision (D.) 06-12-032.

This schedule is open on a voluntary basis to electric service customers served on the following electric rate schedules:

Residential: All customers served under residential electric rate schedules are allowed to enroll except those served under experimental Rate Schedules E-A7 and EL-A7.

Commercial, Industrial and Agricultural: All customers served under Electric Rate Schedules A-1, A-6, A-10, A10-TOU, A-15, E-19, E-20, E-37, LS-3, TC-1, AG-1, AG-R, AG-V, AG-4, AG-5, and AG-ICE will be allowed to enroll.

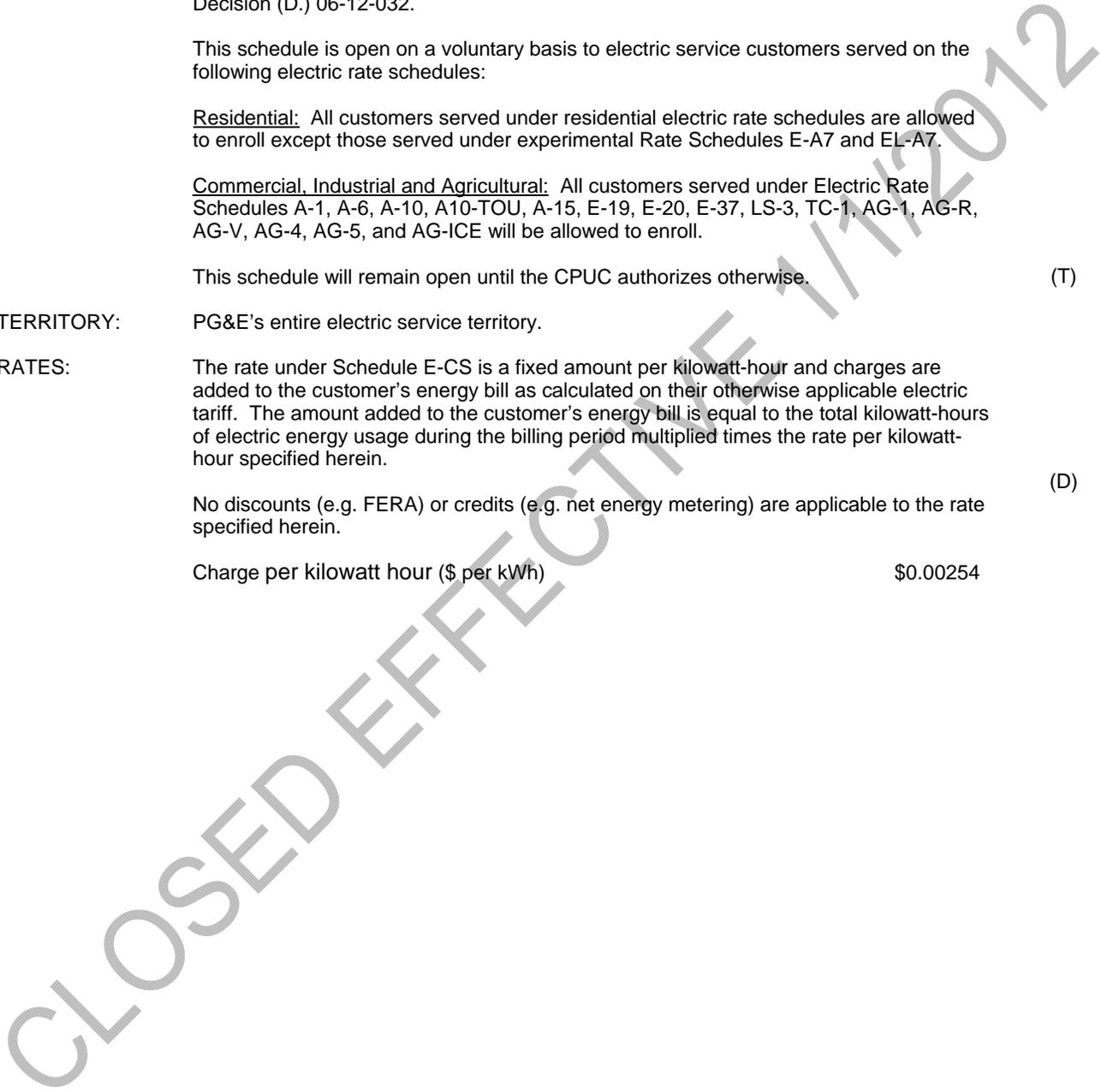
This schedule will remain open until the CPUC authorizes otherwise. (T)

**TERRITORY:** PG&E's entire electric service territory.

**RATES:** The rate under Schedule E-CS is a fixed amount per kilowatt-hour and charges are added to the customer's energy bill as calculated on their otherwise applicable electric tariff. The amount added to the customer's energy bill is equal to the total kilowatt-hours of electric energy usage during the billing period multiplied times the rate per kilowatt-hour specified herein.

No discounts (e.g. FERA) or credits (e.g. net energy metering) are applicable to the rate specified herein. (D)

Charge per kilowatt hour (\$ per kWh) \$0.00254



(Continued)



**ELECTRIC SCHEDULE E-CS  
 CLIMATESMART**

Sheet 2

**SPECIAL  
 CONDITIONS:**

1. Enrollment and termination of enrollment in Schedule E-CS are voluntary.
2. Customers enrolled in Schedule E-CS will be billed on their otherwise-applicable tariff and charges due under Schedule E-CS will be added to charges due under the customer's otherwise-applicable tariff.
3. Greenhouse gas (GHG) emission reductions provided under Schedule E-CS will be sourced from projects meeting protocols established by the California Climate Action Registry or protocols established by other entities approved by the CPUC for this purpose.
4. Direct Access (DA) customers, Transitional Bundled Service customers, and Community Choice Aggregation (CCA) customers will be allowed to enroll in the Program but will not be allowed to participate in co-branding or promotional opportunities associated with the Program that may be provided by PG&E to other customers enrolled in the Program. However, if a DA, Transitional Bundled Service, or CCA customer's electric energy supplier joins the California Climate Action Registry, certifies their GHG emissions, and satisfies PG&E that their GHG emissions are compatible with PG&E's ClimateSmart branding restrictions, PG&E may, on a case-by-case basis, consider the customer's participation in available co-branding or promotional opportunities.
5. Customers receiving service on electric rate schedule NEM (Net Energy Metering Service), except customers on Rate Option NEMW, will pay the usage-based rate due under Schedule E-CS for their net usage during each billing period and will not receive any credit(s) based on the per kWh rate under Schedule E-CS. Customers receiving service on electric rate schedules NEM (Net Energy Metering Service) who are on Rate Option NEMW, NEMBIO (Net Energy Metering Service for Biogas Customer-Generators), and NEMFC (Net Energy Metering Service for Fuel Cell Customer-Generators) will pay the usage-based rate due under Schedule E-CS for all energy supplied by PG&E during each billing period and will not receive any credit(s) based on Schedule E-CS for any energy fed back to the PG&E distribution system. The charges due under Schedule E-CS will not be subject to the annual true-up under those rate schedules and the rate under Schedule E-CS will not be considered a 'retail rate component' for purposes of determining charges for net consumption over a 12-month period. That is, charges due under Schedule E-CS will be considered a customer charge within the meaning of California Public Utilities Code §2827(g) and these charges may not be reduced by any credits based on energy fed back to the PG&E distribution system.

(N)

(N)

CLOSED FOR COMMENT 2012

Advice Letter No: 3043-E  
 Decision No. 06-12-032

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed April 26, 2007  
 Effective May 26, 2007  
 Resolution No. \_\_\_\_\_

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
Arizona Public Service Company	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
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Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Casner, Steve	MAC Lighting Consulting	Sunshine Design
Chris, King	MBMC, Inc.	Sutherland, Asbill & Brennan
City of Palo Alto	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto Utilities	Manatt Phelps Phillips	Tecogen, Inc.
City of San Jose	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Santa Rosa	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation