

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

REVISED



February 27, 2012

Advice Letters 3256-G and 3256-G-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: 2012 Natural Gas Public Purpose Program Surcharges

Dear Mr. Cherry:

Advice Letters 3256-G and 3256-G-A are effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

November 15, 2011

Advice 3256-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: 2012 Natural Gas Public Purpose Program Surcharges

Pacific Gas and Electric Company ("PG&E") hereby submits gas public purpose program ("PPP") surcharge rates to be effective January 1, 2012. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the CARE portion of 2012 PPP surcharge rates are shown in Table II of Attachment 1.

Purpose

In accordance with Public Utilities ("PU") Code Sections 890-900 and Gas PPP Surcharge Decision ("D.") 04-08-010, gas utilities under the jurisdiction of the California Public Utilities Commission ("CPUC" or "Commission") are required to implement updated gas PPP surcharge rates each January 1 through an advice letter filed by October 31 of the preceding year.¹ Gas PPP surcharge rates recover authorized funding for energy efficiency ("EE"), Energy Savings Assistance ("ESA", formerly low-income energy efficiency ("LIEE"),) California Alternate Rates for Energy ("CARE"), California State Board of Equalization ("BOE") administrative expense, and gas public-interest Research, Development, and Demonstration ("RD&D") programs. This advice letter presents these required updates to PG&E's Rate Schedule G-PPPS, "Gas Public Purpose Program Surcharge," and gas Preliminary Statement Part B, as shown in Attachment 2.

Background

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Section 890-900 implemented a gas PPP surcharge to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued D.04-08-010

¹ On September 26, 2011, the Commission issued *Assigned Commissioner and Administrative Law Judge's Joint Scoping Memo and Ruling* in the 2012-2014 Energy Savings Assistance and CARE Program Proceeding. The Ruling grants an extension to PG&E and the other gas utilities to file the 2012 Gas PPP Surcharge advice letter on November 15, 2011.

in Rulemaking (“R.”) 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a state-wide gas public interest RD&D program to be administered by the California Energy Commission (“CEC”) and funded through the gas PPP surcharges beginning January 1, 2005.² Amounts collected through the gas PPP surcharges are remitted to BOE, and are to be returned to the utilities, with the exception of collections for: 1) RD&D that are used by the CEC to administer the gas RD&D program; and 2) BOE administration that are used to cover costs associated with BOE administration of state-wide PPP surcharge collection.

Summary of Gas Public Purpose Program Surcharge Funding	2012
2012 Gas PPP Funding	\$162,861,918
PPP Balancing Account Balances (Overcollection) Amortized in Rates (9/30/11 recorded and forecasted through 12/31/11)	(8,657,000)
Projected CARE Revenue Shortfall	\$118,883,966
Total Gas Public Purpose Program Authorized Funding	273,088,884

Amounts Incorporated Into the Gas PPP Surcharge Rates

This advice letter updates PG&E’s gas PPP surcharge rates based upon currently-authorized 2012 PPP funding levels and a forecast of 2011 year-end balances in the applicable PPP balancing accounts, as further explained below.

1. Below are a summary of the PG&E PPP gas funding requirements for 2012, as well as descriptions of the authority for those requirements.

PPP Component	2012 PG&E Gas Funding
Energy Efficiency	\$80,280,000
Energy Savings Assistance Program	\$ 69,960,283
California Alternate Rates for Energy	\$1,904,200
Research, Demonstration, & Develop.	\$10,422,141
BOE Administrative Costs	\$295,294
Total	\$162,861,918

Energy Efficiency: D.09-09-047 (“EE Decision”), issued on September 24, 2009, approved PG&E’s 2010 to 2012 Energy Efficiency portfolios with an overall three-year budget of \$1.338 billion. The 2012 annual EE program funding allocated to gas customers is \$80,280,000. This amount represents the gas portion (18%) of one-third of the three-year adopted funding based on the forecasted net benefits of the 2010-2012 EE portfolio. The gas and electric net benefits (18 percent for gas and 82 percent

² By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

for electric) determines the allocation of EE funding between gas and electric rates and was approved in PG&E's EE Compliance Advice 3065-G-A and 3065-G-B/3562-E-A and 3562-E-B on October 21, 2010, effective January 1, 2010.

D.09-09-047 authorized PG&E to return an estimated \$40.5 million in unspent, uncommitted funds from 2006-2008 and 2009 Evaluation, Measurement, and Verification ("EM&V") activities that had previously been recovered in gas and electric rates. On October 6, 2011, the Commission issued D.11-10-014 authorizing PG&E to retain the estimated \$13.5 million of remaining unspent EM&V funds to provide a funding backstop for EE program funding that might be lost as a result of Senate Bill 87.³ Therefore, the gas portion (18%) of the remaining EM&V unspent funds, or \$2.4 million, is not included in the 2012 PPP surcharge rates.

Energy Savings Assistance Program: On May 16, 2011, PG&E filed A.11-05-019 requesting approval of its ESA Program and CARE Program plans and budgets for program cycle 2012-2014. Since a final decision in this proceeding was not expected to be issued before the end of year, PG&E and the other Investor-Owned Utilities ("IOUs") sought Commission approval of bridge funding to address the potential gap in funding. On November 10, 2011, the Commission approved D.11-11-010 adopting bridge funding to June 30, 2012, for PG&E's 2012 ESA and CARE administrative budget to ensure continuity of these programs until a final decision is issued by mid-2012. The ESA/CARE Decision authorizes the IOUs, for ratemaking purposes, to use their 2011 CARE and ESA authorized funding levels in order to develop rates effective January 1, 2012.

In addition, the ESA/CARE Decision states, "If applicable, PG&E and SDG&E may include an adjustment to their gas and electric expense allocations in their gas PPP surcharge Advice Letter filing and annual electric ratemaking filing." Based on the above direction, PG&E's gas and electric authorized funding for the 2012 ESA Program is \$156.8 million, of which \$69.96 million is for gas.⁴

California Alternative Rates for Energy: On May 16, 2011, PG&E filed A.11-05-019 requesting approval of its ESA Program and CARE Program plans and budgets for 2012-2014. As discussed above, on November 10, 2011, the Commission approved D.11-11-010 adopting bridge funding to June 30, 2012, for PG&E's ESA and CARE Programs. The ESA/CARE Decision authorizes the IOUs, for ratemaking purposes, to use their 2011 CARE and ESA authorized funding levels in order to develop rates effective January 1, 2012. Based on the above direction, PG&E's gas and electric authorized funding for the 2012 CARE Program is \$9.5 million, of which \$1,904,200 is

³ SB 87 allows the transfer of up to \$155 million of gas PPP surcharge funds (\$63.5 million from PG&E's collections) to the State's General Fund in Fiscal Year 2011-2012.

⁴ As directed in Decision 11-11-010, PG&E's updated gas and electric expense allocation from 41% for gas and 59% to electric to 44.62% for gas and 55.38% for electric.

for gas.⁵ Pursuant to PG&E's adopted tariffs, the actual CARE administrative costs are recovered through the PPP-CARE balancing account.

Research, Demonstration, and Development: PG&E's portion for 2012 statewide public interest RD&D authorized funding is \$10,422,141. This funding level was provided by the Energy Division in accordance with D.04-08-010.⁶

Board of Equalization Administrative Costs: PG&E has included in its 2012 gas PPP surcharge rates \$295,294.01 for BOE administrative costs. This funding level was provided to PG&E by the Energy Division in accordance with D.04-08-010.⁷

2. PG&E's proposed 2012 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2011, and forecasted activity through December 31, 2011. PG&E's forecast balances are shown below (Note: an overcollection is shown as a negative number; undercollection as a positive number).

Balancing Account	Forecast Balance Through 12/31/11)
PPP-EE Account	(3,396,000)
PPP-LIEE Account	(2,687,000)
PPP-CARE Account	(2,213,000)
PPP-RDD Account	(361,000)
Total PPP Balancing Account Balance	(8,657,000)

3. A projected CARE revenue shortfall of \$118,883,966 is incorporated in PG&E's gas 2012 PPP surcharge rates, as shown in Table II of Attachment 1. This projected CARE revenue shortfall assumes a 2012 annual illustrative residential procurement rate of \$0.549 per therm ("th"). The projected CARE revenue shortfall also reflects an estimate of CARE-eligible customers and related information on enrollment benchmarks to be achieved in 2012. PG&E estimates that the CARE discount in 2012 will apply to customer usage of 508 million therms under average temperature conditions as compared with 490 million therms used to estimate the 2011 CARE discount.

⁵ In D.08-11-031, the Commission approved an allocation of program costs between electric and gas of 80/20 (electric/gas) which is based on a forecast of the electric and gas CARE subsidy for 2009-2011.

⁶ PG&E's allocation of 2012 RD&D costs were provided by the Energy Division in an e-mail dated September 22, 2011.

⁷ The amounts included in setting the 2012 rate component for RD&D are comprised of public interest RD&D and the BOE administrative expenses. The annual 2012 BOE administrative cost amount was provided by the Energy Division in an e-mail dated September 22, 2011.

4. PPP surcharge rates included in this filing do not include a factor for franchise fees and uncollectible accounts expense in accordance with D.04-08-010.
5. Gas volumes used in deriving PPP surcharge rates were adopted in D.10-06-035, as shown in Table II of Attachment 1.⁸ As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by the BOE have been excluded from 2012 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 13,736,112 therms, based upon information provided by the Energy Division on September 22, 2011, in accordance with D.04-08-010.

Effective Date

Pursuant to D.04-08-010, PG&E requests that this advice filing become effective on **January 1, 2012**.

As noted above, updated PPP rates are shown on Table I of Attachment 1 to this filing. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2012. In accordance with D.04-08-010, PG&E will not revise PPP rates to reflect final revenue requirements adopted for 2012 between November 16, 2011, and the end of the year, unless authorized to do so by the Commission.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **December 5, 2011**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jjj@cpuc.ca.gov

⁸ D.04-08-010 requires gas volumes used in deriving PPP surcharge rates to be based on adopted BCAP estimates if less than three years old. If three years have passed since the end of the forecast period adopted in the BCAP, PPP surcharge rates are based on available billing data from the most recent 36 months. Consequently, PG&E's BCAP volumes, adopted in D.10-06-035, are used in this Advice Letter.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for R.09-11-014 and A.11-05-019. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President – Regulation and Rates

cc: Service Lists for R.09-11-014 (EE) and A.11-05-019 (ESA/CARE)

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3256-G**

Tier: 2

Subject of AL: **2012 Natural Gas Public Purpose Program Surcharges**

Keywords (choose from CPUC listing): Compliance, Surcharges

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2012**

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statement Part B, Gas Schedule G-PPPS

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

ADVICE 3256-E

ATTACHMENT 1

**Table I
2012 Natural Gas Public Purpose Program Surcharge Rates**

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	5.651	8.618
	Small Commercial	2.328	5.295
	Large Commercial	6.528	9.495
	Natural Gas Vehicle (G-NGV1/G-NGV2)		3.197
Noncore	Industrial Distribution		4.733
	Industrial Transmission/Backbone		3.968
	Natural Gas Vehicle (G-NGV4)		3.197
	Liquefied Natural Gas		3.917

**Table II
Funding Requirements & Associated Volumes
Used to Calculate the CARE Portion of 2012 PPP Surcharge Rates**

2012 CARE Components	
CARE Revenue Shortfall	\$118,883,966
CARE Administrative Costs	\$1,904,200
CARE-PPP Balancing Account (Forecast Balance 12/31/11)	\$(2,213,000)
Total Adjusted Volumes including CARE (Mth)	4,504,156
Total Adjusted Volumes excluding CARE (Mth)	3,996,326

**ATTACHMENT 2
Advice 3256-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29342-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	28594-G
29343-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	28595-G
29344-G	GAS TABLE OF CONTENTS Sheet 1	29331-G
29345-G	GAS TABLE OF CONTENTS Sheet 3	29322-G
29346-G	GAS TABLE OF CONTENTS Sheet 4	29323-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

	SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE				
	PPP-EE	PPP-LIEE	PPP- RDD/ADMIN	PPP-CARE	Total-PPP
RESIDENTIAL – NONCARE (G-1, GM, GS, GT)	\$0.02891 (R)	\$0.02530 (I)	\$0.00230 (R)	\$0.02967 (I)	\$0.08618 (I)
RESIDENTIAL – CARE (GL-1, GML, GSL, GTL)	\$0.02891 (R)	\$0.02530 (I)	\$0.00230 (R)	\$0.00000	\$0.05651 (R)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.01119 (R)	\$0.00979 (R)	\$0.00230 (R)	\$0.02967 (I)	\$0.05295 (I)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.01119 (R)	\$0.00979 (R)	\$0.00230 (R)	\$0.00000	\$0.02328 (R)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.03359 (R)	\$0.02939 (I)	\$0.00230 (R)	\$0.02967 (I)	\$0.09495 (I)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.03359 (R)	\$0.02939 (I)	\$0.00230 (R)	\$0.00000	\$0.06528 (R)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000	\$0.00000	\$0.00230 (R)	\$0.02967 (I)	\$0.03197 (I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.00819 (R)	\$0.00717 (I)	\$0.00230 (R)	\$0.02967 (I)	\$0.04733 (I)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00411 (R)	\$0.00360 (I)	\$0.00230 (R)	\$0.02967 (I)	\$0.03968 (I)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000	\$0.00000	\$0.00230 (R)	\$0.02967 (I)	\$0.03197 (I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000	\$0.00000	\$0.00230 (R)	\$0.02967 (I)	\$0.03197 (I)

(Continued)



GAS SCHEDULE G-PPPS
GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.08618 (I)	\$0.05651 (R)
Small Commercial (G-NR1)	\$0.05295 (I)	\$0.02328 (R)
Large Commercial (G-NR2)	\$0.09495 (I)	\$0.06528 (R)
Industrial: (G-NT—Distribution)	\$0.04733 (I)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.03968 (I)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.03197 (I)	N/A
Liquid Natural Gas (G-LNG)	\$0.03917 (I)	N/A

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 1. The United States, its unincorporated agencies and instrumentalities;
 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 3. The American National Red Cross, its chapters and branches;
 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



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Title Page	29344-G	(T)
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Preliminary Statements.....	29346,29060-G	(T)
Rules	29195-G	
Maps, Contracts and Deviations.....	29055-G	
Sample Forms	27715,28995,27262,28662,28503-G	

(Continued)

Advice Letter No: 3256-G
 Decision No. 04-08-010

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed November 15, 2011
 Effective January 1, 2012
 Resolution No. _____



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Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
 Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System	24466,28905,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	24467,28918,22178-G
G-AA	As-Available Transportation On-System	24468,28902-G
G-AAOFF	As-Available Transportation Off-System	24469,28903-G
G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	28921, 28922, 27966-27965-G
G-PARK	Market Center Parking Service	28916,18177-G

**Rate Schedules
 Other**

G-LEND	Market Center Lending Service	28909,18179-G
G-CT	Core Gas Aggregation Service	28349,21740,25112,21741,20052,28395, 29142-29151-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	29295-G
G-PPPS	Gas Public Purpose Program Surcharge	29343 ,23704-G (T)
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-WGSP	Winter Gas Savings Program	29104,29105,29106-G
G-OBF	On-Bill Financing Loan Program	28306, 28307, 28308-G

**Rate Schedules
 Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises	29307,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	29308,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	28912, 29043,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	29042,21890-G

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Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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Part C	Gas Accounting Terms and Definitions	28876, 29037-29040-G 28880-28883,28110,28884,28885,23351,29141-G
Part D	Purchased Gas Account.....	27761,25095,25096,27762-G
Part F	Core Fixed Cost Account.....	27763,24623,28886-G
Part J	Noncore Customer Class Charge Account.....	28552, 28887, 25108-25109-G
Part L	Balancing Charge Account	23273-23274-G
Part O	CPUC Reimbursement Fee	24987-G
Part P	Income Tax Component of Contributions Provision.....	28729,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
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Part X	Liquefied Natural Gas Balancing Account	27454-G
Part Y	Customer Energy Efficiency Adjustment.....	28301,28302,28663,28664-G

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	North Coast SolarResources
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
Arizona Public Service Company	Economic Sciences Corporation	R. W. Beck & Associates
BART	Ellison Schneider & Harris LLP	RCS, Inc.
Barkovich & Yap, Inc.	Foster Farms	Recurrent Energy
Bartle Wells Associates	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg	GLJ Publications	SCE
Bloomberg New Energy Finance	GenOn Energy, Inc.	SMUD
Boston Properties	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Braun Blaising McLaughlin, P.C.	Green Power Institute	San Francisco Public Utilities Commission
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
City of San Jose	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation
Department of Water Resources	North America Power Partners	