

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

**REVISED**



February 27, 2012

**Advice Letters 3256-G and 3256-G-A**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: 2012 Natural Gas Public Purpose Program Surcharges**

Dear Mr. Cherry:

Advice Letters 3256-G and 3256-G-A are effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulation and Rates

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.6520

January 12, 2012

**Advice 3256-G-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing: 2012 Natural Gas Public Purpose Surcharges**

Pacific Gas and Electric Company (“PG&E”) hereby submits this supplemental advice filing to correct a typographical error in Advice 3256-G.

**Purpose**

This advice filing seeks an approval from the California Public Utilities Commission (“CPUC” or “Commission”) to correct a typographical error in Gas Schedule G-PPPS and in the Attachment 1 of Advice 3256-G.

**Tariff Revisions**

In Gas Schedule G-PPPS, transposition of numbers in the “Liquid Natural Gas (G-LNG)” rate is being made to reflect the correct rate of \$0.03197. Table 1 of Attachment 1 is also being corrected with the same rate for noncore liquefied natural gas.

PG&E notes that the typographical errors corrected herein did not result in any customer bill calculation errors.

**Protests**

Per the Energy Division, the protest period is not being re-opened with the filing of this supplemental advice filing.

**Effective Date**

PG&E requests that this supplemental advice filing be approved concurrent with the effective date for Advice 3256-G, which is **January 1, 2012**. This supplement is submitted with a **Tier 1** designation.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for R.09-11-014 and A.11-05-019. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry" followed by a stylized flourish or initials.

Vice President - Regulation and Rates

cc: Service Lists R.09-11-014 and A.11-05-019

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3256-G-A**

Tier: **1**

Subject of AL: **Supplemental Filing: 2012 Natural Gas Public Purpose Surcharges**

Keywords (choose from CPUC listing): Compliance, Surcharges

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **January 1, 2012**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedule G-PPPS

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian Cherry**

**Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

## ATTACHMENT 1

**Table I  
2012 Natural Gas Public Purpose Program Surcharge Rates**

<b>Customer Class</b>		<b>¢/therm</b>	<b>¢/therm</b>
		<b>CARE</b>	<b>Non-CARE</b>
<b>Core</b>	<b>Residential</b>	<b>5.651</b>	<b>8.618</b>
	<b>Small Commercial</b>	<b>2.328</b>	<b>5.295</b>
	<b>Large Commercial</b>	<b>6.528</b>	<b>9.495</b>
	<b>Natural Gas Vehicle (G-NGV1/G-NGV2)</b>		<b>3.197</b>
<b>Noncore</b>	<b>Industrial Distribution</b>		<b>4.733</b>
	<b>Industrial Transmission/Backbone</b>		<b>3.968</b>
	<b>Natural Gas Vehicle (G-NGV4)</b>		<b>3.197</b>
	<b>Liquefied Natural Gas</b>		<b>3.197</b>

**Table II  
Funding Requirements & Associated Volumes  
Used to Calculate the CARE Portion of 2012 PPP Surcharge Rates**

<b>2012 CARE Components</b>	
CARE Revenue Shortfall	<b>\$118,883,966</b>
CARE Administrative Costs	<b>\$1,904,200</b>
CARE-PPP Balancing Account (Forecast Balance 12/31/11)	<b>\$(2,213,000)</b>
Total Adjusted Volumes including CARE (Mth)	<b>4,504,156</b>
Total Adjusted Volumes excluding CARE (Mth)	<b>3,996,326</b>

**ATTACHMENT 2  
Advice 3256-G-A**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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29343-G*	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	28595-G
29344-G*	GAS TABLE OF CONTENTS Sheet 1	29331-G
29345-G*	GAS TABLE OF CONTENTS Sheet 3	29322-G



**GAS SCHEDULE G-PPPS**  
**GAS PUBLIC PURPOSE PROGRAM SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules\* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

**TERRITORY:** This rate applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.08618 (I)	\$0.05651 (R)
Small Commercial (G-NR1)	\$0.05295 (I)	\$0.02328 (R)
Large Commercial (G-NR2)	\$0.09495 (I)	\$0.06528 (R)
Industrial: (G-NT—Distribution)	\$0.04733 (I)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.03968 (I)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.03197 (I)	N/A
Liquid Natural Gas (G-LNG)	\$0.03197 (I)	N/A

**EXEMPT CUSTOMERS:** In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
  1. The United States, its unincorporated agencies and instrumentalities;
  2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
  3. The American National Red Cross, its chapters and branches;
  4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



**GAS TABLE OF CONTENTS**

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page .....	29344-G*	(T)
Rate Schedules .....	29332, 29345-G*	(T)
Preliminary Statements.....	29346, 29060-G	
Rules .....	29195-G	
Maps, Contracts and Deviations.....	29055-G	
Sample Forms .....	27715, 28995, 27262, 28662, 28503-G	

(Continued)

Advice Letter No: 3256-G-A  
 Decision No. 04-08-010

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed January 12, 2012  
 Effective January 1, 2012  
 Resolution No. \_\_\_\_\_



**GAS TABLE OF CONTENTS**

Sheet 3

**SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.**

**Rate Schedules  
 Non-Residential**

G-AFTOFF	Annual Firm Transportation Off-System .....	24466,28905,22057-G
G-SFT	Seasonal Firm Transportation On-System Only .....	24467,28918,22178-G
G-AA	As-Available Transportation On-System .....	24468,28902-G
G-AAOFF	As-Available Transportation Off-System .....	24469,28903-G
G-NFT	Negotiated Firm Transportation On-System .....	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System .....	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System .....	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System .....	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers .....	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities .....	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service .....	28921, 28922, 27966-27965-G
G-PARK	Market Center Parking Service .....	28916,18177-G

**Rate Schedules  
 Other**

G-LEND	Market Center Lending Service .....	28909,18179-G
G-CT	Core Gas Aggregation Service .....	28349,21740,25112,21741,20052,28395, 29142-29151-G
G-CRED	Billing Credits for CTA-Consolidated Billing .....	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge .....	29295-G
G-PPPS	Gas Public Purpose Program Surcharge .....	<b>29343*</b> ,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents .....	21739-G
G-WGSP	Winter Gas Savings Program .....	29104,29105,29106-G
G-OBF	On-Bill Financing Loan Program .....	28306, 28307, 28308-G

(T)

**Rate Schedules  
 Experimental**

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises .....	29307,27653-G
G-NGV2	Experimental Compressed Natural Gas Service .....	29308,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles .....	28912, 29043,27658-G
G-LNG	Experimental Liquefied Natural Gas Service .....	29042,21890-G

(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
BART	Duke Energy	Praxair
Barkovich & Yap, Inc.	Economic Sciences Corporation	R. W. Beck & Associates
Bartle Wells Associates	Ellison Schneider & Harris LLP	RCS, Inc.
Bloomberg	Foster Farms	Recurrent Energy
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SCD Energy Solutions
Boston Properties	GLJ Publications	SCE
Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SMUD
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
CA Bldg Industry Association	Green Power Institute	San Francisco Public Utilities Commission
CLECA Law Office	Hanna & Morton	Seattle City Light
CSC Energy Services	Hitachi	Sempra Utilities
California Cotton Ginners & Growers Assn	In House Energy	Sierra Pacific Power Company
California Energy Commission	International Power Technology	Silicon Valley Power
California League of Food Processors	Intestate Gas Services, Inc.	Silo Energy LLC
California Public Utilities Commission	Lawrence Berkeley National Lab	Southern California Edison Company
Calpine	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Casner, Steve	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
Chris, King	MBMC, Inc.	Sutherland, Asbill & Brennan
City of Palo Alto	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto Utilities	Manatt Phelps Phillips	Tecogen, Inc.
City of San Jose	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Santa Rosa	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation