

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



May 2, 2012

**Advice Letter 3240-G**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Revision to Gas Rule 21 – Transportation of Natural Gas**

Dear Mr. Cherry:

Advice Letter 3240-G is effective April 19, 2012 per Resolution G-3466.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulation and Rates

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.6520

October 4, 2011

**Advice 3240-G**

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Revision to Gas Rule 21 – Transportation of Natural Gas**

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing this revision to its gas Rule No. 21, “Transportation of Natural Gas.” The affected sheets are listed on Attachment I.

**Purpose**

The purpose of this filing is to modify gas Rule No. 21, Section B.3., “Nominations,” to include proposed language for a manual modification process to adjust prior scheduled quantities after the last nomination cycle (Intraday 2 Nomination Cycle (“ID2”)) of a gas day. The proposed manual modification process would allow customers to adjust prior scheduled quantities after the ID2 nomination cycle deadline based on operational feasibility as determined by PG&E. This manual modification process would only be available under the specific conditions described herein.

**Background**

On July 8, 2011, in accordance with gas Rule 14, PG&E started calling daily simultaneous High and Low Inventory Operational Flow Orders (“OFOs”) due to the reduced operating pressures and reduced operating pipeline inventory flexibility on its pipeline system. Customers have been diligent in monitoring nominations and keeping supplies within the OFO tolerance bands. However, some customers, especially the gas suppliers of the electric generators on PG&E’s system, have expressed concerns and have found it difficult to manage their supply and demand imbalances on a daily basis because their demand is highly variable and unpredictable. Also, the timing of the peak electric demand is often not well aligned with the timeline for the current four gas day nomination cycles. As a result, gas suppliers of electric generators have found it very challenging to match supply and usage when there are unexpected load changes after the ID2 nomination cycle deadline, such as equipment failures or load changes based on CAISO operational directives.

During periods when High and Low Inventory OFOs are simultaneously in effect to help customers balance supply with usage when these unique operating conditions occur, PG&E is proposing to offer a manual modification process to adjust a prior ID2 scheduled delivered quantity on a first-come, first-served basis upon a customer's request. This process is not intended to be used to correct or bypass the normal scheduling deadlines and processes. In addition, a manual modification request to change ID2 scheduled delivered quantity is available only for customers who have contractual injection or parking capability, or contractual withdrawal or lending capability. The modification request would be either to: (1) move existing flowing gas away from an individual end-use customer and inject it into storage or park it; or (2) provide additional gas to an individual end-use customer by withdrawing gas from storage or taking a lend of gas. The contractual storage capability can be for PG&E storage facilities or an Independent Storage Provider's ("ISP") storage facility that is directly connected to the PG&E system. A customer's modification request is subject to PG&E's operational ability to deliver or accept the quantity requested within the remaining hours of the flow day.

Upon receiving a customer's request and prior to granting a request, PG&E will evaluate remaining available physical storage capability, pipeline conditions, and the forecasted operating plan for the current gas day. Participating ISPs will be treated on a comparable basis with PG&E's storage facilities to the extent that they can provide the equivalent service and operations. The number of manual modification requests accepted on a given gas day will be limited to a maximum of three (3) per day unless, in PG&E's sole discretion, PG&E determines that it can accommodate additional requests.

Pursuant to the Gas Accord V Settlement Agreement (Decision ("D.")11-04-031), PG&E withdrew, without prejudice, the proposal made in its 2011 GT&S Rate Case Application to establish a 5<sup>th</sup> nomination cycle. The manual modification process to adjust prior scheduled quantities proposed in this Advice Letter is not intended by PG&E to constitute a 5<sup>th</sup> nomination cycle. It is to apply only during simultaneous High and Low OFO conditions. It is not an automated process and it will not be supported by any system technology changes. The process will be administered using existing resources. PG&E will advise file in the future to eliminate this manual modification process when it is no longer necessary.

### **Tariff Revisions**

Through this filing, PG&E is proposing to modify its gas Rule No. 21, Section B.3., "Nominations," to include a new section after Section B.3.h. with proposed tariff language describing the process for customers to request this manual modification process under the specific conditions described above. The revised tariff sheets have the following new section:

Section B.3.i. – Manual Modification Process to Adjust Prior Scheduled Quantities After Intraday 2 Nomination Cycle

Also, PG&E is submitting the necessary standard forms for implementing the proposed manual modification process and is requesting approval of the following four (4) forms: a) "Request for Manual Modification Process for Independent Storage Provider (ISP) Injection" (Form No. 79-1132); b) "Request for Manual Modification Process for Independent Storage Provider (ISP) Withdrawal" (Form No. 79-1133); c) "Request for Manual Modification Process for PG&E Injection" (Form No. 79-1134); and d) "Request for Manual Modification Process for PG&E Withdrawal" (Form No.79-1135).

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **October 24, 2011**, which is 20 days after the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective on regular notice, **November 3, 2011**, which is 30 calendar days after the date of filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at e-mail address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian Cheng" followed by a stylized flourish or initials.

Vice President - Regulation and Rates

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY

### ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3240-G**

**Tier: 2**

Subject of AL: **Revision to Gas Rule 21 – Transportation of Natural Gas**

Keywords (choose from CPUC listing): Transportation, Rules, Forms

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? Yes   No

Requested effective date: **November 3, 2011**

No. of tariff sheets: 20

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rule 21, New Gas Sample Forms 79-1132, 79-1133, 79-1134, 79-1135

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**  
**Tariff Files, Room 4005**  
**DMS Branch**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**  
**Attn: Brian Cherry**  
**Vice President, Regulation and Rates**  
**77 Beale Street, Mail Code B10C**  
**P.O. Box 770000**  
**San Francisco, CA 94177**  
**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3240-G**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 29228-G                         | GAS RULE NO. 21<br>TRANSPORTATION OF NATURAL GAS<br>Sheet 12  |  |
| 29229-G                         | GAS RULE NO. 21<br>TRANSPORTATION OF NATURAL GAS<br>Sheet 13  |  |
| 29230-G                         | GAS RULE NO. 21<br>TRANSPORTATION OF NATURAL GAS<br>Sheet 14  | 22086-G                                    |
| 29231-G                         | GAS RULE NO. 21<br>TRANSPORTATION OF NATURAL GAS<br>Sheet 15  | 22087-G                                    |
| 29232-G                         | GAS RULE NO. 21<br>TRANSPORTATION OF NATURAL GAS<br>Sheet 16  | 24444-G                                    |
| 29233-G                         | GAS RULE NO. 21<br>TRANSPORTATION OF NATURAL GAS<br>Sheet 17  | 24445-G                                    |
| 29234-G                         | GAS RULE NO. 21<br>TRANSPORTATION OF NATURAL GAS<br>Sheet 18  | 22735-G                                    |
| 29235-G                         | GAS RULE NO. 21<br>TRANSPORTATION OF NATURAL GAS<br>Sheet 19  | 22736-G                                    |
| 29236-G                         | GAS RULE NO. 21<br>TRANSPORTATION OF NATURAL GAS<br>Sheet 20  | 22737-G                                    |
| 29237-G                         | Gas Sample Form No. 79-1132<br>Request for Manual Modification Process for<br>Independent<br>Storage Provider Injection (Per Gas Rule 21, B.3.i)<br>Sheet 1 |  |

**ATTACHMENT 1  
Advice 3240-G**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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|         |   |         |
|---------|---|---------|
| 29238-G | Gas Sample Form No. 79-1133<br>Request for Manual Modification Process for<br>Independent<br>Storage Provider Withdrawal (Per Gas Rule 21,<br>B.3.i)<br>Sheet 1 |         |
| 29239-G | Gas Sample Form No. 79-1134<br>Request for Manual Modification Process for<br>PG&E Injection (Per Gas Rule 21, B.3.i)<br>Sheet 1                                |         |
| 29240-G | Gas Sample Form No. 79-1135<br>Request for Manual Modification Process for<br>PG&E Withdrawal (Per Gas Rule 21, B.3.i)<br>Sheet 1                               |         |
| 29241-G | GAS TABLE OF CONTENTS<br>Sheet 1  | 29221-G |
| 29242-G | GAS TABLE OF CONTENTS<br>Sheet 6  | 29070-G |
| 29243-G | GAS TABLE OF CONTENTS<br>Sheet 9  | 28995-G |
| 29244-G | GAS TABLE OF CONTENTS<br>Sheet 10   |         |
| 29245-G | GAS TABLE OF CONTENTS<br>Sheet 11   | 29156-G |
| 29246-G | GAS TABLE OF CONTENTS<br>Sheet 12   | 28662-G |
| 29247-G | GAS TABLE OF CONTENTS<br>Sheet 13   | 28503-G |



**GAS RULE NO. 21**  
 TRANSPORTATION OF NATURAL GAS

Sheet 12

B. QUANTITIES OF GAS (Cont'd.)

(N)

3. NOMINATIONS (Cont'd.)

i. Manual Modification Process to Adjust Prior Scheduled Quantities After Intraday 2 Nomination Cycle

If a simultaneous High and Low Inventory Operational Flow Order (OFO) is in effect, PG&E may accept and process a manual modification adjustment to the Customer's Intraday 2 Cycle (ID2) scheduled delivered quantity, subject to PG&E's physical storage and pipeline asset capability on the flow day. This process is not intended to be used to correct or bypass the normal scheduling deadlines and processes.

A manual adjustment request to change ID2 scheduled delivered quantity is available only for customers who have contractual injection or parking capability, or contractual withdrawal or lending capability. The contractual storage capability can be for PG&E storage facilities or an Independent Storage Provider's (ISP) storage facility that is directly connected to the PG&E system. The modification request would be either to: (1) move existing flowing gas away from an individual end-use customer and inject it into storage or park it; or (2) provide additional gas to an individual end-use customer by withdrawing gas from storage or taking a lend of gas.

A customer's adjustment request is subject to PG&E's operational ability to deliver or accept the quantity requested within the remaining hours of the flow day. Participating ISPs will be treated on a comparable basis with PG&E's storage facilities to the extent that they can provide the equivalent service and operations. To comply with the EPSQ requirements, the final scheduled quantity after applying the adjustment to the end-use customer must be at least 50% of the ID2 scheduled quantity.

(N)

(L)

(Continued)



**GAS RULE NO. 21**  
 TRANSPORTATION OF NATURAL GAS

Sheet 13

B. QUANTITIES OF GAS (Cont'd.)

(N)

3. NOMINATIONS (Cont'd.)

i. Manual Modification Process to Adjust Prior Scheduled Quantities After Intraday 2 Nomination Cycle (Cont'd.)

Customer must contact PG&E no later than 8:00 p.m. on the gas day for which the adjustment is requested in order for PG&E to determine if PG&E has the operational capacity to allow for the manual adjustment. Such modification requests will be evaluated on a first-come, first-served basis, and will be considered based on operational capability, as determined solely by PG&E. Upon PG&E's confirmation of acceptance of the manual adjustment request, customer must submit the following applicable standard forms to PG&E: a). Request for Manual Modification Process for Independent Storage Provider (ISP) Injection—Form No. 79-1132; b). Request for Manual Modification Process for Independent Storage Provider (ISP) Withdrawal – Form No. 79-1133; c). Request for Manual Modification Process for PG&E Injection—Form No. 79-1134; or d). Request for Manual Modification Process for PG&E Withdrawal- Form No.79-1135. The number of customer adjustment requests accepted on a given gas day will be limited to a maximum of three (3) per day unless, in PG&E's sole discretion, PG&E determines that it can accommodate additional requests. PG&E will attempt, but cannot guarantee, to provide the Customer a report indicating the final adjusted quantities the following day by 9:00 a.m.

(N)

(Continued)





**GAS RULE NO. 21**  
 TRANSPORTATION OF NATURAL GAS

Sheet 15

B. QUANTITIES OF GAS (Cont'd.)

(L)

5. IMBALANCES IN DELIVERIES

- a. On any given day the Customer shall bring in a quantity of Customer-Owned Gas, adjusted for In-Kind Shrinkage Allowance, to be delivered to the Customer, approximately equal to the quantity of gas received by PG&E for transportation to the Customer that day.

Any day-to-day imbalance will be handled and resolved through Schedule G-BAL.

- b. Procedures for balancing the Customer's account when PG&E receives Customer-Owned Gas for transportation but, because of constraints or diversions, does not deliver it to the Customer, are covered in Rule 14.

- c. A transmission Customer's Imbalance, defined in Schedule G-BAL, refers to a difference between a Customer's final scheduled quantity and the quantity of gas actually delivered at the Receipt Point on behalf of that Customer for a given gas day.

6. TRANSPORT OF CALIFORNIA PRODUCTION GAS

PG&E may receive gas from California production supply for transport by a Customer from various Receipt Points on PG&E's system. As of April 1, 1998, nominations shall be accepted by PG&E only from California production Receipt Points which are designated in a California Production Balancing Agreement (Form No. 79-944) which has been executed between a California producer's Authorized Agent and PG&E.

(L)

(Continued)







**GAS RULE NO. 21**  
 TRANSPORTATION OF NATURAL GAS

Sheet 18

D. ACCOUNTING AND BILLING (Cont'd.)

(L)

3. BOOKS AND RECORDS

PG&E and the Customer shall keep accounting records and books in accordance with generally accepted accounting principles and practices in the industry. PG&E and the Customer shall have the right to examine those books and accounting records of the other.

Any examination will be at the examining party's expense, must be conducted at a reasonable time, and must be confined to the extent necessary to verify the accuracy of any statement, charge, or computation or any demand made under or as a result of transporting Customer-Owned Gas.

E. ADDITIONAL FACILITIES

Transportation of Customer-Owned Gas does not obligate PG&E to construct any additional facilities (including measuring facilities) or to modify any existing facilities to provide for receipt of Customer-Owned natural gas into the PG&E system. Customer shall have a separate agreement covering any new facilities or necessary modifications for either receipt or delivery of Customer-Owned Gas.

F. POSSESSION OF GAS

For Customer-Owned Gas, the Customer shall be deemed to be in control and possession of the gas until the gas is delivered to PG&E at the Receipt Point(s). The Customer shall be deemed to regain control and possession of the gas upon delivery from PG&E to or on behalf of the Customer.

G. INDEMNIFICATION

The Customer shall indemnify and hold harmless PG&E, its officers, agents and employees against all loss, damage, expense, and liability, resulting from injury to or death of any person, including but not limited to employees of PG&E, Customer or any third party, or for loss, destruction, damage to property, including but not limited to property of PG&E, Customer, or any third party, arising out of or in any way connected with the transportation of customer-owned gas, however caused, except to the extent caused by the active negligence or willful misconduct of PG&E, its officers, agents and employees. The Customer shall on PG&E's request, defend any suit asserting a claim covered by this indemnity. The indemnifying party shall pay all costs that may be incurred by the other party in enforcing this indemnity, including all reasonable attorney's fees.

(L)

(Continued)



**GAS RULE NO. 21**  
**TRANSPORTATION OF NATURAL GAS**

Sheet 19

H. OPEN ACCESS Interconnection of NEW GAS SUPPLY

(L)

PG&E will provide non-discriminatory interconnection to its pipeline system for an Applicant to deliver new gas supply. Upon interconnection PG&E will provide open access transportation of the gas under the applicable PG&E rate schedules, rules and transportation agreements. PG&E will perform interconnection-related work under the following conditions:

1. The Applicant's gas supply can be received into PG&E's existing system without jeopardizing the integrity or normal operation of its pipeline system and without adversely affecting PG&E's Customers. The specific interconnection point will be determined by PG&E.
2. The maximum delivery capacity for Applicant's gas at the interconnection point will be determined by the size of the interconnection facilities and PG&E's ability to redeliver the gas supply downstream of the interconnection point.
3. The available capacity for Applicant's gas supply on any particular day may be affected by physical flows from other points of receipt, daily pipeline operating conditions, and end-use demand.
4. The Applicant shall pay PG&E's costs for all engineering and construction of facilities on PG&E's side of the interconnection point necessary to receive Applicant's gas. Such facilities may include, but are not limited to, taps, valves, piping, measuring equipment, odorizing equipment, land rights, permits, and communication equipment. The Applicant also shall pay for computer programming changes to PG&E's scheduling system, if any, required to add the Applicant's new interconnection point for the purpose of nominating the gas. PG&E shall own and operate all facilities on PG&E's side of the interconnection point.
5. The Applicant shall execute a standard "Agreement to Perform Tariff Schedule Related Work" (Form 62-4527), which shall contain a description of the work to be performed by PG&E, the cost estimate, and payment terms.
6. The Applicant, at its expense, shall obtain all land rights, easements, permits or other authorizations, and shall design and construct the piping, valves, filter separators, and other equipment that is required on the Applicant's side of the interconnection point to effectuate deliveries of gas to PG&E, in accordance with sound and prudent natural gas industry practice and with all applicable laws, rules, and regulations of any authority having jurisdiction.

(L)

(Continued)



**GAS RULE NO. 21**  
 TRANSPORTATION OF NATURAL GAS

Sheet 20

- H. OPEN ACCESS Interconnection of NEW GAS SUPPLY (Cont'd.) (L)
7. The Applicant shall install and maintain in good working condition the necessary pressure regulation and flow equipment to effectuate delivery of gas to the interconnection point at or above the prevailing pressure in PG&E's pipeline. Applicant's equipment shall be designed and installed to protect PG&E's pipeline from exposure to pressures in excess of PG&E's then current maximum operating pressure at the interconnection point.
  8. Applicant's gas supply at the interconnection point shall comply with all PG&E tariffs and rules including gas quality and nomination procedures.
  9. The Applicant and PG&E shall execute operating and balancing agreements prior to final interconnection and gas flow. (L)



**Gas Sample Form No. 79-1132**  
Request for Manual Modification Process for Independent  
Storage Provider Injection (Per Gas Rule 21, B.3.i)

Sheet 1 (N)  
(N)  
(N)

Please Refer to Attached  
Sample Form

Pacific Gas and Electric Company  
California Gas Transmission

**Request for Manual Modification Process  
for Independent Storage Provider (ISP) Injection  
(Per Gas Rule 21, B.3.i)**

**This template must be completed in its entirety including approval (either electronically or by verbal proxy) by both the customer and the ISP and e-mailed to PG&E.**

This paperwork is for a nomination adjustment of \_\_\_\_\_ Dth.

For ISP Storage injections under this program, an existing nomination from a PG&E CG pool to a NGSA (end user) must be reduced and the same volume moved to the ISP's Storage Exhibit.

**To be completed by Customer:**

PG&E Nomination to NGSA to be reduced:

|  |         |
|--|---------|
| Customer Code                            |         |
| Gas Day                                  |         |
| Source ID                                | CG____N |
| Receipt Point                            | CTYG    |
| Package                                  |         |
| Destination ID                           |         |
| Delivery Point                           | CTYG    |
| Transportation Exhibit                   | N/A     |
| ID2 Scheduled Delivered Volume (Dth)     |         |
| Final Scheduled Delivered Volume (Dth) * |         |

*\*Due to EPSQ, the Final Scheduled Delivered Volume must be at least 50% of the ID2 Scheduled Delivered Volume.*

Nomination adjustment to move volume to ISP Storage:

|  |         |
|--|---------|
| Buyer Customer Code (ISP)              |         |
| Seller Customer Code                   |         |
| Gas Day                                |         |
| Source ID                              | CG____N |
| Receipt Point                          | CTYG    |
| Package                                |         |
| Destination ID                         |         |
| Delivery Point (e.g. WGSF, LDSF, GRSF) |         |
| Transportation Exhibit (MON)           |         |
| Delivered Volume (Dth)                 |         |

Pacific Gas and Electric Company  
California Gas Transmission

The reason for this Request for Manual Modification Process for injection is due to:

- Unplanned facility usage reduction
- Other. Please describe: \_\_\_\_\_

**Customer Approval**

|  |  |
|--|--|
| Customer Company Name  |  |
| Name of Customer who executed deal   |  |
| Customer Representative's Contact Information (e.g. email, phone)            |  |
| Customer Approval by either signature or note of verbal concurrence with ISP |  |

**To be completed by ISP:**

This request changes the ISP's Aggregated Injection and Withdrawal Volumes as noted below:

|   |  |
|---|--|
| ID2 Scheduled Injection Volume (Dth)                  |  |
| ID2 Scheduled Withdrawal Volume (Dth)                 |  |
| ID2 Scheduled Net Volume (Dth) (indicate Inj or WD)   |  |
| Final Scheduled Injection Volume (Dth)                |  |
| Final Scheduled Withdrawal Volume (Dth)               |  |
| Final Scheduled Net Volume (Dth) (indicate Inj or WD) |  |

I, the ISP, certify the following:

| Request for Manual Modification Process Provisions  | Yes/No. If No, provide explanation |
|---|------------------------------------|
| The ISP will actually inject this volume into the facility (or equivalently reduce withdrawals) prior to the end of the current gas day. This volume will not go to the Daily Imbalance between the ISP and PG&E. |                                    |

**ISP Approval**

|   |  |
|---|--|
| Request Execution Date and Time with PG&E Gas Control |  |
| ISP Name  |  |
| Name of Person within ISP who executed deal           |  |
| ISP's Contact Information                             |  |
| ISP Approval  |  |

Once form is completed and approved by both parties, the ISP will send via e-mail to PG&E Gas Scheduling at [pgescheduling@pge.com](mailto:pgescheduling@pge.com) with a CC to customer and BCC to PG&E Gas Control (obtain Sr. TC's address during phone conversation) as soon as possible after the phone call with PG&E Gas Control.



**Gas Sample Form No. 79-1133**  
Request for Manual Modification Process for Independent  
Storage Provider Withdrawal (Per Gas Rule 21, B.3.i)

Sheet 1 (N)  
(N)  
(N)

Please Refer to Attached  
Sample Form

Pacific Gas and Electric Company  
California Gas Transmission

**Request for Manual Modification Process  
for Independent Storage Provider (ISP) Withdrawal  
(per Gas Rule 21, B.3.i)**

**This template must be completed in its entirety including approval (either electronically or by verbal proxy) by both the customer and the ISP and e-mailed to PG&E.**

This paperwork is for a nomination adjustment of \_\_\_\_\_ Dth to record an ISP Storage Withdrawal going directly to a NGSA (end user).

**To be completed by Customer:**

|                                       |      |
|---------------------------------------|------|
| Buyer Customer Code                   |      |
| Seller Customer Code (ISP)            |      |
| Gas Day                               |      |
| Source ID                             |      |
| Receipt Point (e.g. WGSF, LDSF, GRSF) |      |
| Package                               |      |
| Destination ID                        |      |
| Delivery Point                        | CTYG |
| Transportation Exhibit (MON)          |      |
| Delivery Volume (Dth)                 |      |

I, the customer, certify the following:

|  |                                    |
|--|------------------------------------|
| Request for Manual Modification Process Provisions   | Yes/No. If No, provide explanation |
| The destination ID has sufficient MDQ remaining including ID2 scheduled volumes to accommodate this additional delivery. |                                    |

The reason for this Request for Manual Modification Process for withdrawal is due to:

- Unplanned facility burn
- ID2 interconnect cut to NGSA
- Other. Please describe: \_\_\_\_\_

**Customer Approval**

|  |  |
|--|--|
| Customer Company Name  |  |
| Name of Customer who executed deal                                   |  |
| Customer Representative's Contact Information (e.g. e-mail, phone)   |  |
| Customer Approval by either signature or verbal concurrence with ISP |  |

Pacific Gas and Electric Company  
California Gas Transmission

**To be completed by ISP:**

This request changes the ISP's Aggregated Injection and Withdrawal Volumes as noted below:

|   |  |
|---|--|
| ID2 Scheduled Injection Volume (Dth)                  |  |
| ID2 Scheduled Withdrawal Volume (Dth)                 |  |
| ID2 Scheduled Net Volume (Dth) (indicate Inj or WD)   |  |
| Final Scheduled Injection Volume (Dth)                |  |
| Final Scheduled Withdrawal Volume (Dth)               |  |
| Final Scheduled Net Volume (Dth) (indicate Inj or WD) |  |

I, the ISP, certify the following:

|  | Yes/No. If No, provide explanation |
|--|------------------------------------|
| The ISP will actually withdraw this volume from the facility (or equivalently reduce injections) prior to the end of the current gas day. This volume will not go to the Daily Imbalance between the ISP and PG&E. |                                    |

**ISP Approval**

|   |  |
|---|--|
| Request Execution Date and Time with PG&E Gas Control |  |
| ISP Name  |  |
| Name of Person within ISP who executed deal           |  |
| ISP's Contact Information                             |  |
| ISP Approval  |  |

Once form is completed and approved by both parties, the ISP will send via e-mail to PG&E Gas Scheduling at [pgescheduling@pge.com](mailto:pgescheduling@pge.com) with CC customer and BCC to PG&E Gas Control (obtain Sr. TC's address during phone conversation) as soon as possible after the phone call with PG&E Gas Control.



**Gas Sample Form No. 79-1134**  
Request for Manual Modification Process for  
PG&E Injection (Per Gas Rule 21, B.3.i)

Sheet 1 (N)  
(N)  
(N)

Please Refer to Attached  
Sample Form

Pacific Gas and Electric Company  
California Gas Transmission  
**Request for Manual Modification Process**  
**for PG&E Injection**  
**(per Gas Rule 21, B.3.i)**

The following documents a nomination adjustment of \_\_\_\_\_Dth to record my PG&E Storage Injection or Park going directly to a PG&E Storage or Park Exhibit.

For PG&E storage injections or parks under this program, an existing nomination from a CG pool to a NGS (end user) needs to be reduced and the volume moved to a PG&E Storage or Park Exhibit.

PG&E Nomination to NGS to be reduced:

|   |         |
|---|---------|
| Customer Code                           |         |
| Gas Day                                 |         |
| Source ID                               | CG____N |
| Receipt Point                           | CTYG    |
| Package                                 |         |
| Destination ID                          |         |
| Delivery Point                          | CTYG    |
| Transportation Exhibit                  | N/A     |
| ID2 Scheduled Delivered Volume (Dth)    |         |
| Final Scheduled Delivered Volume (Dth)* |         |

*\*Due to EPSQ, the Final Scheduled Delivered Volume must be at least 50% of the ID2 Scheduled Delivered Volume.*

Nomination adjustment to move volume to PG&E Storage or Park Exhibit:

|                              |         |
|------------------------------|---------|
| Customer Code                |         |
| Gas Day                      |         |
| Source ID                    | CG____N |
| Receipt Point                | CTYG    |
| Package                      |         |
| Destination ID               |         |
| Delivery Point               |         |
| Transportation Exhibit (MON) |         |
| Delivered Volume (Dth)       |         |

**Pacific Gas and Electric Company  
California Gas Transmission**

The Customer identified below requested the transaction as detailed above, and further, by phone, has certified the following to the CGT Sales Representative (also identified below):

| Request for Manual Modification Process Provisions   | Yes/No. If No, provide explanation |
|--|------------------------------------|
| The destination storage or park exhibit has sufficient remaining inventory balance for this additional volume and will not take the exhibit balance above its inventory limit. |                                    |

The reason for this Request for Manual Modification Process for injection is due to:

- Unplanned facility reduction
- Other. Please describe: \_\_\_\_\_

**Signatory/Approval**

|   |  |
|---|--|
| Customer Company Name   |  |
| Name of Customer who executed deal                                |  |
| Customer Representative's Contact Information (e.g. email, phone) |  |
| PG&E Trader   |  |
| Request Execution Date and Time                                   |  |

Distribution:

E-mail to PG&E Gas Scheduling: [pgescheduling@pge.com](mailto:pgescheduling@pge.com); Cc: Customer; Bcc: PG&E Gas Control Senior TC



**Gas Sample Form No. 79-1135**  
Request for Manual Modification Process for  
PG&E Withdrawal (Per Gas Rule 21, B.3.i)

Sheet 1 (N)  
(N)  
(N)

Please Refer to Attached  
Sample Form

Pacific Gas and Electric Company  
California Gas Transmission  
**Request for Manual Modification Process**  
**for PG&E Withdrawal**  
**(per Gas Rule 21, B.3.i)**

The following documents a nomination adjustment of \_\_\_\_\_ Dth to record my PG&E Storage Withdrawal or Lend going directly to a NGSA (end user).

|                              |      |
|------------------------------|------|
| Customer Code                |      |
| Gas Day                      |      |
| Source ID                    |      |
| Receipt Point                |      |
| Package                      |      |
| Destination ID               |      |
| Delivery Point               | CTYG |
| Transportation Exhibit (MON) |      |
| Delivery Volume (Dth)        |      |

The Customer identified below requested the transaction as detailed above, and further, by phone, has certified the following to the CGT Sales Representative (also identified below):

| Request for Manual Modification Process Provisions:   | Yes/No. If No, provide explanation |
|---|------------------------------------|
| 1. The source storage exhibit has sufficient balance for this withdrawal and will not take the storage balance below zero.  |                                    |
| 2. The destination ID has sufficient MDQ remaining including ID2 scheduled volumes to accommodate this additional delivery. |                                    |

The reason for this Request for Manual Modification Process for withdrawal is due to:

- Unplanned facility burn
- ID2 interconnect cut to NGSA
- Other. Please describe: \_\_\_\_\_

**Signatory/Approval**

|  |  |
|--|--|
| Customer Company Name  |  |
| Name of Customer who executed deal                                 |  |
| Customer Representative's Contact Information (e.g. e-mail, phone) |  |
| PG&E Trader  |  |
| Request Execution Date and Time                                    |  |

Distribution:

E-mail to PG&E Gas Scheduling: [pgescheduling@pge.com](mailto:pgescheduling@pge.com); Cc: Customer; Bcc: PG&E Gas Control Senior TC



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| Rule 02      | Description of Service.....  | 23062-23066,26825-G   |
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| Rule 05      | Special Information Required on Forms.....   | 17641,13348-13349-G   |
| Rule 06      | Establishment and Reestablishment of Credit.....   | 22126-22127,28653-G   |
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| Rule 10      | Disputed Bills.....  | 18214-18216-G   |
| Rule 11      | Discontinuance and Restoration of Service.....   | 18217-18220,27251,23520,18223-18227,27252,24860,19710-G   |
| Rule 12      | Rates and Optional Rates.....  | 18229,27253,24132,21981-21982,24474-G   |
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| Rule 16      | Gas Service Extensions.....  | 21546,18816,17728,17161,18817-18825,17737,18826,18827-G   |
| Rule 17      | Meter Tests and Adjustment of Bills for Meter Error.....   | 14450,28656,28764,28770,28771,28772,28773,28774-G   |
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| Rule 18      | Supply to Separate Premises and Submetering of Gas.....  | 22790,17796,13401-G   |
| Rule 19      | Medical Baseline Quantities.....   | 21119,21120,21121-G   |
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| Rule 21      | Transportation of Natural Gas.....   | 27591,28812,28924,23786,23194,23195,21845,23196-23199,29228,29229,29230,29231,29232,29233,29234,29235,29236-G |
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| Rule 25      | Gas Services-Customer Creditworthiness and Payment Terms.....  | 28816-28828-G   |
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| 01-9285 | Application for Tenants of Sub-Metered Facilities .....                                  | 28971-G |
| 61-0535 | CARE Program Application for OMS/Non-Profit Migrant Farm Worker<br>Housing Centers ..... | 28972-G |
| 62-0156 | Application for Qualified Nonprofit Group-Living Facilities.....                         | 28973-G |
| 62-1198 | Application for Qualified Agricultural Employee Housing Facilities.....                  | 28981-G |
| 61-0522 | Application for Farm Workers Residential Single Family Customers.....                    | 23989-G |
| 62-1477 | Income Guidelines .....  | 28982-G |
| 03-006  | Postage-Paid Application .....   | 23991-G |

**Sample Forms**

**Rule 21**

|         |  |             |
|---------|--|-------------|
|         |  | (N)         |
|         |  | (N)         |
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| 79-1133 | Request for Manual Modification Process for Independent Storage Provider Withdrawal (per Gas<br>Rule 21, B.3.i)..... | 29238-G (N) |
| 79-1134 | Request for Manual Modification Process for PG&E Injection (per Gas Rule 21, B.3.i)...                               | 29239-G (N) |
| 79-1135 | Request for Manual Modification Process for PG&E Injection (per Gas Rule 21, B.3.i)...                               | 29240-G (N) |

**Sample Forms**

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| 62-0972 | CARE Application for Residential Single-Family Customers (Eng/Chinese) .....                | 28979-G |
| 62-0973 | CARE Application for Residential Single-Family Customers (Eng/Vietnamese).....              | 28980-G |
| 62-0939 | CARE Residential Single Family Pre-printed Application Instruction.....                     | 28977-G |
| 62-0919 | CARE Residential Single Family Pre-printed Application .....                                | 28976-G |
| 62-0940 | CARE Residential Single Family Recertification Instruction .....                            | 28978-G |
| 62-1509 | CARE Residential Single Family Recertification .....  | 28228-G |
| 62-0672 | CARE Application for Tenants of Sub-Metered Facilities (Eng/Chinese) .....                  | 28974-G |
| 62-0673 | CARE Application for Tenants of Sub-Metered Facilities (Eng/Vietnamese).....                | 28975-G |
| 79-1051 | CARE Large Print - Application for Residential Single Family Customers (Eng) .....          | 28984-G |
| 79-1052 | CARE Large Print - Application for Residential Single Family Customers (Spanish) .....      | 28985-G |
| 79-1053 | CARE Large Print - Application for Residential Single Family Customers (Chinese) .....      | 28986-G |
| 79-1054 | CARE Large Print - Application for Residential Single Family<br>Customers (Vietnamese)..... | 28987-G |
| 79-1055 | CARE Large Print - Application for Tenants of Sub-Metered Facilities (Eng).....             | 28988-G |
| 79-1056 | CARE Large Print - Application for Tenants of Sub-Metered Facilities (Spanish) .....        | 28989-G |
| 79-1057 | CARE Large Print - Application for Tenants of Sub-Metered Facilities (Chinese) .....        | 28990-G |
| 79-1058 | CARE Large Print - Application for Tenants of Sub-Metered Facilities (Vietnamese) .....     | 28991-G |
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| 79-1119 | Tenant Rights Letter.....   | 28298-G |

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| 79-755 | Agreement for Supply of Natural Gas for Compression as a Motor-Vehicle Fuel..... | 23411-G                |            |
| 79-756 | Natural Gas Service Agreement.....   | 24487-G                |            |
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| 79-762  | Imbalance Trading Form for Schedule G-BAL Service .....  | 19787-G              |     |
| 79-780  | Agreement for Assigned Interstate Capacity for Service to Core Customers .....   | 18291-G              |     |
| 79-788  | Agreement for Adjustment for Natural Gas Energy Efficiency Measures .....  | 16387-G              |     |
| 79-796  | Notice of Gas Storage Inventory Transfer .....   | 19378-G              |     |
| 79-845  | Core Gas Aggregation Service Agreement .....   | 29152-G              |     |
| 79-983  | Request for Re-classification from Noncore Service to Core Service .....   | 21983-G              |     |
| 79-866  | Gas Transmission Service Agreement .....   | 22265-G              |     |
| 79-867  | Assignment of Gas Transmission .....   | 18296-G              |     |
| 79-868  | California Gas Transmission Credit Application .....   | 22995-G              |     |
| 79-869  | Noncore Balancing Aggregation Agreement .....  | 22650-G              |     |
| 79-941  | Nomination Authorization Form .....  | 18299-G              |     |
| 79-944  | California Production Balancing Agreement .....  | 22088-G              |     |
| 79-946  | California Production Cumulative Imbalance Trading Form .....  | 18304-G              |     |
| 79-947  | Notice of Market Center Balance Transfer .....   | 19379-G              |     |
| 79-971  | Election for Self-Balancing Option .....   | 22651-G              |     |
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| 79-1090 | G-ESISP Service Agreement .....   | 24367-G              |     |
| 79-1091 | G-ESISP Service Relocation Agreement .....  | 24368-G              |     |
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| 62-0562 | Gas and Electric Facilities Transfer Agreement .....  | 18418-G              |     |
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| 62-4778 | Cancellation of Contract .....  | 13137-G              |     |
| 79-861  | Electronic Data Interchange Trading Partner Agreement.....  | 18294-G              |     |
| 79-936  | Deed of Conveyance.....   | 13639-G              |     |
| 79-937  | Assignment Agreement.....   | 13640-G              |     |
| 79-967  | Electronic Billing Customer Agreement.....  | 19894-G              |     |
| 79-1039 | Agricultural, Commercial, Residential Rate Schedule Selection Customer Agreement.....                                   | 24081-G              |     |
| 79-1040 | Non-Disclosure and Use of Information Agreement.....  | 23183-G              |     |
| 79-1041 | Notice of Bill Guaranty Termination.....  | 23184-G              |     |
| 79-1042 | APS/Auto Pay Customer Application.....  | 23185-G              |     |
| 79-1043 | Irrevocable Standby Letter of Credit.....   | 23186-G              |     |
| 79-1095 | Authorization to Receive Customer Information or Act Upon a Customer's Behalf.....                                      | 24840-G              |     |
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| 79-1104 | Billing Calculation Service Agreement.....  | 26570-G              |     |
| 79-1118 | General On-Bill Financing Agreement.....  | 28309-G              |     |
| 79-1126 | Off-Bill and On-Bill Financing Loan Agreement for Self-Installed Projects.....  | 28602-G              |     |
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| 79-800   | Discontinuance of Service Notice - English.....      | 28501-G              |     |
| 79-858   | Disputed Unpaid Closing Bill.....                    | 22988-G              |     |
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| 04-1563  | Hazard Notice - Chinese.....                         | 17758-G              |     |
| 04-1564  | Hazard Notice - Korean.....                          | 17759-G              |     |
| 61-4406  | Meter Reading Reminder - Postcard.....               | 17760-G              |     |
| 61-7126  | Window Meter Card Reminder - Postcard.....           | 13063-G              |     |
| 62-3005  | Window Meter Card - Single Meter.....                | 13064-G              |     |
| 62-3006  | Window Meter Card - Two Meters.....                  | 13065-G              |     |
| 62-3010  | Hazard Notice - English.....                         | 17761-G              |     |
| 62-3045  | Notice of Planned Electric Service Interruption..... | 13067-G              |     |
| 62-3531  | Service Report.....                                  | 17762-G              | (L) |

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

|  |   |  |
|--|---|--|
| AT&T                                     | Dept of General Services                    | North Coast SolarResources                                 |
| Alcantar & Kahl LLP                      | Douglass & Liddell                          | Occidental Energy Marketing, Inc.                          |
| Ameresco                                 | Downey & Brand                              | OnGrid Solar   |
| Anderson & Poole                         | Duke Energy                                 | Praxair  |
| Arizona Public Service Company           | Economic Sciences Corporation               | R. W. Beck & Associates                                    |
| BART                                     | Ellison Schneider & Harris LLP              | RCS, Inc.  |
| Barkovich & Yap, Inc.                    | Foster Farms                                | Recurrent Energy   |
| Bartle Wells Associates                  | G. A. Krause & Assoc.                       | SCD Energy Solutions                                       |
| Bloomberg                                | GLJ Publications                            | SCE  |
| Bloomberg New Energy Finance             | GenOn Energy, Inc.                          | SMUD   |
| Boston Properties                        | Goodin, MacBride, Squeri, Schlotz & Ritchie | SPURR  |
| Braun Blaising McLaughlin, P.C.          | Green Power Institute                       | San Francisco Public Utilities Commission                  |
| Brookfield Renewable Power               | Hanna & Morton                              | Seattle City Light   |
| CA Bldg Industry Association             | Hitachi                                     | Sempra Utilities   |
| CLECA Law Office                         | In House Energy                             | Sierra Pacific Power Company                               |
| CSC Energy Services                      | International Power Technology              | Silicon Valley Power                                       |
| California Cotton Ginners & Growers Assn | Intestate Gas Services, Inc.                | Silo Energy LLC  |
| California Energy Commission             | Lawrence Berkeley National Lab              | Southern California Edison Company                         |
| California League of Food Processors     | Los Angeles Dept of Water & Power           | Spark Energy, L.P.   |
| California Public Utilities Commission   | Luce, Forward, Hamilton & Scripps LLP       | Sun Light & Power  |
| Calpine                                  | MAC Lighting Consulting                     | Sunshine Design  |
| Casner, Steve                            | MBMC, Inc.                                  | Sutherland, Asbill & Brennan                               |
| Chris, King                              | MRW & Associates                            | Tabors Caramanis & Associates                              |
| City of Palo Alto                        | Manatt Phelps Phillips                      | Tecogen, Inc.  |
| City of Palo Alto Utilities              | McKenzie & Associates                       | Tiger Natural Gas, Inc.                                    |
| City of San Jose                         | Merced Irrigation District                  | TransCanada  |
| Clean Energy Fuels                       | Modesto Irrigation District                 | Turlock Irrigation District                                |
| Coast Economic Consulting                | Morgan Stanley                              | United Cogen   |
| Commercial Energy                        | Morrison & Foerster                         | Utility Cost Management                                    |
| Consumer Federation of California        | NLine Energy, Inc.                          | Utility Specialists  |
| Crossborder Energy                       | NRG West                                    | Verizon  |
| Davis Wright Tremaine LLP                | NaturEner                                   | Wellhead Electric Company                                  |
| Day Carter Murphy                        | Navigant Consulting                         | Western Manufactured Housing Communities Association (WMA) |
| Defense Energy Support Center            | Norris & Wong Associates                    | eMeter Corporation   |
| Department of Water Resources            | North America Power Partners                |  |