

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



August 18, 2011

**Advice Letter 3223-G**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Schedule G-CPX – Crossover Gas Procurement Service to  
Core End-Use Customers for Rates Effective July 10, 2011**

Dear Mr. Cherry:

Advice Letter 3223-G is effective July 10, 2011.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Pacific Gas and  
Electric Company**

**Brian Cherry**  
Vice President  
Regulation and Rates

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.6520

July 7, 2011

**Advice 3223-G**

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

**Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective July 10, 2011**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to revise monthly crossover rates under Schedule G-CPX--*Crossover Gas Procurement Service to Core End-Use Customers*, effective **July 10, 2011**. Schedule G-CPX crossover rates change on a monthly basis on the tenth calendar day of each month.

**Background**

In accordance with Decision ("D.") 03-12-008, Schedule G-CPX applies to gas customers that request to be reclassified from noncore to core status. Such customers will pay the applicable crossover procurement rate under Schedule G-CPX for the first twelve (12) regular monthly billing periods during which they take core gas procurement service from PG&E. Crossover customers will pay the customer charge and transportation charge as specified in their applicable core schedule. After the twelfth regular monthly billing period, Schedule G-CPX will no longer apply.

**Schedule G-CPX Rate**

As adopted in D.03-12-008, the crossover rate is the higher of: (1) the posted monthly core procurement rate, including backbone transmission system volumetric charges, as shown in Schedule G-CP--*Gas Procurement Service to Core End-Use Customers*; or (2) the higher of the AECO index (including variable transportation costs to Malin) or the Topock Index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost

of backbone transmission system volumetric service included in the posted monthly procurement rates.

Schedule G-CPX rates include the core brokerage fee, an allowance for core distribution and transmission in-kind shrinkage per gas Rule 21, core pipeline capacity costs, core storage costs, procurement balancing account balances, any other procurement-related costs, and an allowance for franchise fees and uncollectibles accounts expense. The crossover procurement rates reflect only the higher of the core weighted average cost of gas ("WACOG") or the border index (both including the per unit cost of backbone transmission system volumetric service), with other procurement costs equivalent to those for otherwise-applicable core procurement rates.<sup>1</sup>

For the period from **July 10, 2011, through August 9, 2011**, the following Schedule G-CPX rates will be in effect:

| <b><u>Schedule G-CPX Rates</u></b>              | <b><u>Per Therm</u></b> |
|-------------------------------------------------|-------------------------|
| Small Commercial Customers (Schedule G-NR1)     | <b>\$0.64803</b>        |
| Large Commercial Customers (Schedule G-NR2)     | <b>\$0.55884</b>        |
| Natural Gas Vehicle Customers (Schedule G-NGV1) | <b>\$0.54461</b>        |

Workpapers showing the calculation of these rates are included in this filing as Attachment II.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **July 27, 2011**. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

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<sup>1</sup> The shrinkage rate component included in the monthly Schedule G-CPX rates will be calculated based on the higher of the WACOG or the border index, using the same methodology used for calculating the shrinkage component in monthly core procurement rates.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the California Public Utilities Commission ("CPUC" or "Commission"):

Brian Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

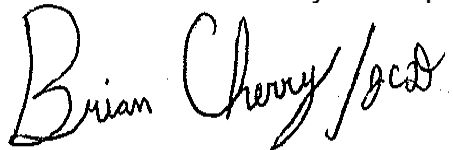
Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

### **Effective Date**

In accordance with D.03-12-008, PG&E requests that this advice filing become effective on **July 10, 2011**. The rates in this advice filing shall remain in effect until the next such filing with the Commission.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry /gcd". The signature is written in a cursive, flowing style.

Vice President - Regulation and Rates

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Conor Doyle

Phone #: (415) 973-7817

E-mail: JCDT@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3223-G**

Tier: **1**

Subject of AL: **Rates for Schedule G-CPX – Crossover Gas Procurement Service to Core End Use Customers, Effective July 10, 2011**

Keywords (choose from CPUC listing): Procurement

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Decision 03-12-008**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? ☐ Yes ☒ No

Requested effective date: **July 10, 2011**

No. of tariff sheets: **3**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule G-CPX**

Service affected and changes proposed<sup>1</sup>: **Crossover Gas Procurement Service to Core End-Use Customers**

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1  
Advice 3223-G**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>                                                                           | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|-------------------------------------------------------------------------------------------------|--------------------------------------------|
| 29109-G                         | GAS SCHEDULE G-CPX<br>CROSSOVER GAS PROCUREMENT SERVICE<br>TO CORE END-USE CUSTOMERS<br>Sheet 1 | 29064-G                                    |
| 29110-G                         | GAS TABLE OF CONTENTS<br>Sheet 1                                                                | 29100-G                                    |
| 29111-G                         | GAS TABLE OF CONTENTS<br>Sheet 2                                                                | 29101-G                                    |



**GAS SCHEDULE G-CPX**  
**CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE**  
**CUSTOMERS**

Sheet 1

**APPLICABILITY:** This schedule is filed monthly. It is applicable in the first year for Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) and that are taking procurement service from PG&E. After the first year, these customers will be served under their otherwise-applicable core gas rate schedule.

**TERRITORY:** Schedule G-CPX applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for applicable Core End-Use Customers. Customers will pay the Crossover Charge specified below for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, the Core End-Use Customer will pay the Procurement Charge specified in their otherwise-applicable rate schedule. Rates under this schedule will change on the 10th calendar day of the month.

| <u>Procurement Charge:</u>                     | <u>Per Therm</u> |
|------------------------------------------------|------------------|
| Small Commercial Crossover Charge: (G-NR1)     | \$0.64803 (I)    |
| Large Commercial Crossover Charge: (G-NR2)     | \$0.55884 (R)    |
| Natural Gas Vehicle Crossover Charge: (G-NGV1) | \$0.54461 (R)    |

The Crossover charge is the higher of: (a) the posted monthly core procurement rate, including backbone transmission volumetric charges, as shown in Schedule G-CP; or (b) the higher of the AECO index (including variable transportation costs to Malin) or the Topock index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission volumetric service included in the posted monthly procurement rate, the Core Brokerage Fee, an allowance for core in-kind shrinkage per Rule 21, and all other procurement rate components included in the posted monthly core procurement rate.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-800-743-5000.



**Pacific Gas and Electric Company**  
San Francisco, California  
U 39

Revised  
Cancelling Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

29110-G  
29100-G

## GAS TABLE OF CONTENTS

Sheet 1

| TITLE OF SHEET                      | CAL P.U.C.<br>SHEET NO.         |     |
|-------------------------------------|---------------------------------|-----|
| Title Page .....                    | 29110-G                         | (T) |
| Rate Schedules .....                | 29111,29102-G                   | (T) |
| Preliminary Statements.....         | 29103,29060-G                   |     |
| Rules .....                         | 29070-G                         |     |
| Maps, Contracts and Deviations..... | 29055-G                         |     |
| Sample Forms .....                  | 27715,28995,27262,28662,28503-G |     |

(Continued)

Advice Letter No: 3223-G  
Decision No. 03-12-008

Issued by  
**Brian K. Cherry**  
Vice President  
Regulation and Rates

Date Filed July 7, 2011  
Effective July 10, 2011  
Resolution No. \_\_\_\_\_



## GAS TABLE OF CONTENTS

Sheet 2

| SCHEDULE                                  | TITLE OF SHEET                                                                               | CAL P.U.C.<br>SHEET NO.                                                                     |
|-------------------------------------------|----------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------|
| <b>Rate Schedules<br/>Residential</b>     |                                                                                              |                                                                                             |
| Counties Served                           | Listing of Counties Covered Under Gas Rate Schedules .....                                   | 11271-G                                                                                     |
| G-1                                       | Residential Service .....                                                                    | 29085,23487-G                                                                               |
| G1-NGV                                    | Residential Natural Gas Service for Compression on Customers' Premises .....                 | 29091,23734-G                                                                               |
| G-CS                                      | ClimateSmart .....                                                                           | 28009-G                                                                                     |
| GM                                        | Master-Metered Multifamily Service .....                                                     | 29094,26892,23019-G                                                                         |
| GS                                        | Multifamily Service .....                                                                    | 29096,26894,23215-G                                                                         |
| GT                                        | Mobilehome Park Service .....                                                                | 29098,26896,26568-G                                                                         |
| G-10                                      | Service to Company Employees .....                                                           | 11318-G                                                                                     |
| GL-1                                      | Residential CARE Program Service .....                                                       | 29092,26898-G                                                                               |
| GL1-NGV                                   | Residential CARE Program Natural Gas Service for Compression<br>on Customers' Premises ..... | 29093,23740-G                                                                               |
| GML                                       | Master-Metered Multifamily CARE Program Service .....                                        | 29095,26901,23027-G                                                                         |
| GSL                                       | Multifamily CARE Program Service .....                                                       | 29097,28448,23216-G                                                                         |
| GTL                                       | Mobilehome Park CARE Program Service .....                                                   | 29099,28450,23502,26569-G                                                                   |
| G-MHPS                                    | Master-Metered Mobilehome Park Safety Surcharge .....                                        | 22034-G                                                                                     |
| <b>Rate Schedules<br/>Non-Residential</b> |                                                                                              |                                                                                             |
| G-NR1                                     | Gas Service to Small Commercial Customers .....                                              | 29089,23035-G                                                                               |
| G-NR2                                     | Gas Service to Large Commercial Customers .....                                              | 29090,23037-G                                                                               |
| G-CP                                      | Gas Procurement Service to Core End-Use Customers .....                                      | 29086-G                                                                                     |
| G-CPX                                     | Crossover Gas Procurement Service To Core End-Use Customers .....                            | 29109-G                                                                                     |
| G-NT                                      | Gas Transportation Service to Noncore End-Use Customers .....                                | 28914, 29044,22037,22038-G                                                                  |
| G-EG                                      | Gas Transportation Service to Electric Generation .....                                      | 29041,27879,25038,25039-G                                                                   |
| G-ESISP                                   | Exchange Service Through ISP Facilities .....                                                | 24364,24365-G                                                                               |
| G-WSL                                     | Gas Transportation Service to Wholesale/Resale Customers .....                               | 29045, 28920,22045-G                                                                        |
| G-BAL                                     | Gas Balancing Service for Intrastate Transportation Customers .....                          | 24456,24457,<br>22135, 28906, 22048-22048,24458-24460,26610,24461,20042,24462,24463,27708-G |
| G-SFS                                     | Standard Firm Storage Service .....                                                          | 28917,22140,22141,22300-G                                                                   |
| G-NFS                                     | Negotiated Firm Storage Service .....                                                        | 28911,22301-G                                                                               |
| G-NAS                                     | Negotiated As-Available Storage Service .....                                                | 28910-G                                                                                     |
| G-CFS                                     | Core Firm Storage .....                                                                      | 28907,22147,22148,22149-G                                                                   |
| G-AFT                                     | Annual Firm Transportation On-System .....                                                   | 24465,28904,22903-G                                                                         |

(T)

(Continued)

Advice Letter No: 3223-G  
 Decision No. 03-12-008

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed July 7, 2011  
 Effective July 10, 2011  
 Resolution No. \_\_\_\_\_

## Crossover Rate Calculation

Jul-11

### AECO Net Forward Calculation (\$/Dth)

Jul-11

|                                                 |                 |
|-------------------------------------------------|-----------------|
| Combined GTN/Foothills fuel rate                | 0.9749          |
| Foothills Fuel                                  | 1.00%           |
| GTN Fuel                                        | 1.53%           |
| AECO Monthly Index (C\$/GJ, source CGPR)        | 3.7166          |
| Exchange Rate (US\$/C\$)                        | 1.0408          |
| AECO "C" monthly commodity index (US\$/Dth)     | \$ 4.081        |
| Foothills + GTN combined in-kind fuel rate      | 0.025           |
| Foothills + GTN in-kind fuel charge             | 0.105           |
| Foothills volumetric rate                       | 0.0000          |
| GTN volumetric rate                             | 0.0117          |
| <b>AECO "C" Net Forward Price (14+16+17+18)</b> | <b>\$4.1981</b> |

| <u>Gas Price Index</u>                               | <u>Price, CA Border</u> | <u>Intrastate Transport</u> | <u>Total</u>    |
|------------------------------------------------------|-------------------------|-----------------------------|-----------------|
| AECO (CGPR)                                          | \$4.1981                | \$0.0698                    | \$4.2679        |
| Southern Border-PG&E (NGI)                           | \$4.4400                | \$0.0698                    | \$4.5098        |
| Core WACOG                                           | \$4.1719                | \$0.0698                    | \$4.2417        |
| <b>Crossover Price at PG&amp;E Citygate (\$/Dth)</b> |                         |                             | <b>\$4.5098</b> |

7/5/11

Effective: 7/10/2011

Advice Letter No. 3223-G

## Calculation of the G-CPX Crossover Core Procurement Rate

| Gas Prices               |  |                       |
|--------------------------|--|-----------------------|
|                          |  | Border Price (\$/Dth) |
| AECO C                   |  | \$4.1981              |
| PG&E Topock (Source NGI) |  | \$4.4400              |
| Core WACOG               |  | \$4.1719              |

| G-CPX CROSSOVER CORE PROCUREMENT RATE                               |                 | \$/Decatherm          | \$/Therm  | Components<br>\$/Therm | Calculation                 |
|---------------------------------------------------------------------|-----------------|-----------------------|-----------|------------------------|-----------------------------|
| <b>CROSSOVER COMMODITY CHARGE</b>                                   |                 |                       |           |                        |                             |
| Weighted Average Cost of Gas (WACOG)                                |                 |                       |           |                        | (a)                         |
| WACOG at the Border                                                 |                 | \$4.4400              |           |                        | (b)                         |
| Intrastate Backbone Volumetric Transport Charge                     |                 | \$0.698               |           |                        | (c)=(a)+(b)                 |
| Total WACOG                                                         |                 | 4.5098                | \$0.45098 |                        |                             |
| Franchise Fee                                                       | 0.009886        | Changes in GRC        |           |                        |                             |
| Uncollectible Fee                                                   | 0.003145        | Changes in GRC        |           |                        |                             |
| Subt F & U                                                          | 0.013031        | X WACOG at the Border | \$0.0579  |                        | (d)=(a)*F&U Factor          |
| WACOG with Franchise and Uncollectible                              |                 | \$4.5677              | \$0.45677 |                        | (e)=(c)+(d)                 |
| PGA Adjustment: Core Sales                                          |                 | \$0.0546              | \$0.00546 |                        | (f)                         |
| PGA Adjustment: Hedging                                             |                 | \$0.0000              | \$0.00000 |                        |                             |
| Cycled Carrying Cost of Gas in Storage                              |                 | \$0.0115              | \$0.00115 |                        | (g)                         |
| Total Core Commodity Charge                                         |                 |                       |           |                        |                             |
| Small Commercial                                                    |                 |                       |           | \$0.46338              | (k)=(e)+(f)+(g)+(h)         |
| Large Commercial                                                    |                 |                       |           | \$0.46338              | (l)=(e)+(f)+(g)+(i)         |
| Natural Gas Vehicle                                                 |                 |                       |           | \$0.46338              | (m)=(e)+(f)+(g)+(j)         |
| <b>CORE FIRM STORAGE COSTS (Including F&amp;U)</b>                  |                 |                       |           |                        |                             |
| CFSA Adjustment: Core Firm Storage Account                          |                 | \$0.0060              | \$0.00060 |                        | (n)                         |
| Small Commercial                                                    |                 | \$0.2856              | \$0.02856 | \$0.02916              | (o) (r)=(n)+(o)             |
| Large Commercial                                                    |                 | \$0.1340              | \$0.01340 | \$0.01400              | (p) (s)=(n)+(p)             |
| Natural Gas Vehicle                                                 |                 | \$0.1111              | \$0.01111 | \$0.01171              | (q) (t)=(n)+(q)             |
| <b>INTERSTATE &amp; INTRASTATE CAPACITY CHARGES (Incl. F&amp;U)</b> |                 |                       |           |                        |                             |
| CPDCA Adjustment (Incl. F&U)                                        |                 | \$0.0686              | \$0.00686 |                        | (u)                         |
| <b>BC System and NOVA Costs (Incl. F&amp;U)</b>                     |                 |                       |           |                        |                             |
| Small Commercial                                                    |                 | \$0.3539              | \$0.03539 |                        | (h)                         |
| Large Commercial                                                    |                 | \$0.1536              | \$0.01536 |                        | (i)                         |
| Natural Gas Vehicle                                                 |                 | \$0.1316              | \$0.01316 |                        | (j)                         |
| <b>Interstate Capacity Charges</b>                                  |                 |                       |           |                        |                             |
| Small Commercial                                                    |                 | \$0.6180              | \$0.06180 |                        | (v)                         |
| Large Commercial                                                    |                 | \$0.2682              | \$0.02682 |                        | (w)                         |
| Natural Gas Vehicle                                                 |                 | \$0.2298              | \$0.02298 |                        | (x)                         |
| <b>Intrastate Backbone Capacity Charges</b>                         |                 |                       |           |                        |                             |
| Small Commercial                                                    |                 | \$0.2990              | \$0.02990 | \$0.13395              | (y) (ab)=(u)+(v)+(y)        |
| Large Commercial                                                    |                 | \$0.1298              | \$0.01298 | \$0.06202              | (z) (ac)=(u)+(w)+(z)        |
| Natural Gas Vehicle                                                 |                 | \$0.1112              | \$0.01112 | \$0.05412              | (aa) (ad)=(u)+(x)+(aa)      |
| <b>WGSP - PROCUREMENT (Small and Large Comm'l)</b>                  |                 |                       |           |                        |                             |
| Small Commercial                                                    | 0.06140         |                       | \$0.00614 | \$0.00614              |                             |
| Large Commercial                                                    | 0.04040         |                       | \$0.00404 | \$0.00404              |                             |
| <b>CORE BROKERAGE FEE</b>                                           |                 |                       |           |                        |                             |
|                                                                     | \$0.0250        |                       |           | \$0.00250              | (ae)                        |
| <b>SHRINKAGE RATE</b>                                               |                 |                       |           |                        |                             |
| Shrinkage (Incl. F&U)                                               |                 | \$0.0777              | \$0.00777 |                        | (af)                        |
| Based on Core Shrinkage: 1.70%                                      | Changes in BCAP |                       |           |                        |                             |
| PGA Adjustment: Core Shrinkage (Incl. F&U)                          |                 | \$0.0513              | \$0.00513 |                        | (ag)                        |
| Total Shrinkage Rate                                                |                 |                       |           | \$0.01290              | (ah)=(af)+(ag)              |
| <b>TOTAL G-CPX CORE PROCUREMENT CHARGE</b>                          |                 |                       |           |                        |                             |
| Small Commercial                                                    |                 |                       |           | \$0.64803              | (ai)=(k)+(r)+(ab)+(ae)+(ah) |
| Large Commercial                                                    |                 |                       |           | \$0.55884              | (aj)=(l)+(s)+(ac)+(ae)+(ah) |
| Natural Gas Vehicle                                                 |                 |                       |           | \$0.54461              | (ak)=(m)+(t)+(ad)+(ae)+(ah) |

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

|                                          |                                             |                                                            |
|------------------------------------------|---------------------------------------------|------------------------------------------------------------|
| AT&T                                     | Department of Water Resources               | North Coast SolarResources                                 |
| Alcantar & Kahl LLP                      | Dept of General Services                    | Occidental Energy Marketing, Inc.                          |
| Ameresco                                 | Douglass & Liddell                          | OnGrid Solar                                               |
| Anderson & Poole                         | Downey & Brand                              | Praxair                                                    |
| Arizona Public Service Company           | Duke Energy                                 | R. W. Beck & Associates                                    |
| BART                                     | Economic Sciences Corporation               | RCS, Inc.                                                  |
| Barkovich & Yap, Inc.                    | Ellison Schneider & Harris LLP              | Recurrent Energy                                           |
| Bartle Wells Associates                  | Foster Farms                                | SCD Energy Solutions                                       |
| Bloomberg                                | G. A. Krause & Assoc.                       | SCE                                                        |
| Bloomberg New Energy Finance             | GLJ Publications                            | SMUD                                                       |
| Boston Properties                        | GenOn Energy, Inc.                          | SPURR                                                      |
|                                          | Goodin, MacBride, Squeri, Schlotz & Ritchie | San Francisco Public Utilities Commission                  |
| Braun Blaising McLaughlin, P.C.          | Green Power Institute                       | Santa Fe Jets                                              |
| Brookfield Renewable Power               | Hanna & Morton                              | Seattle City Light                                         |
| CA Bldg Industry Association             | Hitachi                                     | Sempra Utilities                                           |
| CLECA Law Office                         | In House Energy                             | Sierra Pacific Power Company                               |
| CSC Energy Services                      | International Power Technology              | Silicon Valley Power                                       |
| California Cotton Ginners & Growers Assn | Intestate Gas Services, Inc.                | Silo Energy LLC                                            |
| California Energy Commission             | Lawrence Berkeley National Lab              | Southern California Edison Company                         |
| California League of Food Processors     | Los Angeles Dept of Water & Power           | Spark Energy, L.P.                                         |
| California Public Utilities Commission   | Luce, Forward, Hamilton & Scripps LLP       | Sun Light & Power                                          |
| Calpine                                  | MAC Lighting Consulting                     | Sunshine Design                                            |
| Casner, Steve                            | MBMC, Inc.                                  | Sutherland, Asbill & Brennan                               |
| Chris, King                              | MRW & Associates                            | Tabors Caramanis & Associates                              |
| City of Palo Alto                        | Manatt Phelps Phillips                      | Tecogen, Inc.                                              |
| City of Palo Alto Utilities              | McKenzie & Associates                       | Tiger Natural Gas, Inc.                                    |
| City of San Jose                         | Merced Irrigation District                  | TransCanada                                                |
| Clean Energy Fuels                       | Modesto Irrigation District                 | Turlock Irrigation District                                |
| Coast Economic Consulting                | Morgan Stanley                              | United Cogen                                               |
| Commercial Energy                        | Morrison & Foerster                         | Utility Cost Management                                    |
| Consumer Federation of California        | NLine Energy, Inc.                          | Utility Specialists                                        |
| Crossborder Energy                       | NRG West                                    | Verizon                                                    |
| Davis Wright Tremaine LLP                | Navigant Consulting                         | Wellhead Electric Company                                  |
| Day Carter Murphy                        | Norris & Wong Associates                    | Western Manufactured Housing Communities Association (WMA) |
|                                          |                                             | eMeter Corporation                                         |
| Defense Energy Support Center            | North America Power Partners                |                                                            |