

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 30, 2011

Advice Letter 3206-G

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: June 1, 2011 Gas Core Procurement and 2011 General Rate
Case D.11-05-018 Gas Transportation Rate Changes**

Dear Mr. Cherry:

Advice Letter 3206-G is effective June 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

May 24, 2011

Advice 3206-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

**Subject: June 1, 2011 Gas Core Procurement and 2011 General Rate
Case Decision 11-05-018 Gas Transportation Rate Changes**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **June 1, 2011**. Specifically, this filing:

1. Revises PG&E's gas procurement rates for core customers.
2. Revises core gas transportation rates in compliance with PG&E's 2011 General Rate Case (GRC) Decision (D.) 11-05-018. Noncore end-use transportation rates effective June 1, 2011, are being filed in Advice 3207-G to incorporate rate revisions adopted in PG&E's 2011 GRC D. 11-05-018.
3. Revises allowance for franchise fees and uncollectible accounts expense, effective January 1, 2011. The core transportation rates included in this filing incorporate the changes authorized in PG&E's 2011 GRC D. 11-05-018.

This filing is submitted in compliance with D. 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

¹ See D. 98-07-025, Ordering Paragraph 2.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.68893	\$0.59627	\$0.61937	\$0.53896	\$0.52247

The Schedule G-CP rates effective **June 1, 2011**, reflect:

1. A monthly weighted average cost of gas (“WACOG”) of \$0.40862 per therm, compared to last month’s WACOG of \$0.39869 per therm;
2. A charge of \$0.02087 per therm to amortize over 1 month a \$2.3 million under-collection in the Core Sales subaccount of the Purchased Gas Account (“PGA”);
3. A charge of \$0.00588 per therm to amortize over 1 month a \$675 thousand under-collection in the Core Shrinkage subaccount of the PGA;
4. A charge of \$0.01495 per therm to amortize over 1 month a \$1.7 million under-collection in the Core Firm Storage Account;
5. A credit of \$0.00069 per therm to amortize over 1 month a \$80 thousand over-collection in the Core Pipeline Demand Charge Account; and
6. A charge of \$0.01966 per therm for residential, a charge of \$0.00614 per therm for small commercial, and a charge of \$0.00404 per therm for large commercial customers to collect procurement-related marketing costs and program rebates associated with PG&E’s 2011 Winter Gas Savings

Program (“WGSP”)² and to continue the amortization over twelve months of a \$4.0 million over-collection in the Winter Gas Savings subaccount of the PGA.

2011 GRC Gas Core Transportation Rate Changes

Background

On October 15, 2010, PG&E and 16 other parties, including the Division of Ratepayer Advocates (DRA), The Utility Reform Network (TURN), and Aglet Consumer Alliance (Aglet), collectively “the Settling Parties”, filed with the California Public Utilities Commission (CPUC or Commission) a Settlement Agreement covering nearly all the issues raised in Phase 1 of the 2011 GRC (See A. 09-12-020.) The Settlement Agreement was included as an attachment to a Motion for Adoption of the Settlement Agreement filed by the Settling Parties. On May 5, 2011, the Settlement Agreement was approved by the Commission in D. 11-05-018. In this Decision, the CPUC authorized the revenue requirement for the GRC to become effective on January 1, 2011.

Ordering Paragraph (OP) 3 of D. 11-05-018 requires that “[w]ithin 30 days from the effective date of this Decision, Pacific Gas and Electric Company shall file a Tier 1 advice letter with revised tariff sheets to implement (i) the revenue requirement authorized by this decision, and (ii) all accounting procedures, fees, and charges authorized by this decision that are not addressed in the other advice letters required by this decision. The revised tariff sheets shall (a) become effective on filing, subject to a finding of compliance by the Commission’s Energy Division, (b) comply with General Order 96-B, and (c) apply to service rendered on or after their effective date.” This advice letter complies with this aspect of Ordering Paragraph 3 as it relates to the above mentioned gas revenue requirement and tariff changes.

Revenue Requirement

OP 2 of D. 11-05-018 authorizes the gas distribution base revenue requirement. The 2011 GRC authorized gas distribution base revenue requirement is \$1,131 million (net of operating revenues). As a result of the Decision, PG&E is reflecting a \$47.5 million increase in gas transportation rates for the authorized gas distribution revenue requirement. This advice letter revises the core gas transportation rates to reflect the core distribution portion of the gas distribution

² Procurement-related marketing costs and program bill credits associated with PG&E’s Winter Gas Savings Program are collected in April through October for residential customers and January through December for commercial customers.

revenue requirement increase of \$45.9 million³. The gas distribution revenue requirement changes included in this advice letter also show changes to the CPUC authorized pension revenue requirement. Pursuant to paragraph V.7 of the Settlement Agreement approved in D. 09-09-020 regarding PG&E's proposed Pension Plan Funding Mechanism (A. 09-03-003), PG&E has updated the 2011 pension related revenue requirement to conform to the capitalization factor and the Operations and Maintenance (O&M) labor allocations used in determining the 2011 GRC revenue requirement.

In addition, the Settlement Agreement provides changes to the Franchise Fees and Uncollectible (FF&U) expense factor (Settlement Articles 3.6.2(b) and 3.5.2(a)). The adopted gas distribution FF&U expense amounts are shown in Attachment 2 of D. 11-05-018. Detailed information regarding the FF&U changes is included in PG&E's GRC 2011 Noncore Gas Tariff Rate Change Advice Letter 3207-G, Preliminary Statement Part C and Attachment II.

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice filing be approved effective **June 1, 2011**.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **June 13, 2011**. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

³ See Attachment III of Advice 3207-G for a table that provides the total change in the gas distribution base revenue and FF&U compared to the amount currently recovered in gas rates.

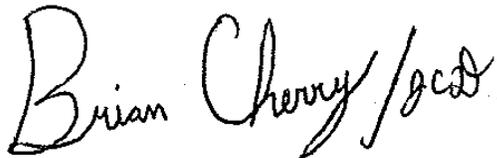
The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon request to e-mail PGETariffs@pge.com. Address changes to the General Order 96-B service list and electronic approvals should be sent to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry /gcd". The signature is written in a cursive, flowing style.

Vice President – Regulation and Rates

cc: Service list for A.09-012-020

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Conor Doyle

Phone #: (415) 973-7817

E-mail: jcdt@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3206-G**

Tier: **1**

Subject of AL: **June 1, 2011 Gas Core Procurement and 2011 General Rate Case Decision 11-05-018 Gas Transportation Rate Changes**

Keywords (choose from CPUC listing): **Core, Procurement, GRC General Rate Case**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **June 1, 2011**

No. of tariff sheets: **29**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2, G-CP, Gas Preliminary Statement Part B**

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3206-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28999-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	28932-G
29000-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	28933-G
29001-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	28934-G
29002-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	28935-G
29003-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	28936-G
29004-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	28937-G
29005-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	28938-G
29006-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	28939-G
29007-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	28940-G
29008-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	28941-G
29009-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	28942-G

**ATTACHMENT 1
Advice 3206-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29010-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END- USE CUSTOMERS Sheet 1	28943-G
29011-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28944-G
29012-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	28945-G
29013-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	28946-G
29014-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	28947-G
29015-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28948-G
29016-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	28949-G
29017-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28950-G
29018-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	28951-G

**ATTACHMENT 1
Advice 3206-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29019-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	28952-G
29020-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	28953-G
29021-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	28954-G
29022-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	28955-G
29023-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	28956-G
29024-G	GAS TABLE OF CONTENTS Sheet 1	28997-G
29025-G	GAS TABLE OF CONTENTS Sheet 2	28966-G
29026-G	GAS TABLE OF CONTENTS Sheet 3	28998-G
29027-G	GAS TABLE OF CONTENTS Sheet 4	28960-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	<u>G-1, GM, GS, GT</u>				<u>RESIDENTIAL</u> <u>GL-1, GML, GSL, GTL</u>			
	<u>Baseline</u>		<u>Excess</u>		<u>Baseline</u>		<u>Excess</u>	
		(I)		(I)		(R)		(I)
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.36800	(I)	0.65622	(I)	0.36800	(I)	0.65622	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755		0.00755		0.00755	
CARE DISCOUNT	0.00000		0.00000		(0.23386)	(R)	(0.29150)	(R)
LOCAL TRANSMISSION	0.04367		0.04367		0.04367		0.04367	
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00236	(I)	0.00236	(I)	0.00236	(I)	0.00236	(I)
SMARTMETER™ PROJECT – GAS	0.03949	(I)	0.03949	(I)	0.03949	(I)	0.03949	(I)
WGSP—TRANSPORTATION	0.01860		0.01860		0.01860		0.01860	
WGSP—PROCUREMENT	0.01966		0.01966		0.01966		0.01966	
WINTER HEDGING	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00250		0.00250		0.00250		0.00250	
CORE FIRM STORAGE	0.05173	(I)	0.05173	(I)	0.05173	(I)	0.05173	(I)
SHRINKAGE	0.01292	(I)	0.01292	(I)	0.01292	(I)	0.01292	(I)
CAPACITY CHARGE	0.16631	(I)	0.16631	(I)	0.16631	(I)	0.16631	(I)
CORE PROCUREMENT CHARGE (2)*	0.43581	(I)	0.43581	(I)	0.43581	(I)	0.43581	(I)
TOTAL RATE	1.16929	(I)	1.45751	(I)	0.93543	(I)	1.16601	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

RESIDENTIAL – NGV

	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.13167	(I)	0.13167	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755	
CARE DISCOUNT	0.00000		(0.16806)	(R)
LOCAL TRANSMISSION	0.04367		0.04367	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00236	(I)	0.00236	(I)
SMARTMETER™ PROJECT – GAS	0.03949	(I)	0.03949	(I)
WGSP—TRANSPORTATION	0.01860		0.01860	
WGSP—PROCUREMENT	0.01966		0.01966	
WINTER HEDGING	0.00000		0.00000	
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.03621	(I)	0.03621	(I)
SHRINKAGE	0.01292	(I)	0.01292	(I)
CAPACITY CHARGE	0.08917	(I)	0.08917	(I)
CORE PROCUREMENT CHARGE (2)*	0.43581	(I)	0.43581	(I)
TOTAL RATE	0.84030	(I)	0.67224	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21934 (I)	0.03528 (I)	0.28628 (I)	0.06154 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	0.00755	0.00755	0.00755
LOCAL TRANSMISSION	0.04367	0.04367	0.04367	0.04367
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00106	0.00106	0.00106	0.00106
SMARTMETER™ PROJECT— GAS	0.02700 (I)	0.02700 (I)	0.02700 (I)	0.02700 (I)
WGSP—TRANSPORTATION	0.00358	0.00358	0.00358	0.00358
WGSP—PROCUREMENT	0.00614	0.00614	0.00614	0.00614
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.04179 (I)	0.04179 (I)	0.04179 (I)	0.04179 (I)
SHRINKAGE	0.01292 (I)	0.01292 (I)	0.01292 (I)	0.01292 (I)
CAPACITY CHARGE	0.12021 (I)	0.12021 (I)	0.12021 (I)	0.12021 (I)
CORE PROCUREMENT CHARGE (2)*	0.43581 (I)	0.43581 (I)	0.43581 (I)	0.43581 (I)
TOTAL RATE	0.92226 (I)	0.73820 (I)	0.98920 (I)	0.76446 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24165 (I)	0.05759 (I)	0.30859 (I)	0.08385 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	0.00755	0.00755	0.00755
LOCAL TRANSMISSION	0.04367	0.04367	0.04367	0.04367
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00019	0.00019	0.00019	0.00019
SMARTMETER™ PROJECT – GAS	0.00826 (I)	0.00826 (I)	0.00826 (I)	0.00826 (I)
WGSP—TRANSPORTATION	0.00088	0.00088	0.00088	0.00088
WGSP—PROCUREMENT	0.00404	0.00404	0.00404	0.00404
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.02839 (I)	0.02839 (I)	0.02839 (I)	0.02839 (I)
SHRINKAGE	0.01292 (I)	0.01292 (I)	0.01292 (I)	0.01292 (I)
CAPACITY CHARGE	0.05530 (I)	0.05530 (I)	0.05530 (I)	0.05530 (I)
CORE PROCUREMENT CHARGE (2)*	0.43581 (I)	0.43581 (I)	0.43581 (I)	0.43581 (I)
TOTAL RATE	0.84185 (I)	0.65779 (I)	0.90879 (I)	0.68405 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.04588	(I)	1.29833	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755	
LOCAL TRANSMISSION	0.04367		0.04367	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00003		0.00003	
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.01747	(R)	0.01747	(R)
WINTER HEDGING	0.00000		0.00000	
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.02569	(I)	0.02569	(I)
SHRINKAGE	0.01292	(I)	0.01292	(I)
CAPACITY CHARGE	0.04555	(I)	0.04555	(I)
CORE PROCUREMENT CHARGE (2)*	0.43581	(I)	0.43581	(I)
TOTAL RATE	0.63776	(I)	1.89021	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	Baseline	RESIDENTIAL		CARE RESIDENTIAL		Baseline	Excess	
			Excess				Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.36800	(I)	0.65622	(I)	0.36800	(I)	0.65622	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755		0.00755		0.00755	
CARE DISCOUNT	0.00000		0.00000		(0.23386)	(R)	(0.29150)	(R)
LOCAL TRANSMISSION	0.04367		0.04367		0.04367		0.04367	
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00236	(I)	0.00236	(I)	0.00236	(I)	0.00236	(I)
SMARTMETER™ PROJECT – GAS	0.03949	(I)	0.03949	(I)	0.03949	(I)	0.03949	(I)
WGSP—TRANSPORTATION	0.01860		0.01860		0.01860		0.01860	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.48036	(I)	0.76858	(I)	0.24650	(R)	0.47708	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.13167	(I)	0.13167	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755	
CARE DISCOUNT	0.00000		(0.16806)	(R)
LOCAL TRANSMISSION	0.04367		0.04367	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00236	(I)	0.00236	(I)
SMARTMETER™ PROJECT – GAS	0.03949	(I)	0.03949	(I)
WGSP—TRANSPORTATION	0.01860		0.01860	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000		0.00000	
TOTAL RATE	<u>0.24403</u>	(I)	<u>0.07597</u>	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>SMALL COMMERCIAL</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21934	(I)	0.03528	(I)	0.28628	(I)	0.06154	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755		0.00755		0.00755	
LOCAL TRANSMISSION	0.04367		0.04367		0.04367		0.04367	
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00106		0.00106		0.00106		0.00106	
SMARTMETER™ PROJECT – GAS	0.02700	(I)	0.02700	(I)	0.02700	(I)	0.02700	(I)
WGSP—TRANSPORTATION	0.00358		0.00358		0.00358		0.00358	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.30289	(I)	0.11883	(I)	0.36983	(I)	0.14509	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Excess</u>		<u>Winter</u>		<u>Excess</u>	
	<u>First 4,000 Therms</u>				<u>First 4,000 Therms</u>			
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.24165	(I)	0.05759	(I)	0.30859	(I)	0.08385	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755		0.00755		0.00755	
LOCAL TRANSMISSION	0.04367		0.04367		0.04367		0.04367	
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00019		0.00019		0.00019		0.00019	
SMARTMETER™ PROJECT – GAS	0.00826	(I)	0.00826	(I)	0.00826	(I)	0.00826	(I)
WGSP—TRANSPORTATION	0.00088		0.00088		0.00088		0.00088	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.30289	(I)	0.11883	(I)	0.36983	(I)	0.14509	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.04588	(I)	1.29833	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755	
LOCAL TRANSMISSION	0.04367		0.04367	
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00003		0.00003	
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT— GAS	0.01747	(R)	0.01747	(R)
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000		0.00000	
TOTAL RATE	<u>0.11529</u>	(I)	<u>1.36774</u>	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS SCHEDULE G-1
 RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>			<u>Per Day</u>	
			\$0.09863	
			<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement:</u>	\$0.68893	(l)	\$0.68893	(l)
<u>Transportation Charge:</u>	\$0.48036	(l)	\$0.76858	(l)
Total:	\$1.16929	(l)	\$1.45751	(l)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)		
Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE G-CP
GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.68893 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.59627 (I)
Small Commercial (G-NR1)	\$0.61937 (I)
Large Commercial (G-NR2)	\$0.53896 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.52247 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
 CORE NATURAL GAS SERVICE
 FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.52247 (l)	
Transportation Charge:	<u>\$0.11529</u> (l)	
Total:	\$0.63776 (l)	

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS : Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.52247 (I)	N/A
<u>Transportation Charge:</u>	<u>\$1.36774 (I)</u>	<u>N/A</u>
Total:	\$1.89021 (I)	\$2.41191 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	<u>ADU (Therms)</u>				
	<u>0 – 5.0</u>	<u>5.1 to 16.0</u>	<u>16.1 to 41.0</u>	<u>41.1 to 123.0</u>	<u>123.1 & Up</u>
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	<u>Per Therm</u>				
	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
Procurement Charge:	\$0.61937 (I)	\$0.61937 (I)	\$0.61937 (I)	\$0.61937 (I)	
Transportation Charge:	\$0.30289 (I)	\$0.11883 (I)	\$0.36983 (I)	\$0.14509 (I)	
Total:	\$0.92226 (I)	\$0.73820 (I)	\$0.98920 (I)	\$0.76446 (I)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Customer Charge:</u>				<u>Per Day</u>		
					\$4.95518		
		<u>Per Therm</u>					
		<u>Summer</u>			<u>Winter</u>		
		<u>First 4,000 Therms</u>	<u>Excess</u>		<u>First 4,000 Therms</u>	<u>Excess</u>	
Procurement Charge:		\$0.53896 (l)	\$0.53896 (l)		\$0.53896 (l)	\$0.53896 (l)	
Transportation Charge:		\$0.30289 (l)	\$0.11883 (l)		\$0.36983 (l)	\$0.14509 (l)	
Total:		\$0.84185 (l)	\$0.65779 (l)		\$0.90879 (l)	\$0.68405 (l)	

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.59627 (I)
Transportation Charge:	<u>\$0.24403</u> (I)
Total:	\$0.84030 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.68893 (I)	\$0.68893 (I)
<u>Transportation Charge:</u>	\$0.48036 (I)	\$0.76858 (I)
<u>CARE Discount:</u>	<u>(\$0.23386) (R)</u>	<u>(\$0.29150) (R)</u>
Total:	\$0.93543 (I)	\$1.16601 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GL1-NGV Sheet 1
 RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION
 ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	\$0.59627 (l)
Transportation Charge:	\$0.24403 (l)
CARE Discount:	<u>(\$0.16806)</u> (l)
Total:	\$0.67224 (l)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where all of the single-family accommodations are not separately submetered in accordance with Rule 18. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.68893 (l)	\$0.68893 (l)
<u>Transportation Charge:</u>	\$0.48036 (l)	\$0.76858 (l)
Total:	\$1.16929 (l)	\$1.45751 (l)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>	
			<u>Excess</u>	
1. For Qualifying CARE use:				
<u>Procurement Charge:</u>	\$0.68893	(I)	\$0.68893	(I)
<u>Transportation Charge:</u>	\$0.48036	(I)	\$0.76858	(I)
<u>CARE Discounts:</u>	(\$0.23386)	(R)	(\$0.29150)	(R)
Total:	\$0.93543	(I)	\$1.16601	(I)
<u>Public Purpose Program Surcharge:</u>				
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.				
2. For Non-Qualifying CARE use:				
<u>Procurement Charge:</u>	\$0.68893	(I)	\$0.68893	(I)
<u>Transportation Charge:</u>	\$0.48036	(I)	\$0.76858	(I)
Total:	\$1.16929	(I)	\$1.45751	(I)

PG&E's gas tariffs are available online at www.pge.com.

(Continued)



**GAS SCHEDULE GS
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.68893 (I)	\$0.68893 (I)
<u>Transportation Charge:</u>	<u>\$0.48036 (I)</u>	<u>\$0.76858 (I)</u>
Total:	\$1.16929 (I)	\$1.45751 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.20900

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.68893	(I)	\$0.68893 (I)
<u>Transportation Charge:</u>	\$0.48036	(I)	\$0.76858 (I)
<u>CARE Discount:</u>	(\$0.23386)	(R)	(\$0.29150) (R)
Total:	\$0.93543	(I)	\$1.16601 (I)
<u>Public Purpose Program Surcharge:</u>			
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2. For Non-Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.68893	(I)	\$0.68893 (I)
<u>Transportation Charge:</u>	\$0.48036	(I)	\$0.76858 (I)
Total:	\$1.16929	(I)	\$1.45751 (I)
3. <u>Discount (Per dwelling unit per day):</u>	\$0.20900		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GT
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.68893 (I)	\$0.68893 (I)
<u>Transportation Charge:</u>	<u>\$0.48036 (I)</u>	<u>\$0.76858 (I)</u>
Total:	\$1.16929 (I)	\$1.45751 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.48200

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.68893 (I)	\$0.68893 (I)
<u>Transportation Charge:</u>	\$0.48036 (I)	\$0.76858 (I)
<u>CARE Discount:</u>	<u>(\$0.23386) (R)</u>	<u>(\$0.29150) (R)</u>
Total:	\$0.93543 (I)	\$1.16601 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.68893 (I)	\$0.68893 (I)
<u>Transportation Charge:</u>	\$0.48036 (I)	\$0.76858 (I)
Total:	\$1.16929 (I)	\$1.45751 (I)

3. Discount (Per installed space per day): \$0.48200

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	29024-G	(T)
Rate Schedules	29025,29026-G	(T)
Preliminary Statements.....	29027,28929-G	(T)
Rules	28930-G	
Maps, Contracts and Deviations.....	28468-G	
Sample Forms	27715,28300,27262,28662,28503-G	

(Continued)



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential		
Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G
G-1	Residential Service	29009,23487-G (T)
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	29015,23734-G (T)
G-CS	ClimateSmart	28009-G
GM	Master-Metered Multifamily Service	29018,26892,23019-G (T)
GS	Multifamily Service	29020,26894,23215-G (T)
GT	Mobilehome Park Service	29022,26896,26568-G (T)
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	29016,26898-G (T)
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	29017,23740-G (T)
GML	Master-Metered Multifamily CARE Program Service	29019,26901,23027-G (T)
GSL	Multifamily CARE Program Service.....	29021,28448,23216-G (T)
GTL	Mobilehome Park CARE Program Service.....	29023,28450,23502,26569-G (T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G
Rate Schedules Non-Residential		
G-NR1	Gas Service to Small Commercial Customers	29013,23035-G (T)
G-NR2	Gas Service to Large Commercial Customers	29014,23037-G (T)
G-CP	Gas Procurement Service to Core End-Use Customers	29010-G (T)
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers.....	28964-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	28914, 28915,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	28908,27879,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	28919, 28920,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	24456,24457, 22135, 28906, 22048-22048,24458-24460,26610,24461,20042,24462,24463,27708-G
G-SFS	Standard Firm Storage Service	28917,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service	28911,22301-G
G-NAS	Negotiated As-Available Storage Service.....	28910-G
G-CFS	Core Firm Storage.....	28907,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System	24465,28904,22903-G

(Continued)



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Non-Residential		
G-AFTOFF	Annual Firm Transportation Off-System	24466,28905,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	24467,28918,22178-G
G-AA	As-Available Transportation On-System	24468,28902-G
G-AAOFF	As-Available Transportation Off-System	24469,28903-G
G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	28921, 28922, 27966-27965-G
G-PARK	Market Center Parking Service	28916,18177-G
Rate Schedules Other		
G-LEND	Market Center Lending Service	28909,18179-G
G-CT	Core Gas Aggregation Service	28349,21740,25112,21741,20052,28395, 24307,26869,25115,25116,28396,22155,22156,25117,22158-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	28996-G
G-PPPS	Gas Public Purpose Program Surcharge	28595,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-WGSP	Winter Gas Savings Program	28353,28354,28355-G
G-OBF	On-Bill Financing Loan Program	28306, 28307, 28308-G
Rate Schedules Experimental		
G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises	29011,27653-G (T)
G-NGV2	Experimental Compressed Natural Gas Service	29012,27655-G (T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	28912, 28913,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	28689,21890-G

(Continued)



GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	14615-14623,18797-G
Part B	Default Tariff Rate Components	28999-29008, (T)
		23229,28867 - 28875, 28594,26727-G
Part C	Gas Accounting Terms and Definitions	28876-28879-G
		24973, 28880 - 28883,28110,28884,28885,23351,28063-G
Part D	Purchased Gas Account.....	27761,25095,25096,27762-G
Part F	Core Fixed Cost Account.....	27763,24623,28886-G
Part J	Noncore Customer Class Charge Account.....	28552, 28887, 25109-25109-G
Part L	Balancing Charge Account	23273-23274-G
Part O	CPUC Reimbursement Fee	24987-G
Part P	Income Tax Component of Contributions Provision.....	28729,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account	23358,28100-G
Part X	Liquefied Natural Gas Balancing Account	27454-G
Part Y	Customer Energy Efficiency Adjustment.....	28301,28302,28663,28664-G

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	North Coast SolarResources
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
Arizona Public Service Company	Dutcher, John	R. W. Beck & Associates
BART	Economic Sciences Corporation	RCS, Inc.
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	Recurrent Energy
Bartle Wells Associates	Foster Farms	SCD Energy Solutions
Bloomberg	G. A. Krause & Assoc.	SCE
Bloomberg New Energy Finance	GLJ Publications	SMUD
Boston Properties	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blaising McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Modesto Irrigation District	Turlock Irrigation District
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	Navigant Consulting	Wellhead Electric Company
Defense Energy Support Center	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Department of Water Resources	North America Power Partners	