

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 30, 2011

Advice Letter 3201-G

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: May 1 2011 Gas Core Procurement and Gas Accord V
Settlement Agreement Gas Transportation Rate Changes**

Dear Mr. Cherry:

Advice Letter 3201-G is effective May 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
P.O. Box 770000
Mail Code B10C
San Francisco, CA 94177
Fax: 415.973.6520

April 25, 2011

Advice 3201-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

**Subject: May 1, 2011 Gas Core Procurement and Gas Accord V
Settlement Agreement Gas Transportation Rate Changes**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **May 1, 2011**. Specifically, this filing:

1. Revises PG&E's gas procurement rates for core customers.
2. Revises core gas transportation rates in compliance with PG&E's Gas Accord V Settlement Agreement, Decision (D.) 11-04-031. Noncore end-use transportation rates effective May 1, 2011 were filed April 22, 2011 in Advice 3200-G to incorporate rate revisions adopted in PG&E's Gas Accord V Settlement Agreement, D. 11-04-031.
3. Revises core distribution shrinkage (summer) rate to 0.9% per PG&E's Gas Accord V Settlement Agreement, D. 11-04-031, per Advice Letter 3200-G and revises core transmission shrinkage rate to 0.8% per Advice Letter 3194-G.

This filing is submitted in compliance with D 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

¹ See D. 98-07-025, Ordering Paragraph 2.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.56888	\$0.50974	\$0.51868	\$0.45756	\$0.44566

The Schedule G-CP rates effective **May 1, 2011**, reflect:

1. A monthly weighted average cost of gas (“WACOG”) of \$0.39869 per therm, compared to last month’s WACOG of \$0.39181 per therm;
2. A credit of \$0.00981 per therm to amortize over 5 months a \$5.7 million over-collection in the Core Sales subaccount of the Purchased Gas Account (“PGA”);
3. A credit of \$0.00125 per therm to amortize over 1 month a \$174 thousand over-collection in the Core Shrinkage subaccount of the PGA;
4. A credit of \$0.00512 per therm to amortize over 1 month a \$714 thousand over-collection in the Core Firm Storage Account;
5. A credit of \$0.00909 per therm to amortize over 3 months a \$3.2 million over-collection in the Core Pipeline Demand Charge Account; and
6. A charge of \$0.01966 per therm for residential, a charge of \$0.00614 per therm for small commercial, and a charge of \$0.00404 per therm for large commercial customers to collect procurement-related marketing costs and program rebates associated with PG&E’s 2011 Winter Gas Savings

Program (“WGSP”)² and to continue the amortization over twelve months of a \$4.0 million over-collection in the Winter Gas Savings subaccount of the PGA.

Core Transportation and Gas Accord V Rates

Background

On August 20, 2010, PG&E and 24 other settling parties submitted a Joint Motion of Settlement Parties for Approval of the “Gas Accord V” Settlement Agreement. On April 14, 2011, CPUC D. 11-04-031 granted the motion and approved the Gas Accord V Settlement Agreement without modification. Ordering Paragraph (OP) 2 of D. 11-04-031 states that the pro forma tariff sheets contained in the Joint Motion may be used as a basis for an advice letter filing to implement the Gas Accord V Settlement Agreement. In addition, OP 3 states that PG&E must file necessary advice letters with the Energy Division under Tier 1 of General Order 96-B to implement and carry out the terms of the Gas Accord V Settlement Agreement, and to present the necessary tariff revisions. The Noncore tariffs were filed in Advice letter 3200-G and the Core tariffs are filed in this Advice Letter pursuant to OPs 2 and 3 of D. 11-04-031.

The GAV Settlement Agreement sets the revenue requirements and the rates for each of the four Gas Transmission and Storage (GT&S) functions — backbone transmission, local transmission, gas storage, and the Customer Access Charge — for 2011, 2012, 2013 and 2014. Under the GAV Settlement Agreement, the total 2011 GT&S revenue requirement is \$514.2 million.³ OP 4 of D. 11-04-031 authorizes PG&E to collect the 2011 GT&S revenue requirement over the remaining months of 2011 pursuant to D. 10-12-037. Accordingly, PG&E has adjusted its 2011 GAV rates upward or downward, as appropriate, to account for late (May 1, 2011) implementation of the GAV Settlement Agreement. PG&E will implement the revenue requirements and rates adopted for 2012, 2013 and 2014, including potential backbone and local transmission rate “adders,” balancing account and revenue sharing balances, and other rate adjustments as allowed by the GAV Settlement Agreement, in conjunction with PG&E’s Annual Gas True-Up advice filing for each year.

As stated in Section 7.5 of the GAV Settlement Agreement, certain costs determined in other proceedings can affect the GAV revenue requirements and

² Procurement-related marketing costs and program bill credits associated with PG&E’s Winter Gas Savings Program are collected in April through October for residential customers and January through December for commercial customers.

³ The 2011 revenue requirement and rate increase includes the Line 406 local transmission “adder” project, which PG&E put into service in late 2010, and therefore qualifies for recovery in 2011 pursuant to Section 7.4 of the GAV Settlement Agreement.

rates. These proceedings include PG&E's General Rate Case (GRC), Pension Recovery Proceeding, and Cost of Capital (or Annual Cost of Capital Adjustment Mechanism). The Settlement Agreement provided for the possibility that a CPUC Decision in those proceedings might be rendered after implementation of Gas Accord V. The GAV Settlement Agreement therefore established a balancing account (called Adjustment Mechanism for Costs Determined in Other Proceedings (AMCDOP)) to record the difference in revenue requirements associated with the costs determined in other PG&E proceedings and the placeholder amounts for these costs included in the GAV Settlement Agreement. PG&E intends to use this balancing account to refund to or collect from customers the appropriate changes to costs determined in other proceedings.⁴

Effective Date

In accordance with D. 97-10-065 and D. 98-07-025, PG&E requests that this advice filing be approved effective **May 1, 2011**.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **May 16, 2011**⁵. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

⁴ PG&E's Annual Cost of Capital Adjustment Mechanism produced no changes to the Utility's cost of capital parameters for 2011. PG&E's 2011 GRC is still pending a decision at the Commission. GAV revenue requirements reflect the final decision received in PG&E's last Pension Recovery Proceeding and certain allocation factors submitted as part of PG&E's 2011 GRC Notice of Intent (NOI). Final allocation factors are pending a decision in PG&E's 2011 GRC.

⁵ The 20-day protest period concludes on a weekend, therefore, PG&E is moving this date to the following business day.

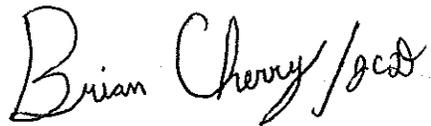
The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon request to e-mail PGETariffs@pge.com. Address changes to the General Order 96-B service list and electronic approvals should be sent to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry /gcd".

Vice President – Regulation and Rates

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Conor Doyle

Phone #: 415-973-7817

E-mail: jcdt@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3201-G**

Tier: 1

Subject of AL: **May 1, 2011 Gas Core Procurement and Gas Accord V Settlement Agreement Gas Transportation Rate Changes**

Keywords (choose from CPUC listing): **Core, Procurement**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **D.97-10-065**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **May 1, 2011**

No. of tariff sheets: **29**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **G-1, G-CP, G1-NGV, GM, GS, GT, GL1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2, Gas Preliminary Statement Part B**

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3201-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28932-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	28834-G
28933-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	28835-G
28934-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	28836-G
28935-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	28837-G
28936-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	28838-G
28937-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	28839-G
28938-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	28840-G
28939-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	28841-G
28940-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	28842-G
28941-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	28843-G
28942-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	28845-G

**ATTACHMENT 1
Advice 3201-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28943-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END- USE CUSTOMERS Sheet 1	28846-G
28944-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28847-G
28945-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	28848-G
28946-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	28849-G
28947-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	28850-G
28948-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28851-G
28949-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	28852-G
28950-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28853-G
28951-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	28854-G

**ATTACHMENT 1
Advice 3201-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28952-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	28855-G
28953-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	28856-G
28954-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	28857-G
28955-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	28858-G
28956-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	28859-G
28957-G	GAS TABLE OF CONTENTS Sheet 1	28925-G
28958-G	GAS TABLE OF CONTENTS Sheet 2	28926-G
28959-G	GAS TABLE OF CONTENTS Sheet 3	28927-G*
28960-G	GAS TABLE OF CONTENTS Sheet 4	28928-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	<u>G-1, GM, GS, GT</u>				<u>RESIDENTIAL</u>			
					<u>GL-1, GML, GSL, GTL</u>			
	<u>Baseline</u>		<u>Excess</u>		<u>Baseline</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.34550	(R)	0.62019	(I)	0.34550	(R)	0.62019	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755		0.00755		0.00755	
CARE DISCOUNT	0.00000		0.00000		(0.20534)	(R)	(0.26028)	(R)
LOCAL TRANSMISSION	0.04367	(I)	0.04367	(I)	0.04367	(I)	0.04367	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00235		0.00235		0.00235		0.00235	
SMARTMETER™ PROJECT – GAS	0.03946		0.03946		0.03946		0.03946	
WGSP—TRANSPORTATION	0.01860		0.01860		0.01860		0.01860	
WGSP—PROCUREMENT	0.01966		0.01966		0.01966		0.01966	
WINTER HEDGING	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00250		0.00250		0.00250		0.00250	
CORE FIRM STORAGE	0.02385	(I)	0.02385	(I)	0.02385	(I)	0.02385	(I)
SHRINKAGE	0.00561	(R)	0.00561	(R)	0.00561	(R)	0.00561	(R)
CAPACITY CHARGE	0.12275	(I)	0.12275	(I)	0.12275	(I)	0.12275	(I)
CORE PROCUREMENT CHARGE (2)*	0.39451	(R)	0.39451	(R)	0.39451	(R)	0.39451	(R)
TOTAL RATE	1.02670	(I)	1.30139	(I)	0.82136	(I)	1.04111	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.11158	(I)	0.11158	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755	
CARE DISCOUNT	0.00000		(0.14673)	(I)
LOCAL TRANSMISSION	0.04367	(I)	0.04367	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00235		0.00235	
SMARTMETER™ PROJECT – GAS	0.03946		0.03946	
WGSP—TRANSPORTATION	0.01860		0.01860	
WGSP—PROCUREMENT	0.01966		0.01966	
WINTER HEDGING	0.00000		0.00000	
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.01430	(I)	0.01430	(I)
SHRINKAGE	0.00561	(R)	0.00561	(R)
CAPACITY CHARGE	0.07316	(I)	0.07316	(I)
CORE PROCUREMENT CHARGE (2)*	0.39451	(R)	0.39451	(R)
TOTAL RATE	0.73364	(R)	0.58691	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.20262 (I)	0.03174 (R)	0.26462 (R)	0.05672 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	0.00755	0.00755	0.00755
LOCAL TRANSMISSION	0.04367 (I)	0.04367 (I)	0.04367 (I)	0.04367 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00106	0.00106	0.00106	0.00106
SMARTMETER™ PROJECT— GAS	0.02698	0.02698	0.02698	0.02698
WGSP—TRANSPORTATION	0.00358	0.00358	0.00358	0.00358
WGSP—PROCUREMENT	0.00614	0.00614	0.00614	0.00614
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01739 (I)	0.01739 (I)	0.01739 (I)	0.01739 (I)
SHRINKAGE	0.00561 (R)	0.00561 (R)	0.00561 (R)	0.00561 (R)
CAPACITY CHARGE	0.09253 (I)	0.09253 (I)	0.09253 (I)	0.09253 (I)
CORE PROCUREMENT CHARGE (2)*	0.39451 (R)	0.39451 (R)	0.39451 (R)	0.39451 (R)
TOTAL RATE	0.80483 (R)	0.63395 (R)	0.86683 (R)	0.65893 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.22492 (I)	0.05404 (R)	0.28692 (R)	0.07902 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	0.00755	0.00755	0.00755
LOCAL TRANSMISSION	0.04367 (I)	0.04367 (I)	0.04367 (I)	0.04367 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00019	0.00019	0.00019	0.00019
SMARTMETER™ PROJECT – GAS	0.00825	0.00825	0.00825	0.00825
WGSP—TRANSPORTATION	0.00088	0.00088	0.00088	0.00088
WGSP—PROCUREMENT	0.00404	0.00404	0.00404	0.00404
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.00746 (I)	0.00746 (I)	0.00746 (I)	0.00746 (I)
SHRINKAGE	0.00561 (R)	0.00561 (R)	0.00561 (R)	0.00561 (R)
CAPACITY CHARGE	0.04344 (R)	0.04344 (R)	0.04344 (R)	0.04344 (R)
CORE PROCUREMENT CHARGE (2)*	0.39451 (R)	0.39451 (R)	0.39451 (R)	0.39451 (R)
TOTAL RATE	0.74371 (R)	0.57283 (R)	0.80571 (R)	0.59781 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.04301	(R)	1.27216	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755	
LOCAL TRANSMISSION	0.04367	(I)	0.04367	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00003		0.00003	
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.01801		0.01801	
WINTER HEDGING	0.00000		0.00000	
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.00565	(R)	0.00565	(R)
SHRINKAGE	0.00561	(R)	0.00561	(R)
CAPACITY CHARGE	0.03739	(R)	0.03739	(R)
CORE PROCUREMENT CHARGE (2)*	0.39451	(R)	0.39451	(R)
TOTAL RATE	0.55862	(R)	1.78777	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	Baseline	G-CT (CORE TRANSPORT)				
		RESIDENTIAL		CARE RESIDENTIAL		
		Baseline	Excess	Baseline	Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.34550	(R) 0.62019	(I)	0.34550	(R) 0.62019	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	0.00755		0.00755	0.00755	
CARE DISCOUNT	0.00000	0.00000		(0.20534)	(R) (0.26028)	(R)
LOCAL TRANSMISSION	0.04367	(I) 0.04367	(I)	0.04367	(I) 0.04367	(I)
CPUC FEE**	0.00069	0.00069		0.00069	0.00069	
EOR	0.00000	0.00000		0.00000	0.00000	
CEE INCENTIVE	0.00235	0.00235		0.00235	0.00235	
SMARTMETER™ PROJECT – GAS	0.03946	0.03946		0.03946	0.03946	
WGSP—TRANSPORTATION	0.01860	0.01860		0.01860	0.01860	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000	0.00000		0.00000	0.00000	
TOTAL RATE	0.45782	(I) 0.73251	(I)	0.25248	(I) 0.47223	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.11158	(I)	0.11158	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755	
CARE DISCOUNT	0.00000		(0.14673)	(I)
LOCAL TRANSMISSION	0.04367	(I)	0.04367	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00235		0.00235	
SMARTMETER™ PROJECT – GAS	0.03946		0.03946	
WGSP—TRANSPORTATION	0.01860		0.01860	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000		0.00000	
TOTAL RATE	<u>0.22390</u>	(I)	<u>0.07717</u>	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>SMALL COMMERCIAL</u>							
	<u>Summer</u>		<u>Winter</u>		<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.20262	(I)	0.03174	(R)	0.26462	(R)	0.05672	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755		0.00755		0.00755	
LOCAL TRANSMISSION	0.04367	(I)	0.04367	(I)	0.04367	(I)	0.04367	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00106		0.00106		0.00106		0.00106	
SMARTMETER™ PROJECT – GAS	0.02698		0.02698		0.02698		0.02698	
WGSP—TRANSPORTATION	0.00358		0.00358		0.00358		0.00358	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.28615	(I)	0.11527	(I)	0.34815	(I)	0.14025	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Excess</u>		<u>Winter</u>		<u>Excess</u>	
	<u>First 4,000 Therms</u>				<u>First 4,000 Therms</u>			
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.22492	(I)	0.05404	(R)	0.28692	(R)	0.07902	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755		0.00755		0.00755	
LOCAL TRANSMISSION	0.04367	(I)	0.04367	(I)	0.04367	(I)	0.04367	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00019		0.00019		0.00019		0.00019	
SMARTMETER™ PROJECT – GAS	0.00825		0.00825		0.00825		0.00825	
WGSP—TRANSPORTATION	0.00088		0.00088		0.00088		0.00088	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000		0.00000		0.00000		0.00000	
TOTAL RATE	0.28615	(I)	0.11527	(I)	0.34815	(I)	0.14025	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.04301	(R)	1.27216	
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755		0.00755	
LOCAL TRANSMISSION	0.04367	(I)	0.04367	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00003		0.00003	
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT— GAS	0.01801		0.01801	
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000		0.00000	
TOTAL RATE	<u>0.11296</u>	(I)	<u>1.34211</u>	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS SCHEDULE G-1
 RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>			<u>Per Day</u>		
			\$0.09863		
				<u>Per Therm</u>	
		<u>Baseline</u>		<u>Excess</u>	
<u>Procurement:</u>	\$0.56888	(l)	\$0.56888	(l)	
<u>Transportation Charge:</u>	\$0.45782	(l)	\$0.73251	(l)	
Total:	\$1.02670	(l)	\$1.30139	(l)	

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)		
Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

* PG&E's gas tariffs are available online at www.pge.com.
 ** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.
 *** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE G-CP
GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.56888 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.50974 (R)
Small Commercial (G-NR1)	\$0.51868 (R)
Large Commercial (G-NR2)	\$0.45756 (R)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.44566 (R)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
 CORE NATURAL GAS SERVICE
 FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.44566 (I)	
Transportation Charge:	<u>\$0.11296</u> (I)	
Total:	\$0.55862 (R)	

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS : Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.44566 (R)	N/A
<u>Transportation Charge:</u>	<u>\$1.34211 (I)</u>	<u>N/A</u>
Total:	\$1.78777 (R)	\$2.28119 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	<u>ADU (Therms)</u>				
	<u>0 – 5.0</u>	<u>5.1 to 16.0</u>	<u>16.1 to 41.0</u>	<u>41.1 to 123.0</u>	<u>123.1 & Up</u>
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	<u>Per Therm</u>				
	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
Procurement Charge:	\$0.51868 (R)	\$0.51868 (R)	\$0.51868 (R)	\$0.51868 (R)	
Transportation Charge:	\$0.28615 (I)	\$0.11527 (I)	\$0.34815 (I)	\$0.14025 (I)	
Total:	\$0.80483 (R)	\$0.63395 (R)	\$0.86683 (R)	\$0.65893 (R)	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Customer Charge:</u>				<u>Per Day</u> \$4.95518	
					<u>Per Therm</u>	
	<u>Summer</u>				<u>Winter</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>	
					<u>Excess</u>	
Procurement Charge:	\$0.45756	(R)	\$0.45756	(R)	\$0.45756	(R)
Transportation Charge:	\$0.28615	(I)	\$0.11527	(I)	\$0.34815	(I)
Total:	\$0.74371	(R)	\$0.57283	(R)	\$0.80571	(R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.50974 (R)
Transportation Charge:	<u>\$0.22390</u> (I)
Total:	\$0.73364 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.56888 (I)	\$0.56888 (I)
<u>Transportation Charge:</u>	\$0.45782 (I)	\$0.73251 (I)
<u>CARE Discount:</u>	<u>(\$0.20534) (R)</u>	<u>(\$0.26028) (R)</u>
Total:	\$0.82136 (I)	\$1.04111 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GL1-NGV Sheet 1
 RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION
 ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	\$0.50974 (R)
Transportation Charge:	\$0.22390 (I)
CARE Discount:	<u>(\$0.14673) (I)</u>
Total:	\$0.58691 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where all of the single-family accommodations are not separately submetered in accordance with Rule 18. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.56888 (l)	\$0.56888 (l)
<u>Transportation Charge:</u>	<u>\$0.45782 (l)</u>	<u>\$0.73251 (l)</u>
Total:	\$1.02670 (l)	\$1.30139 (l)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.56888	(I)		\$0.56888	(I)
<u>Transportation Charge:</u>	\$0.45782	(I)		\$0.73251	(I)
<u>CARE Discounts:</u>	(\$0.20534)	(R)		(\$0.26028)	(R)
Total:	\$0.82136	(I)		\$1.04111	(I)
<u>Public Purpose Program Surcharge:</u>					
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.					
2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.56888	(I)		\$0.56888	(I)
<u>Transportation Charge:</u>	\$0.45782	(I)		\$0.73251	(I)
Total:	\$1.02670	(I)		\$1.30139	(I)

PG&E's gas tariffs are available online at www.pge.com.

(Continued)



**GAS SCHEDULE GS
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.56888 (I)	\$0.56888 (I)
<u>Transportation Charge:</u>	<u>\$0.45782 (I)</u>	<u>\$0.73251 (I)</u>
Total:	\$1.02670 (I)	\$1.30139 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.20900

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.56888	(I)	\$0.56888 (I)
<u>Transportation Charge:</u>	\$0.45782	(I)	\$0.73251 (I)
<u>CARE Discount:</u>	(\$0.20534)	(R)	(\$0.26028) (R)
Total:	\$0.82136	(I)	\$1.04111 (I)
<u>Public Purpose Program Surcharge:</u>			
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2. For Non-Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.56888	(I)	\$0.56888 (I)
<u>Transportation Charge:</u>	\$0.45782	(I)	\$0.73251 (I)
Total:	\$1.02670	(I)	\$1.30139 (I)
3. <u>Discount (Per dwelling unit per day):</u>	\$0.20900		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GT
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.56888 (I)	\$0.56888 (I)
<u>Transportation Charge:</u>	<u>\$0.45782 (I)</u>	<u>\$0.73251 (I)</u>
Total:	\$1.02670 (I)	\$1.30139 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.48200

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.56888 (I)	\$0.56888 (I)
<u>Transportation Charge:</u>	\$0.45782 (I)	\$0.73251 (I)
<u>CARE Discount:</u>	<u>(\$0.20534) (R)</u>	<u>(\$0.26028) (R)</u>
Total:	\$0.82136 (I)	\$1.04111 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.56888 (I)	\$0.56888 (I)
<u>Transportation Charge:</u>	\$0.45782 (I)	\$0.73251 (I)
Total:	\$1.02670 (I)	\$1.30139 (I)

3. Discount (Per installed space per day): \$0.48200

* PG&E's gas tariffs are available online at www.pge.com.

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Advice Letter No: 3201-G
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed April 25, 2011
 Effective May 1, 2011
 Resolution No. _____



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 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed April 25, 2011
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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	North Coast SolarResources
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Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
Arizona Public Service Company	Dutcher, John	R. W. Beck & Associates
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	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
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Brookfield Renewable Power	Hanna & Morton	Seattle City Light
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CLECA Law Office	In House Energy	Sierra Pacific Power Company
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California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Modesto Irrigation District	Turlock Irrigation District
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	Navigant Consulting	Wellhead Electric Company
Defense Energy Support Center	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
Department of Water Resources	North America Power Partners	eMeter Corporation