

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 22, 2011

Advice Letter 3179-G

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: January 1, 2011 Gas Core Procurement, Transportation and
Gas Accord Rate and Tariff Changes**

Dear Ms. Yura:

Advice Letter 3179-G is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Jane K. Yura
Vice President
Regulation and
Rates

Pacific Gas and Electric Company
P.O. Box 770000
Mail Code B10B
San Francisco, CA 94177
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December 23, 2010

Advice 3179-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: January 1, 2011 Gas Core Procurement, Transportation and Gas Accord Rate and Tariff Changes

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are included in Attachment A to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **January 1, 2011**. Specifically, this filing revises PG&E's gas procurement rates for core customers.

This filing is submitted in compliance with Decision ("D.") 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rate changes are made effective no later than the fifth business day of the month.¹ Also, beginning with the January 2011 core monthly pricing, the balancing account amortization process includes the methodology in PG&E's Advice Letter ("AL") 3157-G, which was approved on November 29, 2010

In addition, this advice letter incorporates changes to core transportation rates and revenue requirements consistent with those being submitted for noncore gas transportation and Gas Accord rate changes in PG&E's Annual Gas True-up of Balancing Accounts ("AGT") Supplemental Advice 3165-G-A, also to be effective January 1, 2011. Total core customer rates on January 1, 2011, include changes to core gas Public Purpose Program ("PPP") surcharges submitted in Advice 3161-G.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1,

¹ See D.98-07-025, Ordering Paragraph 2.

G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the allocation of capacity charges and winter gas savings program costs to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.54823	\$0.54885	\$0.55597	\$0.55456	\$0.55022

The Schedule G-CP rates effective **January 1, 2011**, reflect:

1. A monthly weighted average cost of gas (WACOG) of \$0.39590 per therm, compared to last month's WACOG of \$0.38200 per therm;
2. A charge of \$0.01143 per therm to amortize over 1 month a \$4.5 million under-collection in the Core Sales subaccount of the Purchased Gas Account (PGA);
3. A charge of \$0.00121 per therm to amortize over 1 month a \$0.5 million under-collection in the Core Shrinkage subaccount of the PGA ;
4. A charge of \$0.00260 per therm to amortize over 1 month a \$1.0 million under-collection in the Core Pipeline Demand Charge Account;
5. A charge of \$0.00044 per therm to amortize over 1 month a \$175 thousand under-collection in the Core Firm Storage Account;
6. A charge of \$0.05479 per therm to recover costs associated with PG&E's 2010 Annual Hedge Plan, recorded in the Core Hedging Plan subaccount of the PGA;
7. A credit of \$0.00154 per therm for residential, a charge of \$0.00614 per therm for small commercial, and a charge of \$0.00404 per therm for large commercial customers to collect procurement-related marketing costs and program rebates associated with PG&E's 2011 Winter Gas Savings Program ("WGSP")² and to

² Procurement-related marketing costs and program bill credits associated with PG&E's Winter Gas Savings Program are collected in April through October for residential customers and January through December for commercial customers. WGSP costs and bill credits by class on a procurement versus transportation basis are trued up in the AGT and January Core Monthly Pricing advice letter each year.

begin amortization over twelve months of a \$4.0 million over-collection in the Winter Gas Savings subaccount of the PGA; and

8. An adjustment to the core shrinkage rate to reflect the decrease in the core shrinkage allowance from 4.4 percent to 3.7 percent, as approved in Advice 3164-G, effective January 1, 2011.

Core Transportation and Gas Accord Rates

Background

On November 16, 2010, PG&E submitted its AGT Advice 3165-G, proposing revisions to core and noncore gas transportation rates, effective January 1, 2011. Advice 3165-G also consolidated changes authorized by the Commission impacting gas rates and several pending applications and advice letters proposed to be effective by January 1, 2011. The Commission has issued several final decisions that modify the gas transportation revenue requirement to be effective January 1, 2011, from that originally proposed in AGT Advice 3165-G. The impact on core customers is reflected in the core transportation tariffs submitted in this advice letter. The impact on noncore customers is reflected in noncore tariffs filed with Advice 3165-G-A.

Of the total change in gas transportation revenue requirements, including changes to core gas PPP surcharges submitted in Advice 3161-G, a \$19 million decrease is allocated to core gas customers.

For your convenience, Attachments 1 through 6 that are included in Advice 3165-G-A are also included in this advice filing. Attachment 1 and 1A summarize the proposed 2011 gas transportation revenue requirements. Attachment 2 summarizes the gas transportation balancing accounts, which PG&E proposes to amortize in 2011. In order to provide the CPUC with the gas transportation rates and public purpose program surcharges to be effective on January 1, 2011, PG&E includes Attachments 3 through 6 to provide rates and surcharges incorporating: (1) amounts previously authorized to be recovered in rates, effective January 1, 2011, and (2) the forecast December 31, 2010, account balances to be amortized in 2011.

As described in footnote 3 of PG&E's Advice Letter 3165-G, PG&E has been monitoring the balance in the Sempra and Price Indexing Cases Gas Settlement Refund Memorandum Account ("SPGSRMA"). PG&E will complete the refund to its core aggregation customers in December 2010. In accordance with PG&E's approved advice letters 3098-G and 3129-G, PG&E will transfer any remaining residual balance of the SPGSRMA (after the refund) to the Core Cost subaccount of the Core Fixed Cost Account ("CFCA") and will eliminate the bill credit to its core aggregation customers in this advice filing.

Balancing Account Update

AGT Advice 3165-G-A updates forecasted balances in rates for transportation balancing accounts based on November 2010 recorded balances plus a forecast of activity for December 2010. The updated forecast (Attachment 2) also includes the gas portion of the award from the Energy Efficiency Risk Reward Incentive Mechanism (“RRIM”) of \$5.2 million approved in D.10-12-049. The total transportation balancing account balances are projected to be under-collected by \$106.8 million, compared to the \$149.4 million under-collection currently amortized in rates. The impact to core gas customers included in this advice letter is a decrease of \$45.8 million compared to 2010.

Discussion of Recent CPUC Proceedings and Advice Letters

The following section reflects the results of decisions and resolutions issued by the Commission since November 16, 2010, which impact PG&E’s core transportation revenue requirement and rates effective January 1, 2011.

- **Gas Transmission and Storage (Gas Accord V) Revenue Requirement – (Attachment 1, Lines 19-20 and 31-32)**

On August 20, 2010, PG&E and all but one of the active parties in the 2011 Gas Transmission and Storage (“GT&S”) rate case filed a joint motion seeking approval of a comprehensive settlement agreement, known as Gas Accord V. If approved by the CPUC, Gas Accord V will set the rates, terms, and conditions for PG&E’s natural gas transmission and storage system effective for the four-year period from January 1, 2011, to December 31, 2014,³ subject to the resolution of two unresolved issues raised by San Diego Gas & Electric/Southern California Gas Company.

On December 16, 2010, the Commission issued D.10-12-037, *Interim Decision Concerning the Making of Rates Effective January 1, 2011*. In this Decision, the Commission adopted PG&E’s alternative request in its October 8, 2010, Motion to allow the Gas Accord V revenue requirements, which are to be approved in a subsequent decision, to become effective as of January 1, 2011, even if the Gas Accord V decision is issued after that date. However, the CPUC denied PG&E’s request to make the associated rates effective on January 1, 2011, subject to adjustment. As a result, the rates submitted with this advice letter implement the 2011 interim rate provisions of the Gas Accord IV Settlement Agreement (Article 2.3.2.) as authorized by D.07-09-045. Pursuant to Article 2.3.2., the 2010 Gas Accord IV rates remain in effect on January 1, 2011, plus a two percent escalator for Local Transmission rates and an increase in Local Transmission rates to reflect the negotiated Gas Accord IV rate adjustment for the Line 406 “LT Adder” project.

³ PG&E’s Gas Accord V Settlement Agreement, Section 7.1 and Table A-3.

- **Energy Efficiency Risk Reward Incentive Mechanism (RRIM) – (Attachment 2, Line 12)**

On December 16, 2010, the CPUC approved D.10-12-049, *Decision Regarding Risk/Reward Incentive Mechanism Earnings True-Up for 2006-2008*, which approved Commissioner Peevey's alternate proposed decision. In this Decision, the CPUC approved the final true-up incentive payment of \$29.1 million. The gas portion is 19 percent of the final true-up incentive payment based on the gas share of the avoided cost benefits from Scenario 3 in the 2006-2008 Verification Report. As approved in Advice Letter 2929-G/3277-E, the gas portion is recovered through the gas CEEIA, described on page 6 in the AGT advice letter 3165-G, and no interest is applied to the balance in the account.

- **Solar Water Initiative Thermal Program (Attachment 2, Line 14)**

In D.10-01-022, the Commission established the California Solar Initiative ("CSI") Thermal Program to promote the installation of solar water heating systems in homes and businesses pursuant to Assembly Bill ("AB") 1470. PG&E filed AL 3093-G to establish the CSI Thermal Program Memorandum Account ("CSITPMA") to record expenses related to the Thermal Program. Ordering Paragraph ("OP") 16 of D.10-01-022 exempts customers who participate in the California Alternate Rates for Energy ("CARE") or Family Electric Rate Assistance ("FERA") programs and customers who are currently exempt from funding the Self-Generation Incentive Program from being charged for the Thermal Program's costs. However, AB 1470 provides further detailed language for exemptions on customers who procure natural gas that is used for the purpose that PUC Section 896 specifically excludes. As a result, PG&E is unable to implement changes to its billing system by year end to accommodate excluding these exempt customers from being charged for the Thermal Program's costs in rates effective January 1, 2011. Therefore, PG&E plans to include the CSITPMA's 2010 year-end under-collected balance, forecasted to be \$1.0 million, in rates effective as soon as feasible but no later than January 1, 2012.

- **California Air Resources Board (CARB) Administration Fee – (Attachment 1, Line 8)**

On December 16, 2010, the CPUC approved D.10-12-026, *Interim Decision on Joint Application of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company to Establish Memorandum Accounts to Record California Air Resources Board Assembly Bill 32 Cost of Implementation Fee*. In this Decision, the CPUC authorized PG&E and the other California investor-owned utilities ("IOUs") to file advice letters establishing memorandum accounts to track actual expenditures associated with the AB 32 Cost of Implementation Fee. The decision deferred determination of rate recovery of costs recorded in these memorandum accounts to

a subsequent phase of the proceeding. As a result, PG&E has not reflected any amount related to the CARB Administration Fee in the rates.

- **Core Brokerage Fee – (Attachment 1, Line 9)**

On December 16, 2010, the CPUC approved D.10-12-032, *Decision Concerning the Core Brokerage Fee Issue*. This decision adopts a core brokerage fee of \$0.025 per decatherm. As directed in OP 2 of D.10-12-032, the adopted core brokerage fee is reflected in rates and shown in Gas Preliminary Statement B.

- **Natural Gas In-Kind Shrinkage**

In December, the CPUC approved PG&E's advice letter 3164-G, effective January 1, 2011. AL 3164-G updated PG&E's natural gas in-kind shrinkage allowances for backbone transmission and distribution service to match the actual shrinkage experienced on PG&E's system. In-kind shrinkage is reflected in Gas Preliminary Statement Part C -- Gas Accounting Terms and Definitions, Part C.12.c.

Preliminary Statement Changes

Preliminary Statement Part B – Default Tariff Rate Components, is revised to reflect changes to core transportation and procurement rates filed herein.

Effective Date

In accordance with D.97-10-065 and D.98-07-025, PG&E requests that this advice filing be approved effective **January 1, 2011**.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **January 12, 2011**. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Supporting procurement rate workpapers are available upon request to e-mail PGETariffs@pge.com. Address changes to the General Order 96-B service list and electronic approvals should be sent to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Jane Yura /ent".

Vice President – Regulation and Rates

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3179-G**

Tier: **1**

Subject of AL: **January 1, 2011 Gas Core Procurement, Transportation and Gas Accord Rate Changes**

Keywords (choose from CPUC listing): Core, Procurement

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2011**

No. of tariff sheets: 29

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2, G-CP, Gas Preliminary Statement Part B

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT A
Advice 3179-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

28700-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	28615-G
28701-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	28616-G
28702-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	28617-G
28703-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	28618-G
28704-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	28619-G
28705-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	28620-G
28706-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	28621-G
28707-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	28436-G
28708-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	28437-G
28709-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	28438-G
28710-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	28622-G

**ATTACHMENT A
Advice 3179-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28711-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END- USE CUSTOMERS Sheet 1	28623-G
28712-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28624-G
28713-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	28625-G
28714-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	28626-G
28715-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	28627-G
28716-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28628-G
28717-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	28629-G
28718-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	28630-G
28719-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	28631-G

**ATTACHMENT A
Advice 3179-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28720-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	28632-G
28721-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	28633-G
28722-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	28634-G
28723-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	28635-G
28724-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	28636-G
28725-G	GAS TABLE OF CONTENTS Sheet 1	28698-G
28726-G	GAS TABLE OF CONTENTS Sheet 2	28694-G
28727-G	GAS TABLE OF CONTENTS Sheet 3	28699-G
28728-G	GAS TABLE OF CONTENTS Sheet 4	28696-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)

CORE p. 1

	<u>G-1, GM, GS, GT</u>		<u>RESIDENTIAL</u> <u>GL-1, GML, GSL, GTL</u>	
	<u>Baseline</u>	<u>Excess</u>	<u>Baseline</u>	<u>Excess</u>
	CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.34787 (R)	0.60726 (R)	0.34787 (R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755 (R)	0.00755 (R)	0.00755 (R)	0.00755 (R)
CARE DISCOUNT	0.00000	0.00000	(0.19611) (R)	(0.24799) (I)
LOCAL TRANSMISSION	0.03879 (I)	0.03879 (I)	0.03879 (I)	0.03879 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00233 (I)	0.00233 (I)	0.00233 (I)	0.00233 (I)
SMARTMETER™ PROJECT – GAS	0.03903 (I)	0.03903 (I)	0.03903 (I)	0.03903 (I)
WGSP—TRANSPORTATION	(0.00394) (R)	(0.00394) (R)	(0.00394) (R)	(0.00394) (R)
WGSP—PROCUREMENT	(0.00154) (R)	(0.00154) (R)	(0.00154) (R)	(0.00154) (R)
WINTER HEDGING	0.05479 (R)	0.05479 (R)	0.05479 (R)	0.05479 (R)
CORE BROKERAGE FEE	0.00250 (R)	0.00250 (R)	0.00250 (R)	0.00250 (R)
CORE FIRM STORAGE	0.00889 (I)	0.00889 (I)	0.00889 (I)	0.00889 (I)
SHRINKAGE	0.01604 (R)	0.01604 (R)	0.01604 (R)	0.01604 (R)
CAPACITY CHARGE	0.05516 (I)	0.05516 (I)	0.05516 (I)	0.05516 (I)
CORE PROCUREMENT CHARGE (4)*	0.41239 (I)	0.41239 (I)	0.41239 (I)	0.41239 (I)
TOTAL RATE	0.98055 (I)	1.23994 (R)	0.78444 (I)	0.99195 (R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.09771	(R)	0.09771	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	(R)	0.00755	(R)
CARE DISCOUNT	0.00000		(0.14620)	(R)
LOCAL TRANSMISSION	0.03879	(I)	0.03879	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00233	(I)	0.00233	(I)
SMARTMETER™ PROJECT – GAS	0.03903	(I)	0.03903	(I)
WGSP—TRANSPORTATION	(0.00394)	(R)	(0.00394)	(R)
WGSP—PROCUREMENT	(0.00154)	(R)	(0.00154)	(R)
WINTER HEDGING	0.05479	(R)	0.05479	(R)
CORE BROKERAGE FEE	0.00250	(R)	0.00250	(R)
CORE FIRM STORAGE	0.00951	(I)	0.00951	(I)
SHRINKAGE	0.01604	(R)	0.01604	(R)
CAPACITY CHARGE	0.05516	(I)	0.05516	(I)
CORE PROCUREMENT CHARGE (4)*	0.41239	(I)	0.41239	(I)
TOTAL RATE	0.73101	(I)	0.58481	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21050 (R)	0.02965 (I)	0.27542 (R)	0.05413 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755 (R)	0.00755 (R)	0.00755 (R)	0.00755 (R)
LOCAL TRANSMISSION	0.03879 (I)	0.03879 (I)	0.03879 (I)	0.03879 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00112 (I)	0.00112 (I)	0.00112 (I)	0.00112 (I)
SMARTMETER™ PROJECT— GAS	0.02806 (I)	0.02806 (I)	0.02806 (I)	0.02806 (I)
WGSP—TRANSPORTATION	0.00361 (R)	0.00361 (R)	0.00361 (R)	0.00361 (R)
WGSP—PROCUREMENT	0.00614 (R)	0.00614 (R)	0.00614 (R)	0.00614 (R)
WINTER HEDGING	0.05479 (R)	0.05479 (R)	0.05479 (R)	0.05479 (R)
CORE BROKERAGE FEE	0.00250 (R)	0.00250 (R)	0.00250 (R)	0.00250 (R)
CORE FIRM STORAGE	0.00895 (I)	0.00895 (I)	0.00895 (I)	0.00895 (I)
SHRINKAGE	0.01604 (R)	0.01604 (R)	0.01604 (R)	0.01604 (R)
CAPACITY CHARGE	0.05516 (I)	0.05516 (I)	0.05516 (I)	0.05516 (I)
CORE PROCUREMENT CHARGE (4)*	0.41239 (I)	0.41239 (I)	0.41239 (I)	0.41239 (I)
TOTAL RATE	0.84629 (I)	0.66544 (I)	0.91121 (R)	0.68992 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23397 (R)	0.05312 (R)	0.29889 (R)	0.07760 (R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755 (R)	0.00755 (R)	0.00755 (R)	0.00755 (R)
LOCAL TRANSMISSION	0.03879 (I)	0.03879 (I)	0.03879 (I)	0.03879 (I)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00019 (I)	0.00019 (I)	0.00019 (I)	0.00019 (I)
SMARTMETER™ PROJECT – GAS	0.00825 (I)	0.00825 (I)	0.00825 (I)	0.00825 (I)
WGSP—TRANSPORTATION	0.00088 (I)	0.00088 (I)	0.00088 (I)	0.00088 (I)
WGSP—PROCUREMENT	0.00404 (R)	0.00404 (R)	0.00404 (R)	0.00404 (R)
WINTER HEDGING	0.05479 (R)	0.05479 (R)	0.05479 (R)	0.05479 (R)
CORE BROKERAGE FEE	0.00250 (R)	0.00250 (R)	0.00250 (R)	0.00250 (R)
CORE FIRM STORAGE	0.00964 (I)	0.00964 (I)	0.00964 (I)	0.00964 (I)
SHRINKAGE	0.01604 (R)	0.01604 (R)	0.01604 (R)	0.01604 (R)
CAPACITY CHARGE	0.05516 (I)	0.05516 (I)	0.05516 (I)	0.05516 (I)
CORE PROCUREMENT CHARGE (4)*	0.41239 (I)	0.41239 (I)	0.41239 (I)	0.41239 (I)
TOTAL RATE	0.84488 (I)	0.66403 (I)	0.90980 (I)	0.68851 (I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.04302	(R)	1.27245	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	(R)	0.00755	(R)
LOCAL TRANSMISSION	0.03879	(I)	0.03879	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00003	(I)	0.00003	(I)
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.01801	(I)	0.01801	(I)
WINTER HEDGING	0.05479	(R)	0.05479	(R)
CORE BROKERAGE FEE	0.00250	(R)	0.00250	(R)
CORE FIRM STORAGE	0.00934	(I)	0.00934	(I)
SHRINKAGE	0.01604	(R)	0.01604	(R)
CAPACITY CHARGE	0.05516	(I)	0.05516	(I)
CORE PROCUREMENT CHARGE (4)*	0.41239	(I)	0.41239	(I)
TOTAL RATE	0.65831	(I)	1.88774	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 6

	G-CT (CORE TRANSPORT)							
	Baseline	RESIDENTIAL		CARE RESIDENTIAL		Baseline	Excess	
			Excess				Excess	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.34787	(R)	0.60726	(R)	0.34787	(R)	0.60726	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	(R)	0.00755	(R)	0.00755	(R)	0.00755	(R)
CARE DISCOUNT	0.00000		0.00000		(0.19611)	(R)	(0.24799)	(I)
LOCAL TRANSMISSION	0.03879	(I)	0.03879	(I)	0.03879	(I)	0.03879	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00233	(I)	0.00233	(I)	0.00233	(I)	0.00233	(I)
SMARTMETER™ PROJECT – GAS	0.03903	(I)	0.03903	(I)	0.03903	(I)	0.03903	(I)
WGSP—TRANSPORTATION	(0.00394)	(R)	(0.00394)	(R)	(0.00394)	(R)	(0.00394)	(R)
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
TOTAL RATE	0.43232	(I)	0.69171	(I)	0.23621	(I)	0.44372	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)*	0.09771	(R)	0.09771	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	(R)	0.00755	(R)
CARE DISCOUNT	0.00000		(0.14620)	(R)
LOCAL TRANSMISSION	0.03879	(I)	0.03879	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00233	(I)	0.00233	(I)
SMARTMETER™ PROJECT – GAS	0.03903	(I)	0.03903	(I)
WGSP—TRANSPORTATION	(0.00394)	(R)	(0.00394)	(R)
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000	(I)	0.00000	(I)
TOTAL RATE	<u>0.18216</u>	(I)	<u>0.03596</u>	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 8

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>SMALL COMMERCIAL</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.21050	(R)	0.02965	(I)	0.27542	(R)	0.05413	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	(R)	0.00755	(R)	0.00755	(R)	0.00755	(R)
LOCAL TRANSMISSION	0.03879	(I)	0.03879	(I)	0.03879	(I)	0.03879	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00112	(I)	0.00112	(I)	0.00112	(I)	0.00112	(I)
SMARTMETER™ PROJECT – GAS	0.02806	(I)	0.02806	(I)	0.02806	(I)	0.02806	(I)
WGSP—TRANSPORTATION	0.00361	(R)	0.00361	(R)	0.00361	(R)	0.00361	(R)
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
TOTAL RATE	0.29032	(I)	0.10947	(I)	0.35524	(I)	0.13395	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Excess</u>		<u>Winter</u>		<u>Excess</u>	
	<u>First 4,000 Therms</u>				<u>First 4,000 Therms</u>			
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.23397	(R)	0.05312	(R)	0.29889	(R)	0.07760	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	(R)	0.00755	(R)	0.00755	(R)	0.00755	(R)
LOCAL TRANSMISSION	0.03879	(I)	0.03879	(I)	0.03879	(I)	0.03879	(I)
CPUC FEE**	0.00069		0.00069		0.00069		0.00069	
EOR	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00019	(I)	0.00019	(I)	0.00019	(I)	0.00019	(I)
SMARTMETER™ PROJECT – GAS	0.00825	(I)	0.00825	(I)	0.00825	(I)	0.00825	(I)
WGSP—TRANSPORTATION	0.00088	(I)	0.00088	(I)	0.00088	(I)	0.00088	(I)
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000	(I)	0.00000	(I)	0.00000	(I)	0.00000	(I)
TOTAL RATE	0.29032	(I)	0.10947	(I)	0.35524	(I)	0.13395	(I)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)*	0.04302	(R)	1.27245	(R)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.00755	(R)	0.00755	(R)
LOCAL TRANSMISSION	0.03879	(I)	0.03879	(I)
CPUC FEE**	0.00069		0.00069	
EOR	0.00000		0.00000	
CEE INCENTIVE	0.00003	(I)	0.00003	(I)
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT— GAS	0.01801	(I)	0.01801	(I)
SEMPRA AND PRICE INDEXING CASES GAS SETTLEMENTS CREDIT	0.00000	(I)	0.00000	(I)
TOTAL RATE	0.10809	(I)	1.33752	(R)

* Refer to footnotes at end of Core Default Tariff Rate Components.

** The CPUC Fee includes a charge of \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U).

(Continued)



**GAS SCHEDULE G-1
 RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>	<u>Per Day</u>		
			\$0.09863
	<u>Per Therm</u>		
	<u>Baseline</u>		<u>Excess</u>
<u>Procurement:</u>	\$0.54823 (I)		\$0.54823 (I)
<u>Transportation Charge:</u>	\$0.43232 (R)		\$0.69171 (R)
Total:	\$0.98055 (I)		\$1.23994 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)		
Baseline Territories***	Summer Effective Apr. 1, 2008	Winter Effective Nov. 1, 2008
P	0.49	2.18
Q	0.69	2.05
R	0.49	1.85
S	0.49	1.95
T	0.69	1.79
V	0.72	1.72
W	0.49	1.79
X	0.62	2.05
Y	0.88	2.64

* PG&E's gas tariffs are available online at www.pge.com.
 ** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.
 *** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)



GAS SCHEDULE G-CP
GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.54823 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.54885 (I)
Small Commercial (G-NR1)	\$0.55597 (I)
Large Commercial (G-NR2)	\$0.55456 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.55022 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.



**GAS SCHEDULE G-NGV1
 CORE NATURAL GAS SERVICE
 FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.55022	(l)
Transportation Charge:	<u>\$0.10809</u>	(l)
Total:	\$0.65831	(l)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS : Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>	<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.55022 (I)	N/A
<u>Transportation Charge:</u>	<u>\$1.33752 (R)</u>	<u>N/A</u>
Total:	\$1.88774 (R)	\$2.40876 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR1
GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	<u>ADU (Therms)</u>				
	<u>0 – 5.0</u>	<u>5.1 to 16.0</u>	<u>16.1 to 41.0</u>	<u>41.1 to 123.0</u>	<u>123.1 & Up</u>
Customer Charge: (per day)	\$0.27048	\$0.52106	\$0.95482	\$1.66489	\$2.14936
	<u>Per Therm</u>				
	<u>Summer</u>		<u>Winter</u>		
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>	
Procurement Charge:	\$0.55597 (I)	\$0.55597 (I)	\$0.55597 (I)	\$0.55597 (I)	
Transportation Charge:	\$0.29032 (R)	\$0.10947 (I)	\$0.35524 (R)	\$0.13395 (I)	
Total:	<u>\$0.84629 (I)</u>	<u>\$0.66544 (I)</u>	<u>\$0.91121 (R)</u>	<u>\$0.68992 (I)</u>	

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR2
GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Customer Charge:</u>				<u>Per Day</u> \$4.95518	
	<u>Per Therm</u>					
	<u>Summer</u>		<u>Winter</u>			
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>		
Procurement Charge:	\$0.55456 (I)	\$0.55456 (I)	\$0.55456 (I)	\$0.55456 (I)		
Transportation Charge:	\$0.29032 (R)	\$0.10947 (I)	\$0.35524 (R)	\$0.13395 (I)		
Total:	\$0.84488 (I)	\$0.66403 (I)	\$0.90980 (I)	\$0.68851 (I)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.54885 (I)
Transportation Charge:	<u>\$0.18216</u> (R)
Total:	\$0.73101 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



GAS SCHEDULE GL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.54823 (I)	\$0.54823 (I)
<u>Transportation Charge:</u>	\$0.43232 (R)	\$0.69171 (R)
<u>CARE Discount:</u>	<u>(\$0.19611) (R)</u>	<u>(\$0.24799) (I)</u>
Total:	\$0.78444 (I)	\$0.99195 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GL1-NGV Sheet 1
RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION
ON CUSTOMERS' PREMISES

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.33140
	<u>Per Therm</u>
Procurement Charge:	\$0.54885 (I)
Transportation Charge:	\$0.18216 (R)
CARE Discount:	<u>(\$0.14620) (R)</u>
Total:	\$0.58481 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



GAS SCHEDULE GM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where all of the single-family accommodations are not separately submetered in accordance with Rule 18. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.54823 (I)	\$0.54823 (I)
<u>Transportation Charge:</u>	\$0.43232 (R)	\$0.69171 (R)
Total:	\$0.98055 (I)	\$1.23994 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>	
			<u>Excess</u>	
1. For Qualifying CARE use:				
<u>Procurement Charge:</u>	\$0.54823	(I)	\$0.54823	(I)
<u>Transportation Charge:</u>	\$0.43232	(R)	\$0.69171	(R)
<u>CARE Discounts:</u>	(\$0.19611)	(R)	(\$0.24799)	(I)
Total:	\$0.78444	(I)	\$0.99195	(R)
<u>Public Purpose Program Surcharge:</u>				
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.				
2. For Non-Qualifying CARE use:				
<u>Procurement Charge:</u>	\$0.54823	(I)	\$0.54823	(I)
<u>Transportation Charge:</u>	\$0.43232	(R)	\$0.69171	(R)
Total:	\$0.98055	(I)	\$1.23994	(R)

PG&E's gas tariffs are available online at www.pge.com.

(Continued)



**GAS SCHEDULE GS
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.54823 (I)	\$0.54823 (I)
<u>Transportation Charge:</u>	<u>\$0.43232 (R)</u>	<u>\$0.69171 (R)</u>
Total:	\$0.98055 (I)	\$1.23994 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.20900

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u>	<u>Excess</u>
1. For Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.54823	(I)	\$0.54823 (I)
<u>Transportation Charge:</u>	\$0.43232	(R)	\$0.69171 (R)
<u>CARE Discount:</u>	(\$0.19611)	(R)	(\$0.24799) (I)
Total:	\$0.78444	(I)	\$0.99195 (R)
<u>Public Purpose Program Surcharge:</u>			
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2. For Non-Qualifying CARE use:			
<u>Procurement Charge:</u>	\$0.54823	(I)	\$0.54823 (I)
<u>Transportation Charge:</u>	\$0.43232	(R)	\$0.69171 (R)
Total:	\$0.98055	(I)	\$1.23994 (R)
3. <u>Discount (Per dwelling unit per day):</u>	\$0.20900		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GT
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
<u>Procurement Charge:</u>	\$0.54823 (I)	\$0.54823 (I)
<u>Transportation Charge:</u>	<u>\$0.43232 (R)</u>	<u>\$0.69171 (R)</u>
Total:	\$0.98055 (I)	\$1.23994 (R)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.48200

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997. Customers eligible for this rate schedule have the option of electing gas service under PG&E's core commercial rate schedules for separately-metered common-area gas usage.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>	
	<u>Baseline</u>	<u>Excess</u>
1. For Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.54823 (I)	\$0.54823 (I)
<u>Transportation Charge:</u>	\$0.43232 (R)	\$0.69171 (R)
<u>CARE Discount:</u>	(\$0.19611) (R)	(\$0.24799) (I)
Total:	\$0.78444 (I)	\$0.99195 (R)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

2. For Non-Qualifying CARE Use:		
<u>Procurement Charge:</u>	\$0.54823 (I)	\$0.54823 (I)
<u>Transportation Charge:</u>	\$0.43232 (R)	\$0.69171 (R)
Total:	\$0.98055 (I)	\$1.23994 (R)

3. Discount (Per installed space per day): \$0.48200

* PG&E's gas tariffs are available online at www.pge.com.

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Advice Letter No: 3179-G
 Decision No. 97-10-065

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed December 23, 2010
 Effective January 1, 2011
 Resolution No. _____



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 Vice President
 Regulation and Rates

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ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
2011 ANNUAL GAS TRUE-UP (SUPPLEMENTAL FILING)
ILLUSTRATIVE 2011 ANNUAL END-USE TRANSPORTATION, GAS ACCORD REVENUE REQUIREMENTS,⁽¹⁾
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

Line No.		Present in Rates as of 8/1/2010	Proposed as of 1/1/2011	Total Change	Core	Noncore / Unbundled	Line No.
END-USE GAS TRANSPORTATION							
1	Gas Transportation Balancing Accounts	149,426	106,765	(42,661)	(45,802)	3,141	1
2	GRC Distribution Base Revenues (w/ FF&U)	1,084,066	1,084,066	0	(17)	17	2
3	Front Counter Closures (w/ FF&U)	(355)	(355)	-	-	-	3
4	Pension	29,355	35,009	5,654	5,457	197	4
5	Self Generation Incentive Program Revenue Requirement	6,120	6,480	360	143	217	5
6	SmartMeter™ Project	45,997	45,997	-	-	-	6
7	CPUC Fee	3,210	3,210	(0)	-	-	7
8	ARB AB 32 Cost of Implementation Fee	-	-	-	-	-	8
9	Core Brokerage Fee Credit (with FF&U)	(8,421)	(6,583)	1,838	1,838	-	9
10	Winter Gas Savings Program - Transportation	2,274	2,179	(95)	(95)	-	10
11	ClimateSmart™	-	-	-	-	-	11
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(109,433)	(110,499)	(1,066)	(1,066)	-	12
13	Less PPP-CARE Shortfall Not Collected in Proposed Rates	-	-	-	-	-	13
14	Non-base FF&U	2,515	2,000	(515)	(546)	31	14
15	Total Transportation RRQ with Adjustments and Credits	1,204,755	1,168,269	(36,486)	(40,088)	3,603	15
16	Procurement-Related G-10 Total	(1,583)	(1,132)	451	451	-	16
17	Procurement-Related G-10 Total Allocated	1,583	1,132	(451)	(177)	(274)	17
18	Total Transportation Revenue Requirements Reallocated	1,204,755	1,168,269	(36,486)	(39,814)	3,329	18
Gas Accord Transportation Revenue Requirements							
19	Local Transmission	164,000	172,396	8,396	5,880	2,516	19
20	Customer Access	5,174	5,174	0	-	-	20
21	Total Gas Accord Transportation RRQ	169,174	177,570	8,396	5,880	2,516	21
22	Total End Use Gas Transportation RRQ	1,373,928	1,345,839	(28,090)	(33,934)	5,845	22
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING							
23	Energy Efficiency	64,875	77,850	12,975	11,675	1,300	23
24	Low Income Energy Efficiency	61,938	64,284	2,346	2,111	235	24
25	Research and Development and BOE Administrative Fees	10,882	10,633	(249)	(136)	(114)	25
26	CARE Administrative Expense	1,843	1,904	61	28	32	26
27	Total Authorized PPP Funding	139,538	154,671	15,133	13,678	1,453	27
28	PPP Surcharge Balancing Accounts	(2,490)	(2,302)	188	306	(117)	28
29	CARE discount recovered from non-CARE customers	109,433	110,499	1,066	165	901	29
30	Total PPP Required Funding	246,481	262,868	16,387	14,149	2,237	30
GAS ACCORD UNBUNDLED COSTS							
31	Backbone Transmission	160,593	160,593	-	-	-	31
32	Storage	7,750	7,750	-	-	-	32
33	Total Gas Accord Unbundled	168,343	168,343	-	-	-	33
34	TOTAL REVENUE REQUIREMENTS	1,788,752	1,777,050	(11,703)	(19,785)	8,082	34

Notes:

(1) Per Section 2.3.2 of the Gas Accord IV Settlement (A.07-03-012), which governs rate changes in the event that a final order on PG&E's 2011 GT&S Rate Case is delayed beyond January 1, 2011, the revenue requirements remain at 2010 levels with the exception of local transmission's revenue requirements which will include a two percent escalator plus the negotiated Adder component for one Gas Accord IV Local Transmission Adders (for Line 406). The Adder is also reflected because the project went into service in 2010.

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

ATTACHMENT 1A

**PACIFIC GAS AND ELECTRIC COMPANY
2011 ANNUAL GAS TRUE-UP (SUPPLEMENTAL FILING)
ILLUSTRATIVE 2011 ANNUAL END-USE TRANSPORTATION, GAS ACCORD REVENUE REQUIREMENTS,⁽¹⁾
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)**

Line No.		Proposed as of 1/1/2011	Core	Noncore / Unbundled	Line No.
END-USE GAS TRANSPORTATION					
1	Gas Transportation Balancing Accounts	106,765	91,716	15,049	1
2	GRC Distribution Base Revenues	1,084,066	1,046,431	37,635	2
3	Front Counter Closures	(355)	(355)	-	3
4	Pension	35,009	33,794	1,215	4
5	Self Generation Incentive Program Revenue Requirement	6,480	2,569	3,911	5
6	SmartMeter™ Project	45,997	45,997	-	6
7	CPUC Fee	3,210	1,970	1,240	7
8	ARB AB 32 Cost of Implementation Fee	-	-	-	8
9	Core Brokerage Fee Credit	(6,583)	(6,583)	-	9
10	Winter Gas Savings Program - Transportation	2,179	2,179	-	10
11	ClimateSmart™	-	-	-	11
12	Less CARE discount recovered in PPP surcharge from non-	(110,499)	(110,499)	-	12
13	Less PPP-CARE Shortfall Not Collected in Proposed Rates	-	-	-	13
14	Non-base FF&U	2,000	1,747	253	14
15	Total Transportation RRQ with Adjustments and Credits	1,168,269	1,108,966	59,303	15
16	Procurement-Related G-10 Total	(1,132)	(1,132)	-	16
17	Procurement-Related G-10 Total Allocated	1,132	447	685	17
18	Total Transportation Revenue Requirements Reallocated	1,168,269	1,108,281	59,988	18
Gas Accord Transportation Revenue Requirements					
19	Local Transmission	172,396	120,734	51,662	19
20	Customer Access	5,174	-	5,174	20
21	Total Gas Accord Transportation RRQ	177,570	120,734	56,836	21
22	Total End Use Transportation RRQ	1,345,839	1,229,015	116,824	22
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING					
23	Energy Efficiency	77,850	70,052	7,798	23
24	Low Income Energy Efficiency	64,284	57,845	6,439	24
25	Research and Development and BOE Administrative Fees	10,633	6,767	3,866	25
26	CARE Administrative Expense	1,904	1,128	776	26
27	Total Authorized PPP Funding	154,671	135,792	18,879	27
28	PPP Surcharge Balancing Accounts	(2,302)	2,267	(4,569)	28
29	CARE discount recovered from non-CARE customers	110,499	65,447	45,052	29
30	Total PPP Required Funding	262,868	203,506	59,362	30
GAS ACCORD UNBUNDLED COSTS					
31	Backbone Transmission	160,593	-	160,593	31
32	Storage	7,750	-	7,750	32
33	Total Gas Accord Unbundled	168,343	-	168,343	33
34	TOTAL REVENUE REQUIREMENTS	1,777,050	1,432,521	344,529	34

Notes:

(1) Per Section 2.3.2 of the Gas Accord IV Settlement (A.07-03-012), which governs rate changes in the event that a final order on PG&E's 2011 GT&S Rate Case is delayed beyond January 1, 2011, the revenue requirements remain at 2010 levels with the exception of local transmission's revenue requirements which will include a two percent escalator plus the negotiated Adder component for one Gas Accord IV Local Transmission Adders (for Line 406). The Adder is also reflected because the project went into service in 2010.

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

ATTACHMENT 3

PACIFIC GAS AND ELECTRIC COMPANY
2011 ANNUAL GAS TRUE-UP (AGT) SUPPLEMENTAL FILING

AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2) (\$/th; Annual Class Averages)

Line No.	Customer Class	Rates Effective August 1, 2010			January 1, 2011 Rates/Surcharges			% Change (3) (C)
		(A)	(B)	(C)	(A)	(B)	(C)	
RETAIL CORE (1)								
1	Residential Non-CARE (4)	\$.548	\$.077	\$.625	\$.531	\$.084	\$.615	9.6%
2	Small Commercial Non-CARE (4)	\$.363	\$.049	\$.412	\$.354	\$.051	\$.405	4.2%
3	Large Commercial	\$.141	\$.084	\$.225	\$.144	\$.094	\$.238	12.1%
4	NGV1 - (uncompressed service)	\$.105	\$.026	\$.131	\$.109	\$.027	\$.136	3.7%
5	NGV2 - (compressed service)	\$ 1.388	\$.026	\$ 1.414	\$ 1.338	\$.027	\$ 1.364	3.7%
RETAIL NONCORE (1)								
6	Industrial - Distribution	\$.120	\$.041	\$.161	\$.118	\$.043	\$.161	5.1%
7	Industrial - Transmission	\$.028	\$.033	\$.061	\$.030	\$.035	\$.065	5.8%
8	Industrial - Backbone	\$.007	\$.033	\$.040	\$.008	\$.035	\$.043	5.8%
9	Electric Generation - Transmission (G-EG-D/LT)	\$.02249		\$.022	\$.0242		\$.024	7.6%
10	Electric Generation - Backbone (G-EG-BB)	\$.007		\$.007	\$.008		\$.008	12.6%
11	NGV 4 - Distribution (uncompressed service)	\$.120	\$.026	\$.145	\$.118	\$.027	\$.144	3.7%
12	NGV 4 - Transmission (uncompressed service)	\$.022	\$.026	\$.048	\$.024	\$.027	\$.051	7.9%
WHOLESALE CORE AND NONCORE (G-WSL) (1)								
13	Alpine Natural Gas	\$.028		\$.028	\$.030		\$.030	6.2%
14	Coalinga	\$.027		\$.027	\$.029		\$.029	6.3%
15	Island Energy	\$.048		\$.048	\$.050		\$.050	3.6%
16	Palo Alto	\$.021		\$.021	\$.022		\$.022	8.4%
17	West Coast Gas - Castle	\$.109		\$.109	\$.120		\$.120	10.1%
18	West Coast Gas - Mather Distribution	\$.107		\$.107	\$.122		\$.122	13.7%
19	West Coast Gas - Mather Transmission	\$.028		\$.028	\$.030		\$.030	6.1%

(1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's cylinder/local transmission system.
 (2) D. 04-08-010 authorized PG&E to remove the gas public purpose surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, energy efficiency, Research/Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.
 (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
 (4) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.

ATTACHMENT 4

**PACIFIC GAS AND ELECTRIC COMPANY
2011 ANNUAL GAS TRUE-UP (AGT) SUPPLEMENTAL FILING**

**SUMMARY OF RATES (excluding procurement) BY CLASS BY MAJOR ELEMENTS
(\$/th; Annual Class Averages)**

	Core Retail				Noncore Retail			
	Non-CARE Residential	Sm. Com. Lq. Comm. (Uncompressed)	G-NGV1 (Uncompressed)	G-NGV2 (Compressed)	Industrial Transmission	BB-Level Serv. Distribution	G-NGV4 Distribution	Electric Generation Dist./Trans. BB-Level Serv.
TRANSPORTATION CHARGE COMPONENTS								
1	\$0.9379	\$0.9379	\$0.9379	\$0.9379	\$0.1678	\$0.1678	\$0.1678	\$0.0053
2	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090
3	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069
4	\$0.6833	\$0.4344	\$0.1588	\$0.2376	\$0.04817	\$0.0175	\$0.00376	\$0.00372
5	\$4.9223	\$2.1127	\$0.8318	\$0.04395	\$1.24898	\$0.6945	\$0.0586	\$0.0183
6	\$5.0394	\$2.9508	\$1.3944	\$1.0809	\$1.33752	\$1.0857	\$0.0587	\$0.0212
7	\$0.5888	\$0.4449	\$0.0120	\$0.0000	\$0.0800	\$0.0215	\$0.00215	\$0.0094
8	\$5.3094	\$3.5597	\$1.1493	\$1.0929	\$1.33752	\$1.1757	\$0.0802	\$0.02420
9	\$0.8400	\$0.5078	\$0.09366	\$0.02674	\$0.04314	\$0.03489	\$0.03489	\$0.02674
10	\$6.1494	\$4.4075	\$2.3759	\$1.3603	\$1.36426	\$1.16071	\$0.04291	\$0.05101

Wholesale

	Wholesale			
	Coalinga	Palo Alto	WC Gas Mather Dist.	Island Energy
11	\$0.1678	\$0.1678	\$0.1678	\$0.1678
12				
13	\$0.0375	\$0.0375	\$0.0375	\$0.0375
14				
15				
16	\$0.2053	\$0.2053	\$0.2053	\$0.2053
17	\$0.0846	\$0.0174	\$0.00935	\$0.02910
18	\$0.2899	\$0.2227	\$0.12176	\$0.2988
19				
20	\$0.2899	\$0.2227	\$0.12176	\$0.2988

NOTES

- (1) Under Section 2.3.2 of Gas Accord IV, Local Transmission rates will equal the rates in effect on December 31, 2010, plus a two percent escalator. In addition, the negotiated escalator for one of the Gas Accord IV LT adders (Line 406) is reflected in rates starting January 1, 2011.
- (2) Based on November 2010 recorded balances and forecasted through December.
- (3) CPUC Fee based on Resolution M-4819, effective July 1, 2007 (including FF&J). Electric Generation class CPUC Fee rates based on D.10-06-055.
- (4) Gas Accord IV Decision 07-05-045, Attachment A, Appendix B Tables 2 and 12.
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 3161-G updated PG&E's 2011 PPP Surcharges effective January 1, 2011.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, cost of electricity, and state/federal gas excise taxes.

ATTACHMENT 5
PACIFIC GAS AND ELECTRIC COMPANY
2011 ANNUAL GAS TRUE-UP (AGT) SUPPLEMENTAL FILING
ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES
(\$000)

Line No.	GAS GRG ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	Residential*	Small Commercial*	Large Commercial*	Core NGV	Core NGV	Competition Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather*	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
1	Customer	602,477	325,644	70,050	1,489	61	0	597,253	3,709	211	0	1,304	0	0	0	0	0	0	0	5,224
2	Distribution	500,244	348,925	112,259	4,958	841	0	467,084	21,384	8,103	0	3,588	0	0	0	0	59	47	0	33,161
3	G-NGV2 Compression Cost	2,920	0	0	0	0	2,920	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Allocation of Base Distribution Franchise Fees	10,810	6,392	1,750	62	9	28	10,241	241	80	0	47	0	0	0	1	0	0	0	368
5	Allocation of Base Distribution Unavoidable Expense	1,825	2,227	0	0	2	7	2,225	64	21	0	12	0	0	0	0	0	0	0	98
6	Total Before Core Averaging	885,186	184,628	6,333	913	2,955	0	1,080,225	25,377	8,415	0	4,951	0	0	0	0	59	48	0	38,850
7	Re-Allocation Due to Core Averaging*	(29,433)	29,433	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Final Allocation of Distribution Revenue Requirement	855,753	214,061	6,333	913	2,955	0	1,080,225	25,377	8,415	0	4,951	0	0	0	0	59	48	0	38,850
	Distribution-Level Revenue Requirement Allocation %	100.000000%	16.12814%	0.58398%	0.08159%	0.26409%	0.00000%	96.52835%	2.26788%	0.75193%	0.00000%	0.42455%	0.00000%	0.00000%	0.00000%	0.00532%	0.00425%	0.00000%	0.00000%	3.47165%

Line No.	CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	Residential*	Small Commercial*	Large Commercial*	Core NGV	Core NGV	Competition Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather*	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
9	Core Fixed Cost Acct. Bal. - Distribution Cost Subaccount	22,137	4,387	134	19	61	0	22,137	0	0	0	0	0	0	0	0	0	0	0	0
10	Core Fixed Cost Acct. Bal. - Core Cost Subaccount - ECPT	7,558	2,066	194	53	0	0	7,558	0	0	0	0	0	0	0	0	0	0	0	0
11	CFCA-Winter Gas Savings Program Transportation Portion	20,312	16,149	0	123	0	0	20,312	0	0	0	0	0	0	0	0	0	0	0	0
12	Noncore Customer Class Charge Account - ECPT	(24)	0	0	0	0	0	0	(1)	(8)	0	(15)	0	0	0	0	0	0	0	(24)
13	Noncore Customer Class Charge Account - Interm Relief	200	0	0	0	0	0	200	131	43	0	25	0	0	0	0	0	0	0	200
14	NC Distribution Fixed Cost Acct.	(1,039)	0	0	0	0	0	(1,039)	(678)	(225)	0	(132)	0	0	0	0	0	0	0	(1,039)
15	CA Solar Hot Water Heating (CSI - Thermal)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Natural Gas Vehicle Account Balance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Hazardous Substance Balance	7,356	2,888	273	74	0	0	10,601	952	5,256	43	9,972	19	9	117	2	4	2	130	16,279
18	Non-Tariffed Products and Services	(155)	(61)	(223)	(2)	(223)	0	(5,475)	0	0	0	0	0	0	0	0	0	0	0	0
19	Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	(5,475)	(1,497)	(141)	(36)	(0)	0	(7,585)	0	0	0	0	0	0	0	0	0	0	0	0
20	Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	(1,029)	(906)	(121)	(9)	(0)	0	(1,029)	0	0	0	0	0	0	0	0	0	0	0	0
21	Affiliate Transfer Fee Account	(153)	(25)	(1)	(0)	(0)	0	(148)	(3)	(1)	0	(1)	0	0	0	0	0	0	0	(5)
22	Balancing Charge Account	(679)	(73)	(7)	(2)	(0)	0	(832)	(24)	(133)	(1)	(249)	1	0	0	0	0	0	0	(411)
23	G-10 Procurement-related Employee Discount Allocated	1,150	122	11	3	0	0	1,306	40	221	2	416	0	0	0	0	0	0	0	5
24	Brokerage Fee Balances Account	788	314	30	8	0	0	1,150	0	0	0	0	0	0	0	0	0	0	0	0
25	G-10 Procurement-related Employee Discount	(1,132)	(70)	(2)	(0)	(0)	0	(1,132)	0	0	0	0	0	0	0	0	0	0	0	0
26	2007 GRG Office Closure (net of FF&U)	(278)	0	0	0	0	0	(278)	0	0	0	0	0	0	0	0	0	0	0	0
27	Gas Reimbursable Fees Account Balance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	WGSP Balancing Account	(9,102)	(768)	(58)	(0)	(0)	0	(9,102)	0	0	0	0	0	0	0	0	0	0	0	0
29	Climate Protection Tarrif	0	0	0	0	0	0	0	231	1,274	10	2,392	0	0	0	0	0	0	0	3,911
30	Self Gen Incentive Program Forecast Period Cost	6,460	1,782	702	66	17,921	0	25,869	647	6,428	53	12,308	24	9	119	2	2	1	132	19,397
31	Subtotals of Items Transferred to CFCA and NCA	68,643	34,326	11,915	614	132	0	47,048	647	6,428	53	12,308	24	9	119	2	2	1	132	19,397
32	Re-Allocation Due to Core Averaging	0	48	0	0	0	0	48	0	0	0	0	0	0	0	0	0	0	0	0
33	Alloc. After Core Averaging	68,643	34,374	11,866	614	132	0	47,096	647	6,428	53	12,308	24	9	119	2	2	1	132	19,397
34	Franchise Fees and Unavail. Exp. on Items Above	809	418	144	7	2	0	1,378	8	78	1	150	0	0	1	0	0	0	1	238
35	Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	67,452	34,792	12,011	622	134	0	47,678	655	6,506	54	12,458	24	9	120	2	2	1	133	19,635
36	Total of Items Collected via CFCA, NCA, and NDFCA	1,186,627	890,555	226,069	7,157	1,047	3,015	1,127,842	26,002	14,921	54	17,469	24	9	120	2	62	49	133	58,685

Line No.	CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS	Residential*	Small Commercial*	Large Commercial*	Core NGV	Core NGV	Competition Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather*	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
37	EOR Balancing Account	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	CEE Incentive	5,568	4,858	647	14	1	0	5,220	34	2	0	12	0	0	0	0	0	0	0	48
39	ASB2 ARB Implementation Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Smart Meter™ Project Forecast Period Costs	45,997	36,439	278	39	126	0	45,997	0	0	0	0	0	0	0	0	0	0	0	0
41	SmartMeter™ Project Balancing Account (SBA-G)	54,491	43,168	10,798	330	46	0	54,491	0	0	0	0	0	0	0	0	0	0	0	0
42	CPUC FEE	3,210	539	51	13,751	0	0	1,970	177	977	8	75	0	0	0	0	0	0	0	1,240
43	Subtotals for Customer Class Charge Items	109,266	85,833	21,098	672	89	0	107,978	211,353	979	8	87	4	4	0	0	0	0	0	1,289
44	Re-Allocation Due to Core Averaging	0	2,291	0	275	0	0	2,291	0	0	0	0	0	0	0	0	0	0	0	0
45	Allocation after Remaining Core Averaging	109,266	83,552	23,379	672	374	0	107,978	211,353	979	8	87	4	4	0	0	0	0	0	1,289
46	Franch. Fee and Unavail. Exp. on Items Above	1,328	1,015	284	5	0	0	1,312	3	12	0	0	0	0	0	0	0	0	0	16
47	Subtotals of Other Costs	110,594	84,567	23,663	681	379	0	109,266	214,391	891	8	88	4	4	0	0	0	0	0	1,304
48	Allocation of Total Transportation Costs	1,287,121	975,122	249,732	7,837	1,426	3,015	1,237,132	26,246	15,912	62	17,487	28	9	120	2	62	49	133	59,690

Line No.	RECONCILIATION WITH REVENUE REQUIREMENTS TABLE FOR END-USER TRANSPORTATION TOTALS	Residential*	Small Commercial*	Large Commercial*	Core NGV	Core NGV	Competition Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Mather*	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
49	WGSP-1 Robate Recovery (w/o FF&U)	(18,133)	(4,416)	(110)	(1)	(0)	0	(18,133)	0	0	0	0	0	0	0	0	0	0	0	0
50	Franchise Fees and Unavoidable Expense	(220)	(175)	(44)	(3)	(0)	0	(220)	0	0	0	0	0	0	0	0	0	0	0	0
51	Total End-User Transportation Rev. Req. Excluding Gas Accord	1,278,769	960,531	246,062	7,726	1,425	3,015	1,218,779	26,246	15,912	62	17,487	28	9	120	2	62	49	133	59,690

ATTACHMENT 5 (continued)
PACIFIC GAS AND ELECTRIC COMPANY
2011 Annual Gas True-Up (AGT) Supplemental Filing
ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES
 (\$'000)

ADMITTED REVENUE REQUIREMENTS ALLOCATIONS FOR GAS ACCORD ITEMS IN TRANSPORTATION	TOTAL	Residential*		Small Commercial*		Large Commercial		Core NGV	Competition Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalging	Palo Alto	Alpha Natural Gas	W/C Gas Mather**	W/C Gas Custer**	Other Wholesale	Noncore & Wholesale	
		Residential*	Small Commercial*	Large Commercial	Commercial	Commercial																	
52 Local Transmission	172,986	90,474	28,613	1,647	0	0	0	0	0	127,734	6,128	17,285	2,795	27,002	0	91	1,062	16	28	19	1,200	51,662	
53 Customer Access Charge	5,174	0	0	0	0	0	0	0	0	0	0	0	0	5,174	0	0	0	0	0	0	0	5,174	0
54 Total End-User Gas Accord Transportation Costs	177,970	90,474	28,613	1,647	0	0	0	0	0	127,734	6,128	17,285	2,795	32,176	0	91	1,062	16	28	19	1,200	51,662	
55 Gross End-User Transportation Costs in Rates	1,436,338	1,051,065	274,895	9,373	1,426	3,015	0	0	0	1,338,518	32,374	35,984	62	46,774	28	118	1,261	23	100	78	1,426	116,825	
56 Less Forecast CARE Discount recovered in PPP Surcharges	110,499	110,499	0	0	0	0	0	0	0	110,499	0	0	0	0	0	0	0	0	0	0	0	0	
57 Net End-User Transportation Costs in Rates	1,325,839	940,566	274,895	9,373	1,426	3,015	0	0	0	1,228,019	32,374	35,984	62	46,774	28	118	1,261	23	100	78	1,426	116,825	
TOTAL	1,325,839	940,566	274,895	9,373	1,426	3,015	0	0	0	1,228,019	32,374	35,984	62	46,774	28	118	1,261	23	100	78	1,426	116,825	
ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES UNDER PER PG&E AL 3161-G	TOTAL	77,850	61,361	6,245	2,447	0	0	0	0	70,052	2,092	5,659	46	0	0	0	0	0	0	0	0	7,798	
58 PPP-EE Surcharge	12,076	9,519	869	360	0	0	0	0	0	10,867	325	878	7	0	0	0	0	0	0	0	0	1,210	
59 PPP-EE Balancing Account	64,284	50,668	5,156	2,021	0	0	0	0	0	57,845	1,728	4,673	38	0	0	0	0	0	0	0	0	6,439	
60 PPP-LEE Surcharge	(262)	(208)	(71)	(8)	0	0	0	0	0	(235)	(7)	(19)	(0)	0	0	0	0	0	0	0	0	-25	
61 PPP-LEE Balancing Account	10,348	4,598	1,782	168	41	0	0	0	0	6,586	578	3,147	25	0	12	0	0	0	0	0	0	3,762	
62 PPP - RD&D Programs	(76)	(94)	(13)	(1)	0	0	0	0	0	(48)	(4)	(23)	(0)	0	0	0	0	0	0	0	0	-28	
63 PPP - RD&D Balancing Account	110,498	41,631	21,339	1,933	494	9	0	0	0	65,447	6,818	37,886	305	143	2	0	0	0	0	0	0	45,052	
64 PPP-CARE Discount Allocation Set Annually	1,904	1,904	0	0	0	0	0	0	0	1,904	0	0	0	0	0	0	0	0	0	0	0	0	
65 PPP-CARE Administration Expenses	(14,040)	(14,040)	(2,711)	(252)	(63)	0	0	0	0	(1,128)	119	649	5	0	0	0	0	0	0	0	0	-5,724	
66 PPP-CARE Balancing Account	284	126	49	5	1	0	0	0	0	181	16	85	1	0	0	0	0	0	0	0	0	103	
67 PPP-Admin Cost for BOE and CPUIC	282,869	163,060	33,162	5,773	482	0	0	0	0	203,507	10,886	47,948	388	0	140	0	0	0	0	0	0	59,362	
68 Re-Allocation Due to Core Averaging	0	(6,359)	6,559	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
69 Allocation after Remaining Averaging	262,869	156,731	39,521	6,773	482	0	0	0	0	203,507	10,886	47,948	388	0	140	0	0	0	0	0	0	59,362	
TOTAL	1,325,839	940,566	274,895	9,373	1,426	3,015	0	0	0	1,228,019	32,374	35,984	62	46,774	28	118	1,261	23	100	78	1,426	116,825	

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS	TOTAL	Residential		Small Commercial		Large Commercial		Core NGV
		Residential	Small Commercial	Large Commercial	Commercial			
71 Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	1,187,180	892,984	262,644	22,434	9,116	1,187,180	0	
72 Illustrative Interstate and Canadian Capacity Charges	180,374	142,699	34,998	1,921	756	180,374	0	
73 Intrastate Volumetric and Backbone	80,395	62,875	16,108	1,010	402	80,395	0	
74 Cycled Carrying Cost of Gas in Storage	1,662	1,250	368	31	13	1,662	0	
75 Core Storage and Noncycled Carrying Cost of Gas in Storage	43,850	34,580	8,570	507	183	43,850	0	
76 Brokerage Fees	6,593	4,952	1,456	124	51	6,593	0	
77 Winter Gas Savings Program Balancing Account	(1,661)	(1,424)	(318)	(120)	0	(1,661)	0	
78 Subtotal	1,488,183	1,137,916	323,826	25,908	10,533	1,488,183	0	
79 Re-allocation Due to Core Averaging	0	(2,087)	2,087	0	0	0	0	
80 Total Illustrative Procurement	1,488,183	1,135,829	325,923	25,908	10,533	1,488,183	0	

UNBUNDLED REVENUE REQUIREMENTS	TOTAL
Unbundled Gas Transmission and Storage Revenue Requirement	168,343

TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES	TOTAL
Total Transportation, PPPS, Procurement, and Unbundled Costs	3,275,234
Cross-check with Illustrative Gas Revenue Requirement Inputs	3,275,234
Difference	0

* Residential and Small Commercial Classes are 25% averaged
 ** Wholesale Customer: West Coast Gas is allocated 80 % of its Full Distribution Cost allocation as of January 1, 2011

ATTACHMENT 6

PACIFIC GAS AND ELECTRIC COMPANY
2011 Annual Gas True-Up (AGT) Supplemental Filing

PRESENT AND PROPOSED G1-NGV and G1L-NGV TRANSPORTATION AND PPPS CHARGES AND RATES
FOR RESIDENTIAL CUSTOMERS WITH A NGV AND HOME REFUELING APPLIANCE
(\$/ft^h)

Line No.	Non-CARE (G1-NGV)*	August 1, 2010	January 1, 2011	Change	% Change
1	Monthly Fixed Charge	\$12.60	\$12.60	\$0.00	0.00%
2	Daily Equivalent of Fixed Monthly Charge	\$0.41425	\$0.41425	\$0.00000	0.00%
3	Transportation Volumetric Rate	\$0.19705	\$0.18216	(\$0.01489)	-7.55%
4	Class Average Transportation Rate Including Monthly Fixed Charge	\$0.35685	\$0.34196	(\$0.01489)	-4.17%
5	Public Purpose Program Surcharge	\$0.07664	\$0.08400	\$0.00736	9.60%
6	Class Average End-User Total Excluding Procurement	\$0.43349	\$0.42596	(\$0.00753)	-1.74%

*CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE-related portions of PG&E's Public Purpose Program Surcharge (G-PPPS) rates. Bundled rates and the CARE Discount change monthly with PG&E's Core Monthly Pricing AL Filings.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl LLP	Division of Business Advisory Services	Occidental Energy Marketing, Inc.
Ameresco	Douglass & Liddell	OnGrid Solar
Anderson & Poole	Downey & Brand	Praxair
Arizona Public Service Company	Duke Energy	R. W. Beck & Associates
BART	Dutcher, John	RCS, Inc.
Barkovich & Yap, Inc.	Economic Sciences Corporation	Recurrent Energy
Bartle Wells Associates	Ellison Schneider & Harris LLP	SCD Energy Solutions
Bloomberg	Foster Farms	SCE
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SMUD
Boston Properties	GLJ Publications	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blaising McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sunshine Design
Calpine	MAC Lighting Consulting	Sutherland, Asbill & Brennan
Casner, Steve	MBMC, Inc.	Tabors Caramanis & Associates
Chris, King	MRW & Associates	Tecogen, Inc.
City of Palo Alto	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	McKenzie & Associates	TransCanada
Clean Energy Fuels	Merced Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Modesto Irrigation District	United Cogen
Commercial Energy	Morgan Stanley	Utility Cost Management
Consumer Federation of California	Morrison & Foerster	Utility Specialists
Crossborder Energy	NLine Energy, Inc.	Verizon
Davis Wright Tremaine LLP	NRG West	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North America Power Partners	
Dept of General Services	North Coast SolarResources	