

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



December 29, 2010

**Advice Letter 3162-G**

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Schedule G-CPX – Crossover Gas Procurement Service to  
Core End-Use Customers for Rates Effective 11/10/10**

Dear Ms. Yura:

Advice Letter 3162-G is effective November 10, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



November 9, 2010

**Advice 3162-G**

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

**Subject: Schedule G-CPX -- Crossover Gas Procurement Service to Core End-Use Customers for Rates Effective November 10, 2010**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to revise monthly crossover rates under Schedule G-CPX--*Crossover Gas Procurement Service to Core End-Use Customers*, effective **November 10, 2010**. Schedule G-CPX crossover rates change on a monthly basis on the tenth calendar day of each month.

**Background**

In accordance with Decision (D.) 03-12-008, Schedule G-CPX applies to gas customers that request to be reclassified from noncore to core status. Such customers will pay the applicable crossover procurement rate under Schedule G-CPX for the first twelve (12) regular monthly billing periods during which they take core gas procurement service from PG&E. Crossover customers will pay the customer charge and transportation charge as specified in their applicable core schedule. After the twelfth regular monthly billing period, Schedule G-CPX will no longer apply.

**Schedule G-CPX Rate**

As adopted in D.03-12-008, the crossover rate is the higher of: (1) the posted monthly core procurement rate, including backbone transmission system volumetric charges, as shown in Schedule G-CP--*Gas Procurement Service to Core End-Use Customers*; or (2) the higher of the AECO index (including variable transportation costs to Malin) or the Topock Index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost

of backbone transmission system volumetric service included in the posted monthly procurement rates.

Schedule G-CPX rates include the core brokerage fee, an allowance for core distribution and transmission in-kind shrinkage per gas Rule 21, core pipeline capacity costs, core storage costs, procurement balancing account balances, any other procurement-related costs, and an allowance for franchise fees and uncollectibles accounts expense. The crossover procurement rates reflect only the higher of the core weighted average cost of gas (WACOG) or the border index (both including the per unit cost of backbone transmission system volumetric service), with other procurement costs equivalent to those for otherwise-applicable core procurement rates.<sup>1</sup>

For the period from **November 10, 2010, through December 9, 2010**, the following Schedule G-CPX rates will be in effect:

| <b><u>Schedule G-CPX Rates</u></b>              | <b><u>Per Therm</u></b> |
|-------------------------------------------------|-------------------------|
| Small Commercial Customers (Schedule G-NR1)     | <b>\$0.48215</b>        |
| Large Commercial Customers (Schedule G-NR2)     | <b>\$0.45512</b>        |
| Natural Gas Vehicle Customers (Schedule G-NGV1) | <b>\$0.44485</b>        |

Workpapers showing the calculation of these rates are included in this filing as Attachment II.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **November 29, 2010**. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

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<sup>1</sup> The shrinkage rate component included in the monthly Schedule G-CPX rates will be calculated based on the higher of the WACOG or the border index, using the same methodology used for calculating the shrinkage component in monthly core procurement rates.

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

### **Effective Date**

In accordance with D. 03-12-008, PG&E requests that this advice filing become effective on **November 10, 2010**. The rates in this advice filing shall remain in effect until the next such filing with the Commission.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Jane Yura" followed by a stylized flourish or initials.

Vice President - Regulation and Rates

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3162-G**

**Tier: 1**

Subject of AL: Rates for Schedule G-CPX – Crossover Gas Procurement Service to Core End Use Customers, Effective November 10, 2010

Keywords (choose from CPUC listing): Procurement

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 03-12-008

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? ☐ Yes ☒ No

Requested effective date: **November 10, 2010**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-CPX

Service affected and changes proposed<sup>1</sup>: Crossover Gas Procurement Service to Core End-Use Customers

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Jane Yura**

**Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10B**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3162-G**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>                                                                           | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|-------------------------------------------------------------------------------------------------|--------------------------------------------|
| 28605-G                         | GAS SCHEDULE G-CPX<br>CROSSOVER GAS PROCUREMENT SERVICE<br>TO CORE END-USE CUSTOMERS<br>Sheet 1 | 28556-G                                    |
| 28606-G                         | GAS TABLE OF CONTENTS<br>Sheet 1                                                                | 28555-G                                    |
| 28607-G                         | GAS TABLE OF CONTENTS<br>Sheet 2                                                                | 28591-G                                    |



**GAS SCHEDULE G-CPX**  
**CROSSOVER GAS PROCUREMENT SERVICE TO CORE END-USE**  
**CUSTOMERS**

Sheet 1

**APPLICABILITY:** This schedule is filed monthly. It is applicable in the first year for Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) and that are taking procurement service from PG&E. After the first year, these customers will be served under their otherwise-applicable core gas rate schedule.

**TERRITORY:** Schedule G-CPX applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to natural gas service for applicable Core End-Use Customers. Customers will pay the Crossover Charge specified below for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, the Core End-Use Customer will pay the Procurement Charge specified in their otherwise-applicable rate schedule. Rates under this schedule will change on the 10th calendar day of the month.

| <u>Procurement Charge:</u>                     | <u>Per Therm</u> |
|------------------------------------------------|------------------|
| Small Commercial Crossover Charge: (G-NR1)     | \$0.48215 (R)    |
| Large Commercial Crossover Charge: (G-NR2)     | \$0.45512 (R)    |
| Natural Gas Vehicle Crossover Charge: (G-NGV1) | \$0.44485 (R)    |

The Crossover charge is the higher of: (a) the posted monthly core procurement rate, including backbone transmission volumetric charges, as shown in Schedule G-CP; or (b) the higher of the AECO index (including variable transportation costs to Malin) or the Topock index, as used in the computation of PG&E's Core Procurement Incentive Mechanism monthly benchmark for California border purchases, plus the per unit cost of backbone transmission volumetric service included in the posted monthly procurement rate, the Core Brokerage Fee, an allowance for core in-kind shrinkage per Rule 21, and all other procurement rate components included in the posted monthly core procurement rate.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-800-743-5000.



**Pacific Gas and Electric Company**  
San Francisco, California  
U 39

Revised  
Cancelling Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

28606-G  
28555-G

## GAS TABLE OF CONTENTS

Sheet 1

| TITLE OF SHEET                      | CAL P.U.C.<br>SHEET NO.         |     |
|-------------------------------------|---------------------------------|-----|
| Title Page .....                    | 28606-G                         | (T) |
| Rate Schedules .....                | 28607,28592-G                   | (T) |
| Preliminary Statements.....         | 28593,28465-G                   |     |
| Rules .....                         | 28564-G                         |     |
| Maps, Contracts and Deviations..... | 28468-G                         |     |
| Sample Forms .....                  | 27715,28300,27262,28314,28503-G |     |

(Continued)

Advice Letter No: 3162-G  
Decision No. 03-12-008

Issued by  
**Jane K. Yura**  
Vice President  
Regulation and Rates

Date Filed November 9, 2010  
Effective November 10, 2010  
Resolution No. \_\_\_\_\_



## GAS TABLE OF CONTENTS

Sheet 2

| SCHEDULE | TITLE OF SHEET | CAL P.U.C.<br>SHEET NO. |
|----------|----------------|-------------------------|
|----------|----------------|-------------------------|

### Rate Schedules Residential

|                 |                                                                                           |                           |
|-----------------|-------------------------------------------------------------------------------------------|---------------------------|
| Counties Served | Listing of Counties Covered Under Gas Rate Schedules.....                                 | 11271-G                   |
| G-1             | Residential Service .....                                                                 | 28575,23487-G             |
| G1-NGV          | Residential Natural Gas Service for Compression on Customers' Premises .....              | 28581,23734-G             |
| G-CS            | ClimateSmart .....                                                                        | 28009-G                   |
| GM              | Master-Metered Multifamily Service .....                                                  | 28584,26892,23019-G       |
| GS              | Multifamily Service .....                                                                 | 28586,26894,23215-G       |
| GT              | Mobilehome Park Service .....                                                             | 28588,26896,26568-G       |
| G-10            | Service to Company Employees .....                                                        | 11318-G                   |
| GL-1            | Residential CARE Program Service .....                                                    | 28582,26898-G             |
| GL1-NGV         | Residential CARE Program Natural Gas Service for Compression on Customers' Premises ..... | 28583,23740-G             |
| GML             | Master-Metered Multifamily CARE Program Service .....                                     | 28585,26901,23027-G       |
| GSL             | Multifamily CARE Program Service .....                                                    | 28587,28448,23216-G       |
| GTL             | Mobilehome Park CARE Program Service .....                                                | 28589,28450,23502,26569-G |
| G-MHPS          | Master-Metered Mobilehome Park Safety Surcharge .....                                     | 22034-G                   |

### Rate Schedules Non-Residential

|         |                                                                     |                                                                                  |
|---------|---------------------------------------------------------------------|----------------------------------------------------------------------------------|
| G-NR1   | Gas Service to Small Commercial Customers .....                     | 28579,23035-G                                                                    |
| G-NR2   | Gas Service to Large Commercial Customers .....                     | 28580,23037-G                                                                    |
| G-CP    | Gas Procurement Service to Core End-Use Customers .....             | 28576-G                                                                          |
| G-CPX   | Crossover Gas Procurement Service To Core End-Use Customers .....   | 28605-G                                                                          |
| G-NT    | Gas Transportation Service to Noncore End-Use Customers .....       | 24583,28416,22037,22038-G                                                        |
| G-EG    | Gas Transportation Service to Electric Generation .....             | 28417,27879,25038,25039-G                                                        |
| G-ESISP | Exchange Service Through ISP Facilities .....                       | 24364,24365-G                                                                    |
| G-WSL   | Gas Transportation Service to Wholesale/Resale Customers .....      | 29418,26781,22045-G                                                              |
| G-BAL   | Gas Balancing Service for Intrastate Transportation Customers ..... | 24456,24457, 22135,22047-22048,24458-24460,26610,24461,20042,24462,24463,27708-G |
| G-SFS   | Standard Firm Storage Service .....                                 | 24587,22140,22141,22300-G                                                        |
| G-NFS   | Negotiated Firm Storage Service .....                               | 24588,22301-G                                                                    |
| G-NAS   | Negotiated As-Available Storage Service .....                       | 24589-G                                                                          |
| G-CFS   | Core Firm Storage .....                                             | 24590,22147,22148,22149-G                                                        |
| G-AFT   | Annual Firm Transportation On-System .....                          | 24465,27959,22903-G                                                              |

(T)

(Continued)

Advice Letter No: 3162-G  
Decision No. 03-12-008

Issued by  
**Jane K. Yura**  
Vice President  
Regulation and Rates

|                |                   |
|----------------|-------------------|
| Date Filed     | November 9, 2010  |
| Effective      | November 10, 2010 |
| Resolution No. |                   |

## Crossover Rate Calculation

Nov-10

### AEEO Net Forward Calculation (\$/Dth)

Nov-10

|                                                 |                 |
|-------------------------------------------------|-----------------|
| Combined GTN/Foothills fuel rate                | 0.9769          |
| Foothills Fuel                                  | 1.10%           |
| GTN Fuel                                        | 1.22%           |
| AEEO Monthly Index (C\$/GJ, source CGPR)        | 3.1983          |
| Exchange Rate (US\$/C\$)                        | 0.9866          |
| AEEO "C" monthly commodity index (US\$/Dth)     | \$ 3.329        |
| Foothills + GTN combined in-kind fuel rate      | 0.023           |
| Foothills + GTN in-kind fuel charge             | 0.079           |
| Foothills volumetric rate                       | 0.0000          |
| GTN volumetric rate                             | 0.0117          |
| <b>AEEO "C" Net Forward Price (14+16+17+18)</b> | <b>\$3.4198</b> |

| <u>Gas Price Index</u>                               | <u>Price, CA Border</u> | <u>Intrastate Transport</u> | <u>Total</u>    |
|------------------------------------------------------|-------------------------|-----------------------------|-----------------|
| AEEO (CGPR)                                          | \$3.4198                | \$0.0570                    | \$3.4768        |
| Southern Border-PG&E (NGI)                           | \$3.1200                | \$0.0570                    | \$3.1770        |
| Core WACOG                                           | \$3.4216                | \$0.0570                    | \$3.4786        |
| <b>Crossover Price at PG&amp;E Citygate (\$/Dth)</b> |                         |                             | <b>\$3.4786</b> |

11/1/2010

Effective: 11/10/2010

Advice Letter No. 3162-G

## Calculation of the G-CPX Crossover Core Procurement Rate

| Gas Prices               |                       |
|--------------------------|-----------------------|
|                          | Border Price (\$/Dth) |
| AECO C                   | \$3.4198              |
| PG&E Topock (Source NGI) | \$3.1200              |
| Core WACOG               | \$3.4216              |

| G-CPX CROSSOVER CORE PROCUREMENT RATE                               |  | \$/Decatherm | \$/Therm              | Components<br>\$/Therm | Calculation                 |
|---------------------------------------------------------------------|--|--------------|-----------------------|------------------------|-----------------------------|
| <b>CROSSOVER COMMODITY CHARGE</b>                                   |  |              |                       |                        |                             |
| Weighed Average Cost of Gas (WACOG)                                 |  |              |                       |                        | (a)                         |
| WACOG at the Border                                                 |  | \$3.4216     |                       |                        | (b)                         |
| Intrastate Backbone Volumetric Transport Charge                     |  | \$0.0570     |                       |                        | (c)=(a)+(b)                 |
| Total WACOG                                                         |  | 3.4786       | \$0.34786             |                        |                             |
| Franchise Fee                                                       |  | 0.009596     | Changes in GRC        |                        |                             |
| Uncollectible Fee                                                   |  | 0.002555     | Changes in GRC        |                        |                             |
| Subt F & U                                                          |  | 0.012151     | X WACOG at the Border | \$0.0416               | (d)=(a)*F&U Factor          |
| WACOG with Franchise and Uncollectible                              |  | \$3.5202     | \$0.35202             |                        | (e)=(c)+(d)                 |
| PGA Adjustment: Core Sales                                          |  | \$0.0000     | \$0.00000             |                        | (f)                         |
| PGA Adjustment: Hedging                                             |  | \$0.0556     | \$0.00556             |                        |                             |
| Cycled Carrying Cost of Gas in Storage                              |  | \$0.0049     | \$0.00049             |                        | (g)                         |
| Total Core Commodity Charge                                         |  |              |                       | \$0.35807              | (k)=(e)+(f)+(g)+(h)         |
| Small Commercial                                                    |  |              |                       | \$0.35807              | (l)=(e)+(f)+(g)+(i)         |
| Large Commercial                                                    |  |              |                       | \$0.35807              | (m)=(e)+(f)+(g)+(j)         |
| Natural Gas Vehicle                                                 |  |              |                       |                        |                             |
| <b>CORE FIRM STORAGE COSTS (Including F&amp;U)</b>                  |  |              |                       |                        |                             |
| CFSA Adjustment: Core Firm Storage Account                          |  | \$0.0562     | \$0.00562             |                        | (n)                         |
| Small Commercial                                                    |  | \$0.1202     | \$0.01202             | \$0.01764              | (o) (r)=(n)+(a)             |
| Large Commercial                                                    |  | \$0.0944     | \$0.00944             | \$0.01506              | (p) (s)=(n)+(p)             |
| Natural Gas Vehicle                                                 |  | \$0.0895     | \$0.00895             | \$0.01457              | (q) (t)=(n)+(q)             |
| <b>INTERSTATE &amp; INTRASTATE CAPACITY CHARGES (Incl. F&amp;U)</b> |  |              |                       |                        |                             |
| CPDCA Adjustment (Incl. F&U)                                        |  | \$0.0000     | \$0.00000             |                        | (u)                         |
| <b>BC System and NOVA Costs (Incl. F&amp;U)</b>                     |  |              |                       |                        |                             |
| Small Commercial                                                    |  | \$0.1823     | \$0.01823             |                        | (h)                         |
| Large Commercial                                                    |  | \$0.1325     | \$0.01325             |                        | (i)                         |
| Natural Gas Vehicle                                                 |  | \$0.1297     | \$0.01297             |                        | (j)                         |
| <b>Interstate Capacity Charges</b>                                  |  |              |                       |                        |                             |
| Small Commercial                                                    |  | \$0.3332     | \$0.03332             |                        | (v)                         |
| Large Commercial                                                    |  | \$0.2422     | \$0.02422             |                        | (w)                         |
| Natural Gas Vehicle                                                 |  | \$0.2372     | \$0.02372             |                        | (x)                         |
| <b>Intrastate Backbone Capacity Charges</b>                         |  |              |                       |                        |                             |
| Small Commercial                                                    |  | \$0.1422     | \$0.01422             | \$0.06577              | (y) (ab)=(u)+(v)+(y)        |
| Large Commercial                                                    |  | \$0.1034     | \$0.01034             | \$0.04781              | (z) (ac)=(u)+(w)+(z)        |
| Natural Gas Vehicle                                                 |  | \$0.1012     | \$0.01012             | \$0.04681              | (aa) (ad)=(u)+(x)+(aa)      |
| <b>WGSP - PROCUREMENT (Small and Large Comm'l)</b>                  |  |              |                       |                        |                             |
| Small Commercial                                                    |  | 0.15270      | \$0.01527             | \$0.01527              |                             |
| Large Commercial                                                    |  | 0.08780      | \$0.00878             | \$0.00878              |                             |
| <b>CORE BROKERAGE FEE</b>                                           |  | \$0.0320     |                       | \$0.00320              | (ae)                        |
| <b>SHRINKAGE RATE</b>                                               |  |              |                       |                        |                             |
| Shrinkage (Incl. F&U)                                               |  | \$0.1549     | \$0.01549             |                        | (af)                        |
| Based on Core Shrinkage: 4.40%                                      |  |              |                       |                        |                             |
| Changes in BCAP                                                     |  |              |                       |                        |                             |
| PGA Adjustment: Core Shrinkage (Incl. F&U)                          |  | \$0.0671     | \$0.00671             |                        | (ag)                        |
| Total Shrinkage Rate                                                |  |              |                       | \$0.02220              | (ah)=(af)+(ag)              |
| <b>TOTAL G-CPX CORE PROCUREMENT CHARGE</b>                          |  |              |                       |                        |                             |
| Small Commercial                                                    |  |              |                       | \$0.48215              | (ai)=(k)+(r)+(ab)+(ae)+(ah) |
| Large Commercial                                                    |  |              |                       | \$0.45512              | (aj)=(l)+(s)+(ac)+(ae)+(ah) |
| Natural Gas Vehicle                                                 |  |              |                       | \$0.44485              | (ak)=(m)+(t)+(ad)+(ae)+(ah) |

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

|                                          |                                             |                                                            |
|------------------------------------------|---------------------------------------------|------------------------------------------------------------|
| Alcantar & Kahl LLP                      | Division of Business Advisory Services      | Occidental Energy Marketing, Inc.                          |
| Ameresco                                 | Douglass & Liddell                          | OnGrid Solar                                               |
| Anderson & Poole                         | Downey & Brand                              | Praxair                                                    |
| Arizona Public Service Company           | Duke Energy                                 | R. W. Beck & Associates                                    |
| BART                                     | Dutcher, John                               | RCS, Inc.                                                  |
| Barkovich & Yap, Inc.                    | Economic Sciences Corporation               | Recurrent Energy                                           |
| Bartle Wells Associates                  | Ellison Schneider & Harris LLP              | SCD Energy Solutions                                       |
| Bloomberg                                | Foster Farms                                | SCE                                                        |
| Bloomberg New Energy Finance             | G. A. Krause & Assoc.                       | SMUD                                                       |
| Boston Properties                        | GLJ Publications                            | SPURR                                                      |
|                                          | Goodin, MacBride, Squeri, Schlotz & Ritchie | San Francisco Public Utilities Commission                  |
| Braun Blaising McLaughlin, P.C.          | Green Power Institute                       |                                                            |
| Brookfield Renewable Power               | Hanna & Morton                              | Santa Fe Jets                                              |
| CA Bldg Industry Association             | Hitachi                                     | Seattle City Light                                         |
| CLECA Law Office                         | In House Energy                             | Sempra Utilities                                           |
| CSC Energy Services                      | International Power Technology              | Sierra Pacific Power Company                               |
| California Cotton Ginners & Growers Assn | Intestate Gas Services, Inc.                | Silicon Valley Power                                       |
| California Energy Commission             | Lawrence Berkeley National Lab              | Silo Energy LLC                                            |
| California League of Food Processors     | Los Angeles Dept of Water & Power           | Southern California Edison Company                         |
| California Public Utilities Commission   | Luce, Forward, Hamilton & Scripps LLP       | Spark Energy, L.P.                                         |
| Calpine                                  | MAC Lighting Consulting                     | Sunshine Design                                            |
| Casner, Steve                            | MBMC, Inc.                                  | Sutherland, Asbill & Brennan                               |
| Chris, King                              | MRW & Associates                            | Tabors Caramanis & Associates                              |
| City of Palo Alto                        | Manatt Phelps Phillips                      | Tecogen, Inc.                                              |
| City of Palo Alto Utilities              | McKenzie & Associates                       | Tiger Natural Gas, Inc.                                    |
| Clean Energy Fuels                       | Merced Irrigation District                  | TransCanada                                                |
| Coast Economic Consulting                | Modesto Irrigation District                 | Turlock Irrigation District                                |
| Commercial Energy                        | Morgan Stanley                              | United Cogen                                               |
| Consumer Federation of California        | Morrison & Foerster                         | Utility Cost Management                                    |
| Crossborder Energy                       | NLine Energy, Inc.                          | Utility Specialists                                        |
| Davis Wright Tremaine LLP                | NRG West                                    | Verizon                                                    |
| Day Carter Murphy                        | Navigant Consulting                         | Wellhead Electric Company                                  |
|                                          |                                             | Western Manufactured Housing Communities Association (WMA) |
| Defense Energy Support Center            | Norris & Wong Associates                    | eMeter Corporation                                         |
| Department of Water Resources            | North America Power Partners                |                                                            |
| Dept of General Services                 | North Coast SolarResources                  |                                                            |