

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 29, 2010

Advice Letter 3161-G

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: 2011 Natural Gas Public Purpose Program Surcharges

Dear Ms. Yura:

Advice Letter 3161-G is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Jane K. Yura
Vice President
Regulation and Rates

Pacific Gas and Electric Company
P.O. Box 770000, Mail Code B10B
San Francisco, CA 94177

Fax: 415-973-6520

October 29, 2010

Advice 3161-G

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: 2011 Natural Gas Public Purpose Program Surcharges

Pacific Gas and Electric Company ("PG&E") hereby submits gas public purpose program ("PPP") surcharge rates to be effective January 1, 2011. The updated rates are shown in Table I of Attachment 1 and in Attachment 2. A summary of the funding requirements and associated volumes used to calculate the CARE portion of 2011 PPP surcharge rates are shown in Table II of Attachment 1.

Purpose

In accordance with Public Utilities ("PU") Code Sections 890-900 and Gas PPP Surcharge Decision ("D.") 04-08-010, gas utilities under the jurisdiction of the California Public Utilities Commission ("CPUC" or "Commission") are required to implement updated gas PPP surcharge rates each January 1 through an advice letter filed by October 31 of the preceding year. Gas PPP surcharge rates recover costs required to fund authorized energy efficiency ("EE"), low-income energy efficiency ("LIEE"), California Alternate Rates for Energy ("CARE"), Board of Equalization ("BOE") administrative expense, and public-interest Research, Development, and Demonstration ("RD&D") programs. This advice letter presents these required updates to PG&E's Rate Schedule GPPPS—Gas Public Purpose Program Surcharge and gas Preliminary Statement Part B, as shown in Attachment 2.

Background

The Commission initially established gas PPP surcharges for PG&E and other utilities in Resolution G-3303, dated December 21, 2000. PU Code Section 890-900 implemented a gas PPP surcharge that started to recover funding for gas PPP through a separate surcharge beginning January 1, 2001. On August 19, 2004, the Commission issued D.04-08-010 in Rulemaking ("R.") 02-10-001, which resolved certain gas PPP surcharge administration and implementation issues. That decision also initiated a statewide gas public interest RD&D program to be administered by the California Energy Commission

(“CEC”) and funded through the gas PPP surcharges beginning January 1, 2005.¹ Amounts collected through the gas PPP surcharges are remitted to the California BOE, and are ultimately returned to utilities, with the exception of: 1) RD&D costs, which are used by the CEC to administer the gas public purpose research and development programs; and 2) BOE administration costs, which are used to fund costs associated with BOE administration of state-wide PPP revenue collection.

Gas Public Purpose Program	2011
2011 Gas PPP Funding	\$154,670,503
Total PPP Balancing Account Overcollection Balance Amortized in Rates (9/10 recorded, forecasted through 12/31/10)	(\$2,300,656)
Projected CARE Revenue Shortfall	\$110,499,315
Total Gas Public Purpose Program Authorized Funding	\$262,869,162

Amounts Incorporated Into the Gas PPP Surcharge Rates

This advice letter updates PG&E’s gas PPP surcharge rates based upon currently-authorized 2011 PPP funding levels and a forecast of 2010 year-end balances in the applicable PPP balancing accounts, as further explained below.

1. Below are a summary of the PG&E PPP gas funding requirements for 2011, as well as descriptions of the authority for those requirements.

PPP Component	2011 PG&E Gas Funding Amounts
Energy Efficiency	\$77,850,000.00
Low-Income Energy Efficiency	\$64,283,506.00
California Alternate Rates for Energy	\$1,904,200.00
Research, Demonstration, & Develop.	\$10,348,545.21
BOE Administrative Costs	\$284,251.89
Total	\$154,670,503.00

Energy Efficiency: D.09-09-047 (“EE Decision”), issued September 24, 2009, approved PG&E’s 2010 to 2012 Energy Efficiency portfolios with an overall three-year budget of \$1.338 billion, less an estimated \$40.5 million in unspent funds from 2006-2008 and 2009 Evaluation, Measurement, and Verification (“EM&V”) activities that have already been recovered in rates. As ordered in the EE Decision, and in subsequent guidance from the Energy Division, PG&E filed its EE Compliance AL 3065-G/3562-E on November 23, 2009, and the most recent supplemental AL 3065-G-B/3562-E-B on September 17, 2010, seeking approval of, among other things, the

¹ By August 31 of each year, the CEC provides a prioritized list of RD&D projects for the following year to be reviewed and approved by the Commission. The RD&D costs are allocated among utilities on the basis of throughput gas volumes. The Energy Division notifies each utility of its RD&D costs to be included in the October 31 gas PPP surcharge advice letters (D.04-08-010 at mimeo pp. 35-36).

forecasted net benefits of the 2010-2012 EE portfolio of 18 percent for gas and 82 percent for electric. The gas and electric net benefits determines the allocation of EE funding between gas and electric rates. The EE Compliance AL was approved on October 21, 2010, effective January 1, 2010.

The 2011 annual EE program funding allocated to gas customers is \$77,850,000. This amount represents the gas portion (or 18%) of one-third of the three year adopted funding less carryover funding as approved by D.09-09-047. The 2011 gas PPP surcharge rates also include a one-time adjustment of \$9,638,795, including interest, to the forecasted PPP-EE balancing account end of year balance to correct the gas share of EE funding recorded in the account from the 15% proxy to 18% as of January 1, 2010.

Low Income Energy Efficiency: On November 6, 2008, the Commission issued D.08-11-031 approving the 2009-2011 LIEE and CARE programs and budgets. In this decision, the Commission approved a 2011 LIEE budget of \$156,789,038. As shown in PG&E's Advice Letter 2979-G/3375-E, filed December 12, 2008, and approved by the Commission, the expense ratio and budget allocation factors for PG&E's 2009-2011 LIEE program are 41 percent for gas and 59 percent for electric. Accordingly, the 2011 annual LIEE program funding allocated to the gas department is \$64,283,506.

California Alternative Rates for Energy: On November 6, 2008, the Commission issued D.08-11-031 approving the 2009-2011 LIEE and CARE programs and budgets. In this decision, the Commission approved a 2011 CARE program administration budget of \$9,521,000. In D.08-11-031, the Commission also approved an allocation of program costs between electric and gas of 80/20 (electric/gas) which is based on a forecast of the electric and gas CARE subsidy for 2009-2011. Accordingly, based on the allocation, the 2011 annual CARE administrative program funding allocated to the gas department is \$1,904,200. Pursuant to PG&E's adopted tariffs, the actual CARE administrative costs are recovered through the PPP-CARE balancing account.

Resolution G-3444 approved PG&E's request for a one-time transfer up to \$5 million from its electric and gas California Alternate Rates for Energy ("CARE") balancing accounts, to two new "CARE/Temporary Assistance for Needy Families (TANF)" balancing accounts, known as CTBA-E and CTBA-G, created to take advantage of the opportunity for energy assistance made possible by the American Recovery and Reinvestment Act ("ARRA"). The Resolution also approved a 55% electric and 45% gas expense allocation. At the conclusion of the CARE/TANF Program, any unspent CARE/TANF funds remaining in the CTBA balancing accounts will be transferred to the CAREA Balancing Account.

Research, Demonstration, and Development: PG&E's portion for 2011 statewide public interest RD&D costs is \$10,348,545.21. These costs were provided by the Energy Division in accordance with D.04-08-010.²

Board of Equalization Administrative Costs: PG&E has included in its 2011 gas PPP surcharge rates \$284,251.89 for BOE administrative costs. These costs were provided to PG&E by the Energy Division in accordance with D.04-08-010.³

2. PG&E's proposed 2011 gas PPP surcharge rates include amortization over a 12-month period of forecast end-of-year balances in the PPP surcharge balancing accounts. The forecast balances are based on recorded PPP activity through September 30, 2010, and forecasted activity through December 31, 2010. PG&E's forecast balances are shown below (Note: an overcollection is shown as a negative number; undercollection as a positive number).

Balancing Account	Forecast Balance (12/31/10)
PPP-EE Account	\$12,076,496
PPP-LIEE Account	(\$261,684)
PPP-CARE Account	(\$14,039,520)
PPP-RDD Account	(\$75,948)
Total PPP Balancing Account Balance	(\$2,300,656)

3. A projected CARE revenue shortfall of \$110,499,315 is incorporated in PG&E's gas 2011 PPP surcharge rates, as shown in Table II of Attachment 1. This projected CARE revenue shortfall assumes a 2011 annual illustrative residential procurement rate of \$0.58 per therm (th). The projected CARE revenue shortfall also reflects an estimate of CARE eligible customers and related information on enrollment benchmarks to be achieved in 2011. PG&E estimates that the CARE discount in 2011 will apply to customer usage of 490 million therms under average temperature conditions as compared with 425 million therms used to estimate the 2010 CARE discount.
4. PPP surcharge rates included in this filing do not include a factor for franchise fees and uncollectible accounts expense in accordance with D.04-08-010.
5. Gas volumes used in deriving PPP surcharge rates were adopted in D.10-06-035, as shown in Table II of Attachment 1.⁴ As required by D.04-08-010, volumes for customers exempt from the PPP surcharge based on Publication No. 11 issued by

² PG&E's allocation of 2011 RD&D costs were provided by the Energy Division in an e-mail dated September 23, 2010.

³ The amounts included in setting the 2011 rate component for RD&D are comprised of public interest RD&D and the BOE administrative expenses. The annual 2011 BOE administrative cost amount was provided by the Energy Division in an e-mail dated September 23, 2010.

the BOE have been excluded from 2011 surcharge rates. PG&E also has included a three-year average of interstate gas volumes of 13,117,795 therms, based upon information provided by the Energy Division on September 23, 2010, in accordance with D.04-08-010.

Effective Date

Pursuant to D.04-08-010, PG&E requests that this advice filing become effective on **January 1, 2011**.

As noted above, updated PPP rates are shown on Table I of Attachment 1 to this filing. These rate revisions and other tariff changes will be consolidated with other year-end gas rate changes effective on January 1, 2011. In accordance with D.04-08-010, PG&E will not revise PPP rates to reflect final revenue requirements adopted for 2011 between October 30, 2010, and the end of the year, unless authorized to do so by the Commission.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **November 18, 2010**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jjj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

⁴ D.04-08-010 requires gas volumes used in deriving PPP surcharge rates to be based on adopted BCAP estimates if less than three years old. If three years have passed since the end of the forecast period adopted in the BCAP, PPP surcharge rates are based on available billing data from the most recent 36 months. Consequently, PG&E's BCAP volumes, adopted in D.10-06-035, are used in this Advice Letter.

Jane K.Yura
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Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.02-10-001. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President – Regulation and Rates

cc: Service List – R.02-10-001

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3161-G**

Tier: 2

Subject of AL: 2011 Natural Gas Public Purpose Program Surcharges

Keywords (choose from CPUC listing): Surcharges, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2011**

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statement Part B, Gas Rate Schedule G-PPPS

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane Yura
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

ATTACHMENT 1

**Table I
2011 Natural Gas Public Purpose Program Surcharge Rates**

Customer Class		¢/therm	¢/therm
		CARE	Non-CARE
Core	Residential	5.959	8.400
	Small Commercial	2.637	5.078
	Large Commercial	6.925	9.366
	Natural Gas Vehicle (G-NGV1/G-NGV2)		2.674
Noncore	Industrial Distribution		4.314
	Industrial Transmission/Backbone		3.489
	Natural Gas Vehicle (G-NGV4)		2.674
	Liquefied Natural Gas		2.674

**Table II
Funding Requirements & Associated Volumes
Used to Calculate the CARE Portion of 2011 PPP Surcharge Rates**

2011 CARE Components	
CARE Revenue Shortfall	\$110,499,315
CARE Administrative Costs	\$1,904,200
CARE-PPP Balancing Account (Forecast Balance 12/31/10)	(\$14,039,520)
Total Adjusted Core Volumes including CARE (Mth)	2,008,070
Total Adjusted Core Volumes excluding CARE (Mth)	1,518,435

**ATTACHMENT 2
Advice 3161-G**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

28594-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 21	27884-G
28595-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	27885-G
28596-G	GAS TABLE OF CONTENTS Sheet 1	28590-G
28597-G	GAS TABLE OF CONTENTS Sheet 3	28592-G
28598-G	GAS TABLE OF CONTENTS Sheet 4	28593-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP p. 1

	SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE				
	PPP-EE	PPP-LIEE	PPP- RDD/ADMIN	PPP-CARE	Total-PPP
RESIDENTIAL – NONCARE (G-1, GM, GS, GT)	\$0.03345 (I)	\$0.02381 (R)	\$0.00233 (R)	\$0.02441 (I)	\$0.08400 (I)
RESIDENTIAL – CARE (GL-1, GML, GSL, GTL)	\$0.03345 (I)	\$0.02381 (R)	\$0.00233 (R)	\$0.00000	\$0.05959 (I)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.01404 (I)	\$0.01000 (R)	\$0.00233 (R)	\$0.02441 (I)	\$0.05078 (I)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.01404 (I)	\$0.01000 (R)	\$0.00233 (R)	\$0.00000	\$0.02637 (I)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.03909 (I)	\$0.02783 (R)	\$0.00233 (R)	\$0.02441 (I)	\$0.09366 (I)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.03909 (I)	\$0.02783 (R)	\$0.00233 (R)	\$0.00000	\$0.06925 (I)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000	\$0.00000	\$0.00233 (R)	\$0.02441 (I)	\$0.02674 (I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.00958 (I)	\$0.00682 (R)	\$0.00233 (R)	\$0.02441 (I)	\$0.04314 (I)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00476 (I)	\$0.00339 (R)	\$0.00233 (R)	\$0.02441 (I)	\$0.03489 (I)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000	\$0.00000	\$0.00233 (R)	\$0.02441 (I)	\$0.02674 (I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000	\$0.00000	\$0.00233 (R)	\$0.02441 (I)	\$0.02674 (I)

(Continued)



GAS SCHEDULE G-PPPS
GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 1

APPLICABILITY: Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

TERRITORY: This rate applies everywhere within PG&E's natural gas Service Territory.

RATES: The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.08400 (I)	\$0.05959 (I)
Small Commercial (G-NR1)	\$0.05078 (I)	\$0.02637 (I)
Large Commercial (G-NR2)	\$0.09366 (I)	\$0.06925 (I)
Industrial: (G-NT—Distribution)	\$0.04314 (I)	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.03489 (I)	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.02674 (I)	N/A
Liquid Natural Gas (G-LNG)	\$0.02674 (I)	N/A

EXEMPT CUSTOMERS: In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
 1. The United States, its unincorporated agencies and instrumentalities;
 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
 3. The American National Red Cross, its chapters and branches;
 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



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Advice Letter No: 3161-G
 Decision No. 04-08-010

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed October 29, 2010
 Effective January 1, 2011
 Resolution No. _____



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Sheet 3

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

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G-SFT	Seasonal Firm Transportation On-System Only	24467,27961,22178-G
G-AA	As-Available Transportation On-System	24468,27962-G
G-AAOFF	As-Available Transportation Off-System	24469,27963-G
G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472,22911,22184-G
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G-OEC	Gas Delivery To Off-System End-Use Customers	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities	23367-G
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G-PARK	Market Center Parking Service	24597,18177-G

**Rate Schedules
 Other**

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G-SUR	Customer-Procured Gas Franchise Fee Surcharge	28565-G
G-PPPS	Gas Public Purpose Program Surcharge	28595,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
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**Rate Schedules
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G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises	28577,27653-G
G-NGV2	Experimental Compressed Natural Gas Service	28578,27655-G
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	27656,28419,27658-G
G-LNG	Experimental Liquefied Natural Gas Service	28420,21890-G

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Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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Advice Letter No: 3161-G
 Decision No. 04-08-010

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

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 Effective January 1, 2011
 Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl LLP	Division of Business Advisory Services	Occidental Energy Marketing, Inc.
Ameresco	Douglass & Liddell	OnGrid Solar
Anderson & Poole	Downey & Brand	Praxair
Arizona Public Service Company	Duke Energy	R. W. Beck & Associates
BART	Dutcher, John	RCS, Inc.
Barkovich & Yap, Inc.	Economic Sciences Corporation	Recurrent Energy
Bartle Wells Associates	Ellison Schneider & Harris LLP	SCD Energy Solutions
Bloomberg	Foster Farms	SCE
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SMUD
Boston Properties	GLJ Publications	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blaising McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sunshine Design
Calpine	MAC Lighting Consulting	Sutherland, Asbill & Brennan
Casner, Steve	MBMC, Inc.	Tabors Caramanis & Associates
Chris, King	MRW & Associates	Tecogen, Inc.
City of Palo Alto	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	McKenzie & Associates	TransCanada
Clean Energy Fuels	Merced Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Modesto Irrigation District	United Cogen
Commercial Energy	Morgan Stanley	Utility Cost Management
Consumer Federation of California	Morrison & Foerster	Utility Specialists
Crossborder Energy	NLine Energy, Inc.	Verizon
Davis Wright Tremaine LLP	NRG West	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North America Power Partners	
Dept of General Services	North Coast SolarResources	